INDEPENDENT AUDITOR'S REPORT

To the Members of Sembcorp Green Infra Private Limited

Report on the Audit of the Consolidated Financial Statements

Opinion

1. We have audited the accompanying consolidated financial statements of Sembcorp Green Infra Private Limited (hereinafter referred to as the "Holding Company") and its subsidiaries (Holding Company and its subsidiaries together referred to as "the Group") (refer Note 2(f) to the attached consolidated financial statements), which comprise the consolidated Balance Sheet as at March 31, 2025, and the consolidated Statement of Profit and Loss (including Other Comprehensive Income) , the consolidated Statement of Changes in Equity and the consolidated Statement of Cash Flows for the year then ended, and notes to the consolidated financial statements, including material accounting policy information and other explanatory information (hereinafter referred to as "the consolidated financial statements").

2. In our opinion and to the best of our information and according to the explanations given to us, the aforesaid consolidated financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the consolidated state of affairs of the Group as at March 31, 2025, and consolidated total comprehensive income (comprising of profit and other comprehensive income), consolidated changes in equity and its consolidated cash flows for the year then ended.

Basis for Opinion

3. We conducted our audit in accordance with the Standards on Auditing (SAs) specified under Section 143(10) of the Act. Our responsibilities under those Standards are further described in the "Auditor's Responsibilities for the Audit of the Consolidated Financial Statements" section of our report. We are independent of the Group in accordance with the ethical requirements that are relevant to our audit of the consolidated financial statements in India in terms of the Code of Ethics issued by the Institute of Chartered Accountants of India and the relevant provisions of the Act, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other Information

4. The Holding Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Annual report, but does not include the financial statements and our auditor's report thereon. The Annual report is expected to be made available to us after the date of this auditor's report.

   Our opinion on the consolidated financial statements does not cover the other information and we will not express any form of assurance conclusion thereon.
   In connection with our audit of the consolidated financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated.
   When we read the Annual report, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance and take appropriate action as applicable under the relevant laws and regulations.

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Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements

5. The Holding Company's Board of Directors is responsible for the preparation and presentation of these consolidated financial statements in term of the requirements of the Act that give a true and fair view of the consolidated financial position, consolidated financial performance and consolidated cash flows, and changes in equity of the Group in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards specified under Section 133 of the Act. The respective Board of Directors of the companies included in the Group are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Group and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring accuracy and completeness of the accounting records, relevant to the preparation and presentation of the consolidated financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the consolidated financial statements by the Directors of the Holding Company, as aforesaid.

6. In preparing the consolidated financial statements, the respective Board of Directors of the companies included in the Group are responsible for assessing the ability of the Group to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

7. The respective Board of Directors of the companies included in the Group are responsible for overseeing the financial reporting process of the Group.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

8. Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

9. As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

   - Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

   - Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under Section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Holding Company has adequate internal financial controls with reference to consolidated financial statements in place and the operating effectiveness of such controls.

   - Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the audit of the financial statements of such entities included in the consolidated financial statements of which we are the independent auditors. For the other entities included in the consolidated financial statements, which have been audited by other auditors, such other auditors remain responsible for the direction, supervision and performance of the audits carried out by them. We remain solely responsible for our audit opinion.

10. We communicate with those charged with governance of the Holding Company and such other entities included in the consolidated financial statements of which we are the independent auditors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Report on Other Legal and Regulatory Requirements

11. As required by paragraph 3(xxi) of the Companies (Auditor's Report) Order, 2020 ("CARO 2020"), issued by the Central Government of India in terms of sub-section (11) of Section 143 of the Act, we report that there are no qualifications or adverse remarks included by the respective auditors in their CARO 2020 reports issued in respect of the standalone financial statements of the companies which are included in these Consolidated Financial Statements.

12. As required by Section 143(3) of the Act, we report, to the extent applicable, that:

(a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid consolidated financial statements.

(b) In our opinion, proper books of account as required by law relating to preparation of the aforesaid consolidated financial statements have been kept so far as it appears from our examination of those books and the reports of the other auditors except for the matters stated in paragraph 12(h)(vi) below on reporting under Rule 11(g) of the Companies (Audit and Auditors) Rules, 2014 (as amended).

(c) The Consolidated Balance Sheet, the Consolidated Statement of Profit and Loss (including other comprehensive income), the Consolidated Statement of Changes in Equity and the Consolidated Statement of Cash Flows dealt with by this Report are in agreement with the relevant books of account and records maintained for the purpose of preparation of the consolidated financial statements.

(d) In our opinion, the aforesaid consolidated financial statements comply with the Indian Accounting Standards specified under Section 133 of the Act.

(e) On the basis of the written representations received from the directors of the Holding Company as on March 31, 2025 taken on record by the Board of Directors of the Holding Company and the reports of the statutory auditors of its subsidiaries incorporated in India, none of the directors of the Group companies incorporated in India is disqualified as on March 31, 2025 from being appointed as a director in terms of Section 164(2) of the Act.

(f) With respect to the maintenance of accounts and other matters connected therewith, reference is made to our remarks in paragraph 12(h)(vi) below on reporting under Rule 11(g) of the Rules.

(g) With respect to the adequacy of internal financial controls with reference to consolidated financial statements of the Group and the operating effectiveness of such controls, refer to our separate report in Annexure A.

(h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:

i. The consolidated financial statements disclose the impact, if any, of pending litigations on the consolidated financial position of the Group – Refer Note 41 to the consolidated financial statements.

ii. The Group was not required to recognise a provision as at March 31, 2025 under the applicable law or accounting standards, as it does not have any material foreseeable losses on long-term contract as at March 31, 2025. The Group has made provision, as required under the applicable law or accounting standards, for material foreseeable losses on derivative contracts – Refer Note 7 to the Consolidated Financial Statements.

iii. During the year ended March 31, 2025, there were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Holding Company, and its subsidiaries incorporated in India.

iv. (a) The respective managements of the Holding Company and its subsidiaries which are companies incorporated in India whose financial statements have been audited under the Act have represented to us and the other auditors of such subsidiaries respectively that, to the best of their knowledge and belief, as disclosed in Note 48(g) to the consolidated financial statements, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Holding Company or any of such subsidiaries to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Holding Company or any of such subsidiaries ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

(b) The respective managements of the Holding Company and its subsidiaries which are companies incorporated in India whose financial statements have been audited under the Act have represented to us and the other auditors of such subsidiaries respectively that, to the best of their knowledge and belief, as disclosed in the Notes 48(g) to the financial statements, no funds have been received by the Company or any of such subsidiaries from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company or any of such subsidiaries shall, whether directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

(c) Based on the audit procedures, that has been considered reasonable and appropriate in the circumstances, performed by us and those performed by the auditors of the subsidiaries which are companies incorporated in India whose financial statements have been audited under the Act, nothing has come to our or other auditors' notice that has caused us or the other auditors to believe that the representations under sub-clause (i) and (ii) of Rule 11(e) contain any material misstatement.

v. The Holding Company and its subsidiaries, have not declared any dividend during the year.

vi. Based on our examination, which included test checks and that performed by the respective auditors of the subsidiaries which are companies incorporated in India whose financial statements have been audited under the Act:
the Holding Company and 63 subsidiaries have used an accounting software for maintaining its books of account which has a feature of recording audit trail (edit log) facility and that has operated throughout the year for all relevant transactions recorded in the software, except that the audit trail (a) is not maintained at the application level in case of modification, if any, by users with specific access rights; and (b) was not enabled to capture any direct changes at the database level. During the course of performing our procedures, in respect of the audit trail feature enabled, we did not notice any instance of the audit trail feature being tampered with. Further, the audit trail has been preserved by the Company as per the statutory requirements for record retention. Also, refer note 47 to the financial statements.

13. The Group have paid/ provided for managerial remuneration in accordance with the requisite approvals mandated by the provisions of Section 197 read with Schedule V to the Act.

For Price Waterhouse Chartered Accountants LLP
Firm Registration Number: 012754N/N500016

[redacted]
Partner
Membership Number: [redacted]
UDIN: 25057084BMOAUX8799

Place: Gurugram
Date: June 24, 2025

Annexure A to Independent Auditor's Report

Report on the Internal Financial Controls with reference to Consolidated Financial Statements under clause (i) of sub-section 3 of Section 143 of the Act

1. In conjunction with our audit of the consolidated financial statements of the Company as of and for the year ended March 31, 2025, we have audited the internal financial controls with reference to financial statements of Sembcorp Green Infra Private Limited (hereinafter referred to as "the Holding Company") and its subsidiaries, which are companies incorporated in India, as of that date.

Management's Responsibility for Internal Financial Controls

2. The respective Board of Directors of the Holding Company and its subsidiaries, to whom reporting under clause (i) of sub section 3 of Section 143 of the Act in respect of the adequacy of the internal financial controls with reference to financial statements is applicable, which are companies incorporated in India, are responsible for establishing and maintaining internal financial controls based on internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting ("the Guidance Note") issued by the Institute of Chartered Accountants of India ("ICAI"). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the respective company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

Auditor's Responsibility

3. Our responsibility is to express an opinion on the Company's internal financial controls with reference to financial statements based on our audit. We conducted our audit in accordance with the Guidance Note issued by the ICAI and the Standards on Auditing specified under Section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of internal financial controls and both issued by the ICAI. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls with reference to financial statements was established and maintained and if such controls operated effectively in all material respects.

4. Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system with reference to financial statements and their operating effectiveness. Our audit of internal financial controls with reference to financial statements included obtaining an understanding of internal financial controls with reference to financial statements, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

5. We believe that the audit evidence we have obtained and the audit evidence obtained by the other auditors in terms of their reports referred to in the Other Matters paragraph below is sufficient and appropriate to provide a basis for our audit opinion on the Holding Company's internal financial controls system with reference to consolidated financial statements.

Meaning of Internal Financial Controls with reference to financial statements

6. A company's internal financial control with reference to financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control with reference to financial statements includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls with reference to financial statements

7. Because of the inherent limitations of internal financial controls with reference to financial statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls with reference to financial statements to future periods are subject to the risk that the internal financial control with reference to financial statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

8. In our opinion, the Holding Company and its subsidiaries, which are companies incorporated in India, have, in all material respects, an adequate internal financial controls system with reference to financial statements and such internal financial controls with reference to financial statements were operating effectively as at March 31, 2025, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note issued by the ICAI.

For Price Waterhouse Chartered Accountants LLP
Firm Registration Number: 012754N/N500016

[redacted]

Sougata Mukherjee
Partner
Membership Number: [redacted]
UDIN: 25057084BMOAUX8799

Place: Gurugram
Date: June 24, 2025

SEMBCORP GREEN INFRA PRIVATE LIMITED
(Formerly known as Green Infra Wind Energy Private Limited)
Consolidated Balance Sheet as at March 31, 2025
(All amounts in Indian Rupees millions unless otherwise stated)

Particulars	Notes	As at March 31, 2025	As at March 31, 2024
ASSETS			
Non-current assets			
Property plant and equipment	4	132,688.05	123,820.10
Right of use assets	4	3,276.70	2,782.67
Capital work-in-progress	4	26,293.26	9,959.71
Goodwill on acquisition	5	6,057.13	6,057.13
Other intangible assets	5	8,956.94	9,509.00
Financial assets			
Trade receivables	6	21.41	410.88
Other financial assets	7	427.06	1,473.63
Deferred tax assets (net)	8	397.30	407.22
Current tax assets (net)	9	583.44	779.91
Other non-current assets	10	3,512.58	3,965.03
Total non-current assets		**182,213.87**	**159,165.28**
Current assets			
Inventories	11	664.81	541.81
Financial assets			
Investments	12	3,345.14	2,511.12
Trade receivables	6	4,167.58	4,859.20
Cash and cash equivalents	13	2,400.66	914.20
Bank balances other than cash and cash equivalents	13	713.84	287.65
Other financial assets	7	623.74	555.54
Other current assets	10	1,073.77	1,047.76
Current assets excluding assets classified as held for sale		**12,989.54**	**10,717.28**
Asset classified as held for sale	14	78.71	-
Total current assets		**13,068.25**	**10,717.28**
Total assets		**195,282.12**	**169,882.56**
EQUITY AND LIABILITIES			
Equity			
Equity share capital	15	35,823.55	35,146.65
Other equity	16	25,165.43	21,597.48
Non-controlling interests		2,038.28	1,495.22
Total equity		**63,027.26**	**58,239.35**
Non-current liabilities			
Financial liabilities			
Borrowings	17	95,314.19	73,234.53
Lease liabilities	18	2,313.24	2,027.58
Provisions	19	691.14	646.01
Deferred tax liabilities (net)	8	7,622.41	7,252.63
Other non-current liabilities	20	1,010.17	1,096.17
Total non-current liabilities		**106,951.15**	**84,256.92**
Current liabilities			
Financial liabilities			
Borrowings	17	17,056.42	19,953.06
Lease liabilities	18	58.86	64.60
Trade payables	21		
- total outstanding dues of micro and small enterprises		156.88	210.32
- total outstanding dues of creditors other than micro and small enterprises		967.03	884.00
Other financial liabilities	22	3,508.46	2,739.11
Provisions	19	48.87	41.94
Current tax liabilities (net)	23	27.80	23.46
Other current liabilities	20	3,479.39	3,469.80
Total current liabilities		**25,303.71**	**27,386.29**
Total liabilities		**132,254.86**	**111,643.21**
Total equity and liabilities		**195,282.12**	**169,882.56**

Material accounting policies 3

The notes referred to above form an integral part of the consolidated financial statements.

As per our report of even date attached

for **Price Waterhouse Chartered Accountants LLP**
Firm registration number: 012754N/ N500016

[redacted]

Sougata Mukherjee
Partner
Membership No [redacted]

Place: Gurugram
Date: June 24, 2025

For and on behalf of the Board of Directors of
Sembcorp Green Infra Private Limited
CIN: U23200HR2005PTC078211

[redacted]

Vipul Tuli
Chairman
DIN: 07350892

Appakudal Nithyanand
Managing Director
DIN: 00149845

[redacted]

Malay Rastogi
Chief Financial Officer

Manu Garg
Company Secretary
Membership No.: [redacted]

Place: Gurugram
Date: June 11, 2025

SEMBCORP GREEN INFRA PRIVATE LIMITED
(Formerly known as Green Infra Wind Energy Private Limited)
Consolidated Statement of Profit and Loss for the year ended March 31, 2025
(All amounts in Indian Rupees millions unless otherwise stated)

Particulars	Notes	For the year ended March 31, 2025	For the year ended March 31, 2024
Income			
Revenue from operations	24	23,182.87	22,491.77
Other income	25	1,504.07	1,526.39
Total income		**24,686.94**	**24,018.16**
Expenses			
Cost of green certificates attributes generated		36.82	44.99
Change in inventories of stock-in-trade and green credits	11	5.43	716.62
Employee benefit expense	26	1,207.87	1,051.24
Finance costs	27	7,240.15	6,816.01
Depreciation and amortisation expense	28	7,548.25	6,898.28
Impairment loss/(reversal) on financial assets (net)	29	(537.17)	(441.48)
Other expenses	30	5,602.84	4,419.32
Total expenses		**21,104.19**	**19,504.98**
Profit before tax		**3,582.75**	**4,513.18**
Income tax expense	31		
Current tax			
- for the year		225.23	119.37
- for earlier years		(0.03)	(0.18)
Deferred tax		369.26	800.41
Total tax expense		**594.46**	**919.60**
Profit for the year		**2,988.29**	**3,593.58**
Other comprehensive income			
Items that will not be reclassified to profit or loss			
Remeasurement of post-employment benefit obligations	33	(4.06)	(2.85)
Income tax effect on above item	31	0.59	0.68
		(3.47)	**(2.17)**
Items that will be reclassified to profit or loss			
Fair valuation change in cash flow hedge		43.82	(40.97)
Gain on bargain purchase		-	510.96
Income tax effect on above items	31	(11.03)	10.31
	16	**32.79**	**480.30**
Total comprehensive income for the year		**3,017.61**	**4,071.71**
Profit/(loss) for the year attributable to:			
Shareholders of the Company		2,840.43	3,688.53
Non-controlling interests		147.86	(94.95)
		2,988.29	3,593.58
Other comprehensive income attributable to:			
Shareholders of the Company		21.74	468.87
Non-controlling interests		7.58	9.26
		29.32	**478.13**
Total comprehensive income attributable to:			
Shareholders of the Company		2,862.17	4,157.40
Non-controlling interests		155.44	(85.69)
		3,017.61	4,071.71
Earnings per equity share	32		
(Nominal value of shares Rs. 10 per share)			
- Basic and diluted earnings per equity shares (Rs.)		**0.81**	**1.05**
Material accounting policies	3		

The notes referred to above form an integral part of the consolidated financial statements.
As per our report of even date attached

for **Price Waterhouse Chartered Accountants LLP**
Firm registration number: 012754N/ N500016

[redacted]

Sougata Mukherjee
Partner
Membership No [redacted]

Place: Gurugram
Date: June 24, 2025

For and on behalf of the Board of Directors of
Sembcorp Green Infra Private Limited
CIN: U23200HR2005PTC078211

[redacted]

Vipul Tuli
Chairman
DIN: 07350892

Appakudal Nithyanand
Managing Director
DIN: 00149845

[redacted]

Malay Rastogi
Chief Financial Officer

Man[illegible] Garg
Company Secretary
Membership No.: [redacted]

Place: Gurugram
Date: June 11, 2025

SEMBCORP GREEN INFRA PRIVATE LIMITED
(formerly known as Green Infra Wind Energy Limited)

Consolidated Statement of Cash Flows for the year ended March 31, 2025
(All amounts in Indian Rupees millions unless otherwise stated)

Particulars	For the year ended March 31, 2025	For the year ended March 31, 2024
Cash flow from operating activities		
Profit before tax	**3,582.75**	**4,513.18**
Adjustment for:		
Depreciation and amortisation expense	7,548.25	6,898.28
Finance costs	7,240.15	6,816.01
Allowance for expected credit loss	(601.95)	(459.98)
Trade receivables, written off	64.78	18.50
Net loss on sale/write off of property, plant and equipment	95.71	132.05
Unwinding of interest income of trade receivables	(50.57)	(79.47)
Unwinding of interest income of security deposits	(9.99)	-
Loss on fair value changes of derivative contracts	46.39	41.98
Unrealised gain on foreign exchange fluctuations	(61.13)	(0.26)
Net fair value changes classified as FVTPL: Mutual funds	6.03	(2.38)
Vendor advances, written off	4.32	12.65
Interest income on finance lease	(17.21)	(17.59)
Liabilities no longer required, written back	(318.68)	(308.87)
Asset retirement obligation, no longer required	-	(1.45)
Interest income on bank deposits	(133.94)	(329.11)
Interest income on income tax refunds	(24.25)	(12.17)
Net gain on sale of mutual funds	(310.95)	(317.40)
Operating profit before working capital changes	**17,059.71**	**16,903.97**
Movements in working capital:		
Decrease/(increase) in trade receivables	1,639.86	2,076.04
Decrease/(increase) in inventories	(123.00)	596.42
Decrease/(increase) in other financial assets	176.30	255.69
Decrease/(increase) in other current assets	(97.99)	(117.94)
Increase/(decrease) in trade payables	30.99	266.46
Increase/(decrease) in other financial liabilities	91.57	(348.08)
Increase/(decrease) in other liabilities	121.27	363.34
Increase/(decrease) in provisions	15.55	(108.77)
Cash generated from operating activities	**18,914.26**	**19,887.13**
Income tax paid (net of refund)	(0.14)	(288.06)
Net cash flow generated from operating activities (a)	**18,914.12**	**19,599.07**
Cash flow from investing activities		
Proceeds from mutual funds, net	38,683.65	38,655.35
Investment in mutual funds	(39,334.25)	(37,214.91)
Maturity of bank deposits, net	499.52	3,407.52
Interest received on bank deposits	144.43	389.10
Purchase of property, plant and equipment (including capital work-in-progress)	(29,429.73)	(17,503.49)
Proceeds from sale of property, plant and equipment	-	3.16
Payment for acquisition of subsidiary, net of cash acquired	(63.06)	(2,787.52)
Sale of shares of subsidiaries	1.31	0.12
Net cash used in investing activities (b)	**(29,498.13)**	**(15,050.67)**
Cash flows from financing activities		
Proceeds from non-controlling interest	387.54	411.29
Proceeds from issue of equity share capital (including securities premium)	1,500.00	-
Expense incurred on issuance of shares	-	(75.00)
Proceeds from long-term borrowings	37,651.10	17,532.12
Repayment of long-term borrowings	(21,229.61)	(19,457.44)
Proceeds from short-term borrowings, net	2,818.26	831.80
Interest element of lease liabilities	(188.33)	(156.40)
Principal element of lease liabilities	(384.12)	(163.56)
Finance costs paid	(8,484.37)	(7,138.79)
Net cash flow generated from/(used in) financing activities (c)	**12,070.47**	**(8,215.98)**
Net increase/(decrease) in cash and cash equivalents (a+b+c)	1,486.46	(3,667.58)
Cash and cash equivalents at the beginning of the year	914.20	4,581.78
Cash and cash equivalents at the end of the year	**2,400.66**	**914.20**

Price Waterhouse Chartered Accountants LLP
LLPIN AAC-5001
FRN 012754N/N500016
Gurugram

SEMBCORP GREEN INFRA PRIVATE LIMITED

SEMBCORP GREEN INFRA PRIVATE LIMITED
(formerly known as Green Infra Wind Energy Private Limited)
Consolidated Statement of Cash Flows for the year ended March 31, 2025 (continued)
(All amounts in Indian Rupees millions unless otherwise stated)

Particulars	For the year ended March 31, 2025	For the year ended March 31, 2024
Components of cash and cash equivalents (refer note 13)		
Balance with banks:		
- Current accounts	1,010.56	650.79
- Deposits with original maturity of three months or less	1,390.10	263.41
	2,400.66	**914.20**

Material accounting policies 3

The notes referred to above form an integral part of the consolidated financial statements.
As per our report of even date attached

for **Price Waterhouse Chartered Accountants LLP**
Firm registration number: 012754N/ N500016

[redacted]

Sougata Mukherjee
Partner
Membership No: [redacted]

Place: Gurugram
Date: June 24, 2025

For and on behalf of the Board of Directors of
Sembcorp Green Infra Private Limited
CIN: U23200HR2005PTC078211

[redacted]

Vipul Tuli
Chairman
DIN: 07350892

[redacted]

Appakudal Nithyanand
Managing Director
DIN: 00149845

[redacted]

Malay Rastogi
Chief Financial Officer

[redacted]

Mona Garg
Company Secretary
Membership No. [redacted]

Place: Gurugram
Date: June 11, 2025

SEMBCORP GREEN INFRA PRIVATE LIMITED

SEMBCORP GREEN INFRA PRIVATE LIMITED

(Formerly known as Green Infra Wind Energy Private Limited)

Consolidated Statement of Changes in Equity for the year ended March 31, 2025

(All amounts in Indian Rupees millions unless otherwise stated)

A. Equity share capital

Particulars	March 31, Number of shares	March 31, Amount	March 31, Number of shares	March 31, Amount
At the commencement of the year	3,514,665,297	35,146.65	2,501,186,441	25,011.86
Shares issued during the year	67,689,530	676.90	1,013,478,856	10,134.79
Outstanding at the end of year	**3,582,354,827**	**35,823.55**	**3,514,665,297**	**35,146.65**

B. Other equity

Particulars	Reserves and surplus										Other items of other comprehensive income			Equity attributable to the owners of the Company	Non-controlling interest	Total
	Securities premium	Share pending for allotment	Capital reserve on merger	Capital reserve	Capital redemption reserve	Debenture redemption reserve	Share based payments reserves	General reserve	Non-controlling interest reserve	Retained earnings	Remeasurement of post-employment benefit obligations	Gain on bargain purchase	Cash flow hedge reserve			
Balance as at April 1, 2023	31,655.08	10,134.79	(19,924.80)	(223.91)	519.91	974.40	27.95	199.00	9.94	4,330.21	(42.81)	-	-	27,659.76	1,173.62	28,833.38
Changes in accounting policy or prior period errors	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Restated Balance as at April 1, 2023	31,655.08	10,134.79	(19,924.80)	(223.91)	519.91	974.40	27.95	199.00	9.94	4,330.21	(42.81)	-	-	27,659.76	1,173.62	28,833.38
Transfers to reserves	-	-	-	-	144.26	(161.02)	-	840.00	-	(823.24)	-	-	-	-	-	-
Allotment of equity shares due to merger	-	(10,134.79)	-	-	-	-	-	-	-	-	-	-	-	(10,134.79)	-	(10,134.79)
Expenses incurred on allotment of share capital	(75.00)	-	-	-	-	-	-	-	-	-	-	-	-	(75.00)	-	(75.00)
Share-based payments charged to profit or loss	-	-	-	-	-	-	45.34	-	-	-	-	-	-	45.34	-	45.34
Charge back for share-based payments	-	-	-	-	-	-	(59.23)	-	-	-	-	-	-	(59.23)	-	(59.23)
Net investment made by non-controlling interest	-	-	-	-	-	-	-	-	-	-	-	-	-	-	411.29	411.29
Adjustment due to changes in non-controlling interest	-	-	-	-	-	-	-	-	4.00	-	-	-	-	4.00	(4.00)	-
	(75.00)	(10,134.79)	-	-	144.26	(161.02)	(13.89)	840.00	4.00	(823.24)	-	-	-	(10,219.68)	407.29	(9,812.39)
Comprehensive income for the year:																
Profit for the year	-	-	-	-	-	-	-	-	-	3,688.53	-	-	-	3,688.53	(94.95)	3,593.58
Fair valuation change in cash flow hedge	-	-	-	-	-	-	-	-	-	-	-	-	(30.66)	(30.66)	-	(30.66)
Gain on bargain purchase on acquisition of a subsidiary	-	-	-	-	-	-	-	-	-	-	-	510.96	-	510.96	-	510.96
Remeasurement of post-employment benefit obligations	-	-	-	-	-	-	-	-	-	-	(11.43)	-	-	(11.43)	9.26	(2.17)
	-	-	-	-	-	-	-	-	-	3,688.53	(11.43)	510.96	(30.66)	4,157.40	(85.69)	4,071.71
Balance as at March 31, 2024	31,580.08	-	(19,924.80)	(223.91)	664.17	813.38	14.06	1,039.00	13.94	7,195.50	(54.24)	510.96	(30.66)	21,597.48	1,495.22	23,092.70
Changes in accounting policy or prior period errors	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Restated Balance as at April 1, 2024	31,580.08	-	(19,924.80)	(223.91)	664.17	813.38	14.06	1,039.00	13.94	7,195.50	(54.24)	510.96	(30.66)	21,597.48	1,495.22	23,092.70
Transfers to reserves	-	-	-	-	110.00	(642.98)	104.49	670.19	-	(241.70)	-	-	-	-	-	-
Allotment of equity shares due to acquisition	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Share-based payments charged to profit or loss	-	-	-	-	-	-	93.87	-	-	-	-	-	-	93.87	-	93.87
Securities premium on equity shares issued	823.10	-	-	-	-	-	-	-	-	-	-	-	-	823.10	-	823.10
Charge back for share-based payments	-	-	-	-	-	-	(212.42)	-	-	-	-	-	-	(212.42)	-	(212.42)
Net investment made by non-controlling interest	-	-	-	-	-	-	-	-	-	-	-	-	-	-	388.85	388.85
Adjustment due to changes in non-controlling interest	-	-	-	-	-	-	-	-	1.23	-	-	-	-	1.23	(1.23)	-
	823.10	-	-	-	110.00	(642.98)	(14.06)	670.19	1.23	(241.70)	-	-	-	705.78	387.62	1,093.40
Comprehensive income for the year:																
Profit for the year	-	-	-	-	-	-	-	-	-	2,840.43	-	-	-	2,840.43	147.86	2,988.29
Fair valuation change in cash flow hedge	-	-	-	-	-	-	-	-	-	-	-	-	32.79	32.79	-	32.79
Remeasurement of post-employment benefit obligations	-	-	-	-	-	-	-	-	-	-	(11.05)	-	-	(11.05)	7.58	(3.47)
	-	-	-	-	-	-	-	-	-	2,840.43	(11.05)	-	32.79	2,862.17	155.44	3,017.61
Balance as at March 31, 2025	32,403.18	-	(19,924.80)	(223.91)	774.17	170.40	-	1,709.19	15.17	9,794.23	(65.29)	510.96	2.13	25,165.43	2,038.28	27,203.71

Material accounting policies 3

The notes referred to above form an integral part of the consolidated financial statements

As per our report of even date attached

for **Price Waterhouse Chartered Accountants LLP**
Firm registration number 012754N/ N50001 [redacted]

Sougata Mukherjee
Partner
Membership No [redacted]

Place: Gurugram
Date: June 24, 2025

For and on behalf of the Board of Directors of
Sembcorp Green Infra Private Limited
CIN: U23200HR2005PTC07 [redacted]

Vipul Tuli	**Appakudal Nithyanand**	**Malay Rastogi**	**Mahu Garg**
Chairman	*Managing Director*	*Chief Financial Officer*	*Company Secretary*
DIN: 07350892	DIN: 00149845		Membership N [redacted]

Place: Gurugram
Date: June 11, 2025

SEMBCORP GREEN INFRA PRIVATE LIMITED

1. Corporate information

Sembcorp Green Infra Private Limited (Formerly known as Green Infra Wind Energy Private Limited) ('SGIPL' or 'the Company' or 'the Parent Company') is a Company domiciled in India, with its registered office at Building 7A, Level 5, DLF Cyber City, Gurgaon, Haryana, India, 122002. The financial statements of the Group as at and for the year ended March 31, 2025 comprise the Company and its subsidiaries (together referred to as 'the Group' and individually as Group entities). The Group has been promoted with an objective to invest in, acquire, develop and operate a range of renewable energy projects in wind and solar verticals.

The National Company Law Tribunal vide its order dated June 13, 2023, approved the Scheme of merger of Sembcorp Green Infra Limited (SGIL) into the Company with effect from April 1, 2021 and SGIPL became a wholly owned subsidiary of Sembcorp Utilities Pte. Ltd. (SUPL). Further, the Company has converted into a private company on February 14, 2024.

As at March 31, 2025, the Group owns and operates various renewable energy power projects having aggregated installed capacity of 2,932 MW and has various project under development. These projects are intended to sell the power generated, under long-term Power Purchase Agreements (PPAs) with state electricity boards, group captive users and other authorities who award PPAs under competitive bidding.

2. Basis of preparation of financial statements

a) Statement of compliance

The Consolidated Financial Statements comply in all material aspects with the Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act) [Companies (Indian Accounting Standards) Rules, 2015] and other relevant provisions of the Act.

These Consolidated Financial Statements have been prepared by the Group on a going concern on the basis of relevant Ind AS that are effective at the Group's annual reporting date.

As at March 31, 2025, the Group's current liabilities exceed its current assets. However, the Group has various sanctioned limits for funding arrangements available to meet its financial obligations as and when required. Accordingly, the management considers that it is appropriate to prepare these financial statements on a going concern basis, which assumes that the Group will continue in operational existence for the foreseeable future. Accordingly, the assets and liabilities are recorded on the basis that the Group will be able to use or realise its assets at least at the recorded amounts and discharge its liabilities in the usual course of business.

The Consolidated Financial Statements were authorised for issue by the Group's Board of Directors on June 11, 2025.

b) Functional and presentation currency

Items included in the financial statements of each of the Group's entities are measured using the currency of the primary economic environment in which the entity operates ('the functional currency'). The Consolidated Financial Statements are presented in Indian rupee (Rs.) rounded off to the nearest millions to two decimal places except when otherwise indicated, which represents the functional and presentation currency of the Group.

c) Basis of measurement

The Consolidated Financial Statements have been prepared on a historical cost basis, except for the following assets and liabilities which have been measured at fair value:

- Certain financial assets and liabilities is measured at fair value
- Financial instruments comprising mutual funds, derivatives instruments
- Defined benefit plans - plan assets

d) New and amended standards adopted by the Group

The Ministry of Corporate Affairs vide notification dated September 9, 2024 and September 28, 2024 notified the Companies (Indian Accounting Standards) Second Amendment Rules, 2024 and Companies (Indian Accounting Standards) Third Amendment Rules, 2024, respectively, which amended Ind AS 116 (lease liability in sale and leaseback) & notified

Price Waterhouse Chartered Accountants LLP LLPIN AAC-5001 FRN 012754N/N500016 Gurugram

SEMBCORP GREEN INFRA PRIVATE LIMITED

(All amounts in Indian Rupees millions unless otherwise stated)

Ind AS 117 "Insurance contracts" and are effective from April 1, 2024. These amendments did not have any material impact on the amounts recognised in prior periods and are not expected to significantly affect the current and future periods.

e) Use of estimates and judgements

The preparation of the Consolidated Financial Statements in conformity with Ind AS requires management to make estimates, judgements and assumptions. These estimates, judgements and assumptions affect the application of accounting policies and the reported amounts of assets and liabilities, the disclosures of contingent assets and liabilities as at the date of the Consolidated Financial Statements and reported amounts of revenues and expenses during the period. Application of accounting policies that require critical accounting estimates involving complex and subjective judgements and the use of assumptions in the Consolidated Financial Statements have been disclosed in note 50. Accounting estimates could change from period to period. Actual results could differ from those estimates. Appropriate changes in estimates are made as the Management becomes aware of those estimates. Changes in estimates are reflected in the Consolidated Financial Statements in the period in which changes are made, if material, their effects are disclosed in the notes to the Consolidated Financial Statements.

f) Basis of consolidation

The Group consolidates entities which it owns or controls. The Consolidated Financial Statements comprise the financial statements of the Company and its subsidiaries as disclosed below. Subsidiaries are all entities (including structured entities) over which the Group has control. Control exists when the parent has power over the entity, is exposed, or has rights, to variable returns from its involvement with the entity and has the ability to affect those returns by using its power over the entity. Power is demonstrated through existing rights that give the ability to direct relevant activities, those which significantly affect the entity's returns. Subsidiaries are consolidated from the date control commences until the date control ceases.

The difference between the cost of investment in subsidiaries (investee company) to the Group and the proportionate share in the equity of the investee Company as at the date of acquisition of stake is recognised in the Consolidated Financial Statements as goodwill or capital reserve and gain on bargain purchase, as the case may be. Goodwill arising on consolidation is tested for impairment at the Consolidated Balance Sheet date. Non-controlling interests which represent part of the net profit or loss and net assets of subsidiaries that are not, directly or indirectly, owned or controlled by the Group, are excluded.

The financial statements of the companies under the Group are consolidated on a line-by-line basis and intra-group balances and transactions including unrealised gain / loss from such transactions are eliminated upon consolidation. Accounting policies of subsidiaries have been changed where necessary to ensure consistency with the policies adopted by the Group.

The financial statements of the entities used for the purpose of consolidation are drawn up to the same reporting date as that of the Company. The Group, in addition to the Company, comprises of the following subsidiaries:

Name of entity	Date of Incorporation	Country of Incorp-oration	% of Ownership interest and voting power as at	
			March 31, 2025	March 31, 2024
Direct subsidiaries				
Green Infra Corporate Wind Private Limited*	October 14, 2008	India	100.00%	100.00%
Green Infra Solar Energy Private Limited*	April 29, 2010	India	100.00%	100.00%
Green Infra Solar Farms Private Limited*	April 29, 2010	India	100.00%	100.00%
Green Infra Wind Power Private Limited*	May 3, 2010	India	100.00%	100.00%
Green Infra Wind Energy Project Private Limited*	July 4, 2011	India	100.00%	100.00%
Green Infra Corporate Solar Private Limited*	September 12, 2011	India	100.00%	100.00%
Green Infra Solar Projects Private Limited*	September 12, 2011	India	100.00%	100.00%
Green Infra Wind Energy Assets Private Limited*	September 14, 2011	India	100.00%	100.00%
Green Infra Wind Farm Assets Private Limited*	September 14, 2011	India	100.00%	100.00%
Green Infra Wind Solutions Private Limited*	May 22, 2012	India	100.00%	100.00%
Ivy Ecoenergy India Private Limited	February 5, 2014	India	100.00%	100.00%
Vanilla Clean Power Private Limited	March 8, 2016	India	100.00%	100.00%
Vector Green Energy Private Limited (VGEPL)	September 6, 2016	India	100.00%	100.00%
Green Infra Renewable Energy Private Limited*	March 2, 2017	India	100.00%	100.00%
Green Infra Renewable Projects Limited	February 18, 2020	India	100.00%	100.00%

(All amounts in Indian Rupees millions unless otherwise stated)

Name of entity	Date of Incorporation	Country of Incorp-oration	% of Ownership interest and voting power as at	
			March 31, 2025	March 31, 2024
Green Infra Clean Assets Limited	April 21, 2022	India	100.00%	100.00%
Green Infra Clean Renewable Energy Limited	April 21, 2022	India	100.00%	100.00%
Green Infra Clean Power Projects Limited	April 21, 2022	India	100.00%	100.00%
Green Infra Clean Hybrid Assets Limited	April 25, 2022	India	100.00%	100.00%
Green Infra Clean Energy Projects Limited	April 26, 2022	India	100.00%	100.00%
Green Infra Clean Wind Private Limited*	May 5, 2022	India	100.00%	100.00%
Green Infra Clean Energy Generation Private Limited*	May 5, 2022	India	100.00%	100.00%
Green Infra Clean Solar Farms Private Limited*	May 6, 2022	India	100.00%	100.00%
Green Infra Clean Wind Technology Private Limited (GICWTPL)*	June 2, 2022	India	100.00%	100.00%
Green Infra Clean Wind Solutions Limited	June 29, 2022	India	100.00%	100.00%
Green Infra Renewable Energy Projects Limited	November 16, 2022	India	100.00%	100.00%
Green Infra Renewable Power Projects Private Limited	February 6, 2024	India	100.00%	100.00%
Green Infra Renewable Power Generation Private Limited	February 28, 2024	India	100.00%	100.00%
Green Infra BTV Limited (GIBTVL)	September 1, 2008	India	90.46%	90.46%
Green Infra Wind Farms Limited	October 14, 2008	India	67.30%	68.43%
Green Infra Wind Power Generation Limited	July 4, 2011	India	69.79%	72.09%
Green Infra Wind Power Projects Limited	July 4, 2011	India	69.06%	69.06%
Green Infra Wind Generation Limited	July 4, 2011	India	70.55%	70.55%
Mulanur Renewable Energy Limited	January 29, 2016	India	67.30%	67.30%
Green Infra Solar Power Projects Limited	December 12, 2021	India	74.00%	74.00%
Green Infra Solar Generation Limited	December 13, 2021	India	74.00%	74.00%
Green Infra Wind Energy Generation Limited	February 25, 2022	India	71.96%	71.53%
Green Infra Clean Solar Energy Limited	February 22, 2022	India	74.00%	74.00%
Green Infra Clean Energy Limited	April 1, 2022	India	74.00%	74.00%
Green Infra Clean Wind Power Limited	April 26, 2022	India	74.00%	74.00%
Green Infra Clean Wind Generation Limited	June 29, 2022	India	74.00%	74.00%
Green Infra Clean Wind Farms Limited	June 29, 2022	India	74.00%	74.00%
Green Infra Renewable Energy Generation Private Limited	September 27, 2023	India	74.00%	100.00%
Subsidiaries of GIBTVL				
Green Infra Wind Energy Theni Limited	January 6, 2011	India	73.02%	73.02%
Green Infra Wind Power Theni Limited	January 6, 2011	India	73.21%	73.21%
Subsidiaries of VGEPL				
Vector Green Sunshine Private Limited	May 29, 2017	India	100.00%	100.00%
Vector Green Surya Urja Private Limited	July 11, 2017	India	100.00%	100.00%
Mahabubnagar Solar Parks Private Limited	December 26, 2017	India	100.00%	100.00%
Polepally Solar Parks Private Limited	December 26, 2017	India	100.00%	100.00%
Malwa Solar Power Generation Private Limited	January 25, 2018	India	100.00%	100.00%
Winsol Solar Fields (Polepally) Private Limited	March 20, 2018	India	100.00%	100.00%
Hindupur Solar Park Private Limited	March 23, 2018	India	100.00%	100.00%
Vector Green Newsolar Private Limited	November 08, 2019	India	100.00%	100.00%
Vector Green New Energies Private Limited (VGNEPL)	October 10, 2020	India	100.00%	100.00%
Subsidiaries of VGNEPL				
Sepset Constructions Limited	May 8, 2007	India	100.00%	100.00%
Citra Real Estate Private Limited	May 7, 2007	India	100.00%	100.00%
Priapus Infrastructure Limited	December 18, 2009	India	100.00%	100.00%
Vector Green Sunrise Limited	May 1, 2009	India	100.00%	100.00%
Pasithea Infrastructure Limited	March 25, 2011	India	100.00%	100.00%
Vector Green Prayagraj Solar Private Limited	December 8, 2016	India	100.00%	100.00%

Price Waterhouse Chartered Accountants LLP, LLPIN AAC-5001, FRN 012754N/N500016, Gurugram

SEMBCORP GREEN INFRA PRIVATE LIMITED

(All amounts in Indian Rupees millions unless otherwise stated)

Name of entity	Date of Incorporation	Country of Incorp-oration	% of Ownership interest and voting power as at	
			March 31, 2025	March 31, 2024
Yarrow Infrastructure Private Limited	December 18, 2016	India	100.00%	100.00%
Subsidiaries of GICWTPL				
Green Infra Renewable Assets Private Limited	November 24, 2023	India	100.00%	100.00%
Green Infra Renewable Power Private Limited	November 24, 2023	India	100.00%	100.00%

* During the current year, these entities has been converted into Private Limited.

3. Material accounting policies

a) Revenue recognition

The Group is engaged in generation and supply of electricity and revenue from operations is primarily from revenue from power generation, revenue from generation-based incentive, revenue from sale of renewable energy certificates and revenue from green credits (carbon credits).

Revenue is recognised to the extent that it is probable that the economic benefits will flow to the Group and the revenue can be reliably measured, regardless of when payment is being made. Revenue towards satisfaction of a performance obligation is measured at the amount of transaction price (net of variable consideration) allocated to that performance obligation. The transaction price of goods sold and services rendered is net of variable consideration on account of various discounts and schemes offered by the Group as part of the contract. When there is uncertainty as to measurement or ultimate collectability of revenue, recognition is postponed until such uncertainty is resolved.

Contract assets

A contract asset is the right to consideration in exchange for goods or services transferred to the customer. If the Group fulfils its performance obligation by transferring goods or services to a customer before the customer pays consideration or before payment is due, a contract asset is recognised for the earned consideration that is conditional.

Trade receivables

A receivable represents the Group's right to an amount of consideration that is unconditional (i.e., only the passage of time is required before payment of the consideration is due).

Contract liabilities

A contract liability is the obligation to transfer goods or services to a customer for which the Group has received consideration (or an amount of consideration is due) from the customer. If a customer pays consideration before the Group transfers goods or services to the customer, a contract liability is recognised when payment is made or the payment is due (whichever is earlier). Contract Liabilities in respect of advance from customers is disclosed under "other current liabilities". Contract liabilities are recognised as revenue when the Group performs under the contract.

Revenue from power generation

Revenue from generation and supply of power is recognised on the supply of net units generated from the plant to the grid, as per the terms of the respective Power Purchase Agreements entered with such customer. Revenue from unutilized banked power units at the end of the year is recognised as per the terms of the Wheeling and Banking Agreement entered into with the respective state electricity boards.

Unbilled receivables represent the unbilled amount expected to be realised from customers for power units supplied up to the reporting date and is measured and accounted as per the contractual terms under agreements entered with the customers. The Group has an unconditional right to receive the cash and only act of invoicing is pending as on Consolidated Balance Sheet date, as per contractual terms.

Revenue/charges from unscheduled interchange for the deviation in generation with respect to scheduled generation are recognised/ charged at rates notified by Central Electricity Regulatory Commission ('CERC') from time to time as revenue

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SEMBCORP GREEN INFRA PRIVATE LIMITED

from power generation /adjusted with revenue from power generation. The Group recognizes rebates as variable consideration, adjusting the transaction price in revenue.

Revenue from generation-based incentives

Revenue from generation-based incentive (GBI) is recognised on the basis of supply of units generated by the Group to the Electricity Board in respect of the eligible projects in accordance with the scheme of 'Generation Based Incentive for Grid Interactive Wind Power Projects'.

Revenue from sale of renewable energy certificates and green credits

Renewable energy certificates and green credits (carbon credits) are recognised when all the significant risks and rewards of ownership have been passed to the buyer on the sale of renewable energy certificates and green credits.

Interest income

Interest income is recognised using the effective interest rate (EIR). It is the rate that exactly discounts the estimated future cash receipts over the expected life of the financial instrument or a shorter period, where appropriate, to the gross carrying amount of the financial asset. When calculating the effective interest rate, the Group estimates the expected cash flows by considering all the contractual terms of the financial instrument but does not consider the expected credit losses.

Claims

Claims i.e. late payment interest/surcharge recoverable from customer, insurance claims and liquidated damages, are accounted for to the extent the Group is reasonably certain of their ultimate collection.

b) Borrowing costs

Borrowing costs comprise interest expense on borrowings, unwinding of discount on asset retirement obligation and other borrowing costs. Borrowing costs that are not directly attributable to the acquisition, construction or production of a qualifying asset are recognised in the Consolidated Statement of Profit and Loss in the period in which they are incurred.

Interest expense on borrowings is recorded using the effective interest rate (EIR). EIR is the rate that discounts the estimated future cash outflows over the expected life of the financial instrument or a shorter period, where appropriate, to the gross carrying amount of the financial liabilities. When calculating the EIR, the Group estimates the expected cash flows by considering all the contractual terms of the financial instrument but does not consider the expected credit losses.

Borrowing cost directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use or sale. Interest income earned on temporary investment of specific borrowing pending their deployment towards qualifying assets is deducted from the borrowing costs eligible for capitalisation.

c) Property, plant and equipment

Recognition and measurement

Freehold land is carried at historical cost. All other items of property, plant and equipment are measured at cost less accumulated depreciation and accumulated impairment losses, if any. The cost comprises its purchase price, freight, duties, borrowing cost, if capitalisation criteria are met, and includes expenditure that is directly attributable to bring the assets to its working condition for intended use and the estimated costs of dismantling and removing the items and restoring the site on which they are located. Any trade discounts and rebates are deducted in arriving at the purchase price.

The cost of self-constructed assets includes the cost of materials and direct services, any other costs (net of taxes) directly attributable to bringing the assets to its working condition for their intended use, and the estimated costs of dismantling and removing the items and restoring the site on which they are located. Property, plant and equipment under construction are disclosed as capital work-in-progress. Software that is integral to the functionality of the related equipment is capitalised as part of that equipment.

Price Waterhouse Chartered Accountants LLP
LLPIN AAC-5001
FRN 012754N/N500016
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SEMBCORP GREEN INFRA PRIVATE LIMITED

(All amounts in Indian Rupees millions unless otherwise stated)

- ***Subsequent costs***

The cost of replacing a part of an item of property, plant and equipment is recognised in the carrying amount of the item of property, plant and equipment, if it is probable that the future economic benefits embodied within the part will flow to the Group and its cost can be measured reliably. The carrying amount of any component accounted for as a separate asset is derecognised when replaced. The cost for day-to-day servicing of property, plant and equipment are recognised in the Consolidated Statement of Profit and Loss as and when incurred.

Depreciation

Depreciation commences when an asset is ready for its intended use. Freehold land and assets held for sale is not depreciated.

a. Renewable power plants covered under Central Electricity Regulatory Commission Regulations (CERC)

Depreciation on the renewable power plants included under plant and equipment are provided at the rates as well as methodology notified (i.e. assets is depreciated at the rate of 5.83% per annum for first 12 years from commissioning date of the assets and remaining value of the asset is depreciated over the next 13 years) by the Central Electricity Regulatory Commission (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2012 wherever applicable.

b. Other Renewable power plants and property, plant and equipment

Depreciation on property, plant and equipment is provided on straight line method based on the useful life as specified in Schedule II of the Act, except in respect of the following category of assets, in whose case the estimated useful life of the assets has been assessed based on technical assessment, taking into account the nature of asset, the estimated usage of the asset, the operating conditions of the asset, past history of replacement, anticipated technological changes, maintenance, residual value, etc.

Category	**Life as per Schedule II**	**Life considered**
Wind power plants (other than plants under CERC)	22 years	30 years
Solar power plants (other than plants under CERC)	25 years	25 - 35 years
Site equipments (included in plant and equipment)	15 years	3 -15 years
Furniture and fixtures	10 years	5 -10 years

Leasehold land and improvements are amortised over the lease-term including the optional period, if any, available to the Group, where it is reasonably certain at the inception of lease that such option would be exercised by the Group.

The residual values, useful lives and methods of depreciation of property, plant and equipment are reviewed at each financial year-end and adjusted prospectively, if appropriate.

De-recognition

An item of property, plant and equipment and any significant part initially recognised are derecognised upon disposal or when no future economic benefits are expected from its use. Any gains or loss arising from the retirement or disposal of property, plant and equipment are determined as the difference between net disposal proceeds and the carrying amount of the asset and are recognised in the Consolidated Statement of Profit and Loss on the date of retirement or disposal.

d) Leases

As a Lessee

The Group's lease asset classes primarily consist of leases for land. The Group assesses whether a contract contains a lease, at inception of a contract. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Group assesses whether: (i) the contract involves the use of an identified asset (ii) the Group has substantially all of the economic benefits from use of the asset through the period of the lease and (iii) the Group has the right to direct the use of the asset

At the date of commencement of the lease, the Group recognizes a right-of-use (ROU) asset and a corresponding lease liability for all lease arrangements in which it is a lessee, except for leases with a term of 12 months or less (short-term leases) and low value leases. For these short-term and low-value leases, the Group recognizes the lease payments as an operating expense on a straight-line basis over the term of the lease.

Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.
The ROU assets are initially recognized at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or prior to the commencement date of the lease plus any initial direct costs less any lease incentives. They are subsequently measured at cost less accumulated depreciation and impairment losses.

ROU assets are depreciated from the commencement date on a straight-line basis over the shorter of the lease term and useful life of the underlying asset. ROU assets are evaluated for recoverability whenever events or changes in circumstances indicate that their carrying amounts may not be recoverable. For the purpose of impairment testing, the recoverable amount (i.e. the higher of the fair value less cost to sell and the value-in-use) is determined on an individual asset basis unless the asset does not generate cash flows that are largely independent of those from other assets. In such cases, the recoverable amount is determined for the Cash Generating Unit (CGU) to which the asset belongs.

The lease liability is initially measured at amortized cost at the present value of the future lease payments. The lease payments are discounted using the interest rate implicit in the lease or, if not readily determinable, using the incremental borrowing rates in the country of domicile of these leases. Lease liabilities are remeasured with a corresponding adjustment to the related ROU asset if the Group changes its assessment of whether it will exercise an extension or a termination option.

e) Borrowings

After initial recognition, interest-bearing borrowings are subsequently measured at amortised cost using the EIR method. Gains and losses are recognised in the Consolidated Statement of Profit and Loss when the liabilities are derecognised. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included in finance costs in the Consolidated Statement of Profit and Loss.

f) Business combinations

Business combinations have been accounted for using the acquisition method under the provisions of Ind AS 103, Business Combinations. The cost of an acquisition is measured at the fair value of the assets transferred, equity instruments issued, and liabilities incurred or assumed at the date of acquisition, which is the date on which control is transferred to the Group. Identifiable assets acquired and liabilities and contingent liabilities assumed in a business combination are measured initially at their fair value on the date of acquisition. Transaction costs that the Group incurs in connection with a business combination such as due diligence fees and other professional and consulting fees are expensed as incurred.

In case of bargain purchase, before recognising gain in respect thereof, the Group determines whether there exists clear evidence of the underlying reasons for classifying the business combination as a bargain purchase. Thereafter, the Group reassesses whether it has correctly identified all of the assets acquired and all of the liabilities assumed and recognizes any additional assets or liabilities that are identified in that reassessment. The Group then reviews the procedures used to measure the amount that Ind AS requires for the purposes of calculating the bargain purchase. If the gain remains after this reassessment and review, the Group recognises it in other comprehensive income and accumulates the same in equity as capital reserve. This gain is attributed to the acquirer. If there does not exist clear evidence of the underlying reasons for classifying the business combination as a bargain purchase, the Group recognises the gain, after reassessing and reviewing, directly in equity as capital reserve.

Contingent consideration in a business combination is recognised at fair value on the acquisition date as part of the consideration transferred, in accordance with Ind AS 103. Contingent consideration classified as a financial liability is subsequently measured at fair value through profit or loss in accordance with Ind AS 109. Any payments towards contingent consideration that represent compensation for post-combination services are not considered part of the purchase consideration and are charged to the Consolidated Statement of Profit and Loss over the service period.

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g) Business combinations under common control

Business combinations arising from transfers of interests in entities that are under the control of the shareholder that controls the Group are accounted for as if the acquisition had occurred at the beginning of the earliest comparative years presented or, if later, at the date that common control was established. The Group has followed pooling of interests method to account acquisition of entities under common control in its Consolidated Financial Statements as per para 9 of Ind AS 103 (Appendix C).

The assets and liabilities of the combining entities are recognised at their carrying amounts.

a) The identity of the reserves is preserved and they appear in the Consolidated Financial Statements of the Group in the same form in which they appeared in the financial statements of the combining entities.
b) No adjustments are made to reflect fair values or recognise any new assets or liabilities. The only adjustments that are made are to harmonize accounting policies.
c) The difference, if any, between the consideration and the amount of share capital of the acquired entity is transferred to capital reserve on acquisition.

As per Ind AS 103 (Appendix C), the financial information of the prior year should be restated as if the business combination had occurred from the beginning of the preceding period in the Consolidated Financial Statements, irrespective of the actual date of the combination.

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(All amounts in Indian Rupees millions unless otherwise stated)

4. Property, plant and equipment, capital work-in-progress and right of use assets

Particulars	Freehold land	Leasehold land	Leasehold improvements and furniture	Building	Plant and machinery	Vehicle	Office equipment	Total property, plant and equipment	Right of use assets	Capital work-in progress
Gross carrying amount										
Balance as at April 1, 2023	**3,518.79**	**616.06**	**57.16**	**19.61**	**136,526.14**	-	**185.86**	**140,923.62**	**2,082.05**	**5,742.68**
Acquisition of subsidiaries (refer note 44)	64.58	4.25	-	-	8,973.96	-	0.44	**9,043.23**	9.39	-
Additions	300.09	14.05	61.06	3.00	11,557.18	-	44.69	**11,980.07**	1,007.21	16,138.97
Disposals/transfer*	-	-	(39.52)	-	(239.84)	-	(14.55)	**(293.91)**	(174.45)	(11,921.94)
Balance as at March 31, 2024	**3,883.46**	**634.36**	**78.70**	**22.61**	**156,817.44**	-	**216.44**	**161,653.01**	**2,924.20**	**9,959.71**
Additions	432.15	-	10.24	9.39	15,434.26	0.47	29.79	**15,916.30**	708.88	31,892.73
Disposals/transfer*	(7.07)	(8.87)	-	-	(305.23)	-	(28.55)	**(349.72)**	(51.72)	(15,559.18)
Balance as at March 31, 2025	**4,308.54**	**625.49**	**88.94**	**32.00**	**171,946.47**	**0.47**	**217.68**	**177,219.59**	**3,581.36**	**26,293.26**
Accumulated depreciation										
Balance as at April 1, 2023	-	**184.37**	**30.37**	**1.55**	**31,349.88**	-	**124.94**	**31,691.11**	**152.72**	-
Depreciation charge for the year	-	28.23	13.10	1.48	6,160.16	-	36.08	**6,239.05**	136.80	-
Disposals	-	-	(29.99)	-	(53.08)	-	(14.18)	**(97.25)**	(147.99)	-
Balance as at March 31, 2024	-	**212.60**	**13.48**	**3.03**	**37,456.96**	-	**146.84**	**37,832.91**	**141.53**	-
Depreciation charge for the year	-	27.85	16.41	3.46	6,779.33	0.03	30.27	**6,857.35**	167.77	-
Disposals	-	(0.33)	-	-	(129.84)	-	(28.55)	**(158.72)**	(4.64)	-
Balance as at March 31, 2025	-	**240.12**	**29.89**	**6.49**	**44,106.45**	**0.03**	**148.56**	**44,531.54**	**304.66**	-
Net carrying amount										
As at March 31, 2024	**3,883.46**	**421.76**	**65.22**	**19.58**	**119,360.48**	-	**69.60**	**123,820.10**	**2,782.67**	**9,959.71**
As at March 31, 2025	**4,308.54**	**385.37**	**59.05**	**25.51**	**127,840.02**	**0.44**	**69.12**	**132,688.05**	**3,276.70**	**26,293.26**

Refer note 34 for related party disclosures for sale of property, plant and equipment and capital work-in-progress.

(All amounts in Indian Rupees millions unless otherwise stated)

Sub note 1: Additions in property, plant and equipment and capital work-in-progress includes directly attributable expenses and borrowing costs capitalised as under:

Particulars	For the year ended March 31, 2025	For the year ended March 31, 2024
Depreciation	40.70	40.80
Employee benefit expense	206.54	114.69
Other expenses (includes legal and professional and operation and maintenance costs)	289.25	53.20
Income earned prior to commencement of commercial production	(57.07)	-
Finance costs		
- Finance costs (interest and bank charges)	1,647.42	498.40
- Interest on lease liabilities	68.72	82.60
- Foreign exchange fluctuations, net	(43.47)	(38.76)
Total	**2,152.09**	**750.93**

Sub note 2: Refer note 17 for assets pledged against borrowings of the Group.

Sub note 3: Capital work-in-progress

a) Amount in capital work in progress for a period of

Particulars	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
Ageing as at March 31, 2025					
Projects in progress	23,211.06	2,042.07	796.29	243.84	26,293.26
Total	**23,211.06**	**2,042.07**	**796.29**	**243.84**	**26,293.26**

Particulars	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
Ageing as at March 31, 2024					
Projects in progress	8,303.51	1,378.33	277.87	-	9,959.71
Total	**8,303.51**	**1,378.33**	**277.87**	**-**	**9,959.71**

b) There are no projects whose completion from the schedule date is overdue or has exceeded its cost compared to its original plan.

(All amounts in Indian Rupees millions unless otherwise stated)

Sub note 4: The Group has recognised right-of-use assets and lease liability against the leasehold premises and land taken for setup of power plants.

Right of use assets	Gross carrying amount	Accumulated depreciation	Net carrying amount
As at March 31, 2025			
Leasehold premises	269.03	83.65	185.38
Leasehold land	3,312.33	221.01	3,091.32
Total	**3,581.36**	**304.66**	**3,276.70**
As at March 31, 2024			
Leasehold premises	268.49	30.71	237.78
Leasehold land	2,655.71	110.82	2,544.89
Total	**2,924.20**	**141.53**	**2,782.67**

Lease Liability	As at March 31, 2025	As at March 31, 2024
Present value of lease liability		
Current	58.86	64.60
Non-current	2,313.24	2,027.58
Maturity analysis (undiscounted)		
0 - 1 year	209.50	220.87
1 - 5 years	838.94	839.61
More than 5 years	5,423.67	4,426.58

The amount recognised in Consolidated Statement of Profit and Loss for the right-of-use assets and lease liability are as follows:

Particulars	For the year ended March 31, 2025	For the year ended March 31, 2024
Depreciation charged on right-of-use assets		
Leasehold premises	53.91	40.89
Leasehold land (net of capitalisation)	73.16	55.11
Total	**127.07**	**96.00**
Interest on lease liabilities		
Leasehold premises	17.68	14.03
Leasehold land (net of capitalisation)	101.93	59.77
Total	**119.61**	**73.80**

The Group incurred Rs. 3.22 million (March 31, 2024: Rs. 0.85 million) towards expenses relating to short-term leases and leases of low-value assets. The total cash outflow for leases for the year ended March 31, 2025 is Rs. 572.45 million (March 31, 2024: Rs. 319.96 million).

Lease contracts entered by the Group majorly pertains for land taken on lease to conduct its business in the ordinary course. The Group does not have any lease restrictions and commitment towards variable rent as per the lease contracts. Extension and termination options are included in a number of lease across the Group. These are used to maximise operational flexibility in terms of managing the assets used in the Group's operations. The extension and termination options held are exercisable by mutual consent. The Group does not provide any residual value guarantees in relation to the leases.

(All amounts in Indian Rupees millions unless otherwise stated)

5. Goodwill on acquisition and other intangible assets

Particulars	Customer contracts	Software and licenses	Total other intangible assets	Goodwill on acquisition
Gross carrying amount				
Balance as at April 1, 2023	**10,119.49**	**23.99**	**10,143.48**	**6,029.46**
Acquisition of subsidiaries (refer note 44)	51.41	-	51.41	27.67
Additions	-	18.66	18.66	-
Disposals	-	(1.95)	(1.95)	-
Balance as at March 31, 2024	**10,170.90**	**40.70**	**10,211.60**	**6,057.13**
Additions	-	11.77	11.77	-
Disposals	-	(15.18)	(15.18)	-
Balance as at March 31, 2025	**10,170.90**	**37.29**	**10,208.19**	**6,057.13**
Accumulated amortisation				
Balance as at April 1, 2023	**123.22**	**18.04**	**141.26**	-
Amortisation for the year	555.79	7.44	563.23	-
Disposals	-	(1.89)	(1.89)	-
Balance as at March 31, 2024	**679.01**	**23.59**	**702.60**	-
Amortisation for the year	558.94	4.89	563.83	-
Disposals	-	(15.18)	(15.18)	-
Balance as at March 31, 2025	**1,237.95**	**13.30**	**1,251.25**	-
Net carrying amount				
As at March 31, 2024	**9,491.89**	**17.11**	**9,509.00**	**6,057.13**
As at March 31, 2025	**8,932.95**	**23.99**	**8,956.94**	**6,057.13**

Impairment of goodwill:

Above Goodwill pertains to that arising on acquisition of Vector Green Energy Private Limited along with its subsidiaries and Vanilla Clean Power Private Limited. Goodwill so accounted has indefinite useful life and is tested for impairment annually. There was no impairment indicator at the end of current year.

Key assumptions used for value-in-use calculation as at March 31, 2025

Assumption	Basis
Cash flow projections period	Cash flow projections considered for the remaining useful life of the projects
Terminal value	5% of the project cost
Weighted average cost of capital post tax	8.36%
Revenue and margins	Primarily based on power generation unit estimates and agreed upon tariff under PPAs with customers.

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(All amounts in Indian Rupees millions unless otherwise stated)

6. Trade receivables

	March 31, 2025	March 31, 2024
(Unsecured considered good, unless otherwise stated)		
Non-current		
- Billed	21.65	423.07
	21.65	**423.07**
Less: impact of discounting on trade receivables	(0.24)	(12.19)
	21.41	**410.88**
Current		
- Billed	2,978.95	4,077.99
- Unbilled (refer sub note 1)	1,730.38	1,905.56
- Billed to related parties (refer note 34)	62.07	94.28
- Unbilled to related parties (refer note 34 and sub note 1)	3.21	-
Total	**4,774.61**	**6,077.83**
Less: impact of discounting on trade receivables	(11.68)	(50.30)
Less: allowance for expected credit loss	(595.35)	(1,168.33)
	4,167.58	**4,859.20**

Sub note 1: The receivable is 'unbilled' because the Group has not yet issued an invoice; however, the balance has been included under trade receivables (as opposed to contract assets) because it is an unconditional right to consideration.

Sub note 2: There are no secured trade receivables, credit impaired and trade receivables which have significant increase in credit risk as at March 31, 2025 and March 31, 2024.

Ageing of trade receivables

	Non current		Current	
	March 31, 2025	March 31, 2024	March 31, 2025	March 31, 2024
Outstanding basis due date of receipts				
(i) Undisputed, trade receivables – considered good				
Unbilled receivables	-	-	1,733.59	1,905.56
Not due	21.65	423.07	1,251.35	1,502.70
Less than 6 months	-	-	846.70	1,331.48
6 months -1 year	-	-	120.60	60.81
1-2 years	-	-	96.34	361.42
2-3 years	-	-	54.41	627.26
More than 3 years	-	-	455.31	264.56
Total	**21.65**	**423.07**	**4,558.30**	**6,053.79**

	Non current		Current	
	March 31, 2025	March 31, 2024	March 31, 2025	March 31, 2024
(ii) Disputed, trade receivables – considered good				
Unbilled receivables	-	-	-	-
Not due	-	-	-	-
Less than 6 months	-	-	-	-
6 months -1 year	-	-	-	-
1-2 years	-	-	-	-
2-3 years	-	-	192.09	-
More than 3 years	-	-	24.22	24.04
Total	-	-	**216.31**	**24.04**

Expected credit loss allowance on trade receivables is determined as follows:

	Upto 6 months past due	Between 7-12 months past due	More than 12 months past due	Total
As at March 31, 2025				
Gross carrying amount	3,853.29	120.60	822.37	4,796.26
Expected credit loss rate	0.02%	8.47%	71.04%	12.41%
Allowance for expected credit loss	**0.93**	**10.21**	**584.21**	**595.35**
As at March 31, 2024				
Gross carrying amount	5,162.81	60.81	1,277.28	6,500.90
Expected credit loss rate	2.24%	8.95%	82.00%	17.97%
Allowance for expected credit loss	**115.49**	**5.44**	**1,047.40**	**1,168.33**

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The movement in allowance for expected credit loss under trade receivables is as follows:

	March 31, 2025	March 31, 2024
Balance at the beginning of the year	1,168.33	1,510.64
Expected credit loss on trade receivables on acquisitions of subsidiaries	-	141.53
Movement in allowance for expected credit loss	(572.98)	(483.84)
Balance at the end of the year	**595.35**	**1,168.33**

7. Other financial assets

	March 31, 2025	March 31, 2024
(Unsecured considered good, unless otherwise stated)		
Non-current		
Security deposits	122.40	111.56
Derivative assets on fair valuation of financial instruments		
- Cross currency interest rate swaps	-	124.24
- Interest rate swaps	-	3.07
Others:		
- Bank deposits*	60.36	986.07
Finance lease receivables	244.30	248.69
	427.06	**1,473.63**
Current		
Security deposits	103.13	193.72
Derivative assets on fair valuation of financial instruments		
- Cross currency interest rate swaps	80.10	-
- Interest rate swaps	0.82	-
- Foreign exchange forward contracts	2.85	-
Others:		
- Income accrued on generation based incentive	132.45	109.18
Less: allowance for expected credit loss	(0.88)	(29.85)
- Interest accrued on bank deposits	29.60	40.09
- Finance lease receivables	7.00	6.55
- Other recoverable	147.17	235.85
- Advance against mutual fund units (pending allotment)	121.50	-
	623.74	**555.54**

* Bank deposits primarily includes deposit reserved against margin money for bank guarantee and debt service coverage reserves on long-term borrowings as at the year end, hence termed as non-current.

The movement in allowance for expected credit loss under generation-based incentives is as follows:

	March 31, 2025	March 31, 2024
Trade receivables		
Balance at the beginning of the year	29.85	5.99
Movement in allowance for expected credit loss	(28.97)	23.86
Balance at the end of the year	**0.88**	**29.85**

Expected credit loss allowance on generation-based incentive is determined as follows:

	Upto 6 months past due	Between 6-12 months past due	More than 12 months past due	Total
As at March 31, 2025				
Gross carrying amount	131.57	-	0.88	132.45
Expected credit loss rate	-	-	100.00%	0.66%
Allowance for expected credit loss	-	-	**(0.88)**	**(0.88)**
As at March 31, 2024				
Gross carrying amount	77.35	-	31.83	109.18
Expected credit loss rate	-	-	93.78%	27.34%
Allowance for expected credit loss	-	-	**(29.85)**	**(29.85)**

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8. Deferred tax assets and liabilities (net)

i) The balance comprises of temporary differences for deferred taxes attributable to:

	March 31, 2025	March 31, 2024
Deferred tax liabilities on		
Property, plant and equipment, intangible assets and right of use assets	21,932.98	20,303.74
Unamortised part of prepayment expenses	80.45	37.20
Financial lease receivables	63.25	64.24
Fair value adjustment of financial assets	9.71	317.28
Other deferred tax liabilities	-	1.64
Total deferred tax liabilities	**22,086.39**	**20,724.10**
Deferred tax assets on		
Operation and maintenance expenses equalisation reserve	3.06	2.03
Discount on trade receivables	3.15	16.53
Provision for asset retirement obligation	158.46	151.20
Lease liabilities	384.53	344.64
Allowance for expected credit loss	151.24	303.65
Expenses to be allowed as deductible in future	47.56	49.89
MAT credit entitlement recognised	904.03	766.05
Deferred grant revenue	259.80	276.13
Fair value adjustment of financial assets	54.07	63.19
Unabsorbed depreciation/ business losses carried forward	12,895.38	11,905.38
Total deferred tax assets	**14,861.28**	**13,878.69**
Deferred tax assets and liabilities (net)	**7,225.11**	**6,845.41**

The deferred tax liabilities and assets amounts determined after appropriate offsetting are as follows:

	March 31, 2025	March 31, 2024
Opening balance	6,845.41	5,881.76
Deferred tax liabilities on acquisition of subsidiaries	-	174.23
Deferred tax expense recognised in Consolidated Statement of Profit and Loss	369.26	800.41
Deferred tax change recognised in Other comprehensive income	10.44	(10.99)
Deferred tax assets and liabilities (net)	**7,225.11**	**6,845.41**
Deferred tax liabilities (net)	**7,622.41**	**7,252.63**
Deferred tax assets (net)	**397.30**	**407.22**

Deferred tax assets are recognised on business losses/capital losses carried forward only if, there is a reasonable certainty that such deferred tax assets can be realised against future taxable profits in respective entity. Hence deferred tax assets on such capital loss/ business loss has been recognised to the extent the reasonable certainty of utilisation of such losses in future.

(All amounts in Indian Rupees millions unless otherwise stated)

ii) Movement in temporary differences:

Particulars	As at April 1, 2024	Acquisition of subsidiaries	Impact in Statement of profit and loss	Impact in other comprehensive income	March 31, 2025
Deferred tax liabilities on					
Property, plant and equipment, intangible assets and right of use assets	20,303.74	-	1,629.24	-	21,932.98
Unamortised part of prepayment expenses	37.20	-	43.25	-	80.45
Financial lease receivables	64.24	-	(0.99)	-	63.25
Fair value adjustment of financial assets	317.28	-	(307.57)	-	9.71
Other deferred tax liabilities	1.64	-	(1.64)	-	-
Total deferred tax liabilities	**20,724.10**	-	**1,362.29**	-	**22,086.39**
Deferred tax assets on					
Operation and maintenance expenses equalisation reserve	2.03	-	1.03	-	3.06
Discount on trade receivables	16.53	-	(13.38)	-	3.15
Provision for asset retirement obligation	151.20	-	7.26	-	158.46
Lease liabilities	344.64	-	39.89	-	384.53
Allowance for expected credit loss	303.65	-	(152.41)	-	151.24
Expenses to be allowed as deductible in future	49.89	-	(2.92)	0.59	47.56
MAT credit entitlement recognised	766.05	-	137.98	-	904.03
Deferred grant revenue	276.13	-	(16.33)	-	259.80
Fair value adjustment of financial assets	63.19	-	1.91	(11.03)	54.07
Unabsorbed depreciation/ business losses carried forward	11,905.38	-	990.00	-	12,895.38
Total deferred tax assets	**13,878.69**	-	**993.03**	**(10.44)**	**14,861.28**
Deferred tax assets and liabilities (net)	**6,845.41**	-	**369.26**	**10.44**	**7,225.11**

Particulars	As at April 1, 2023	Acquisition of subsidiaries	Impact in Statement of profit and loss	Impact in other comprehensive income	As at March 31, 2024
Deferred tax liabilities on					
Property, plant and equipment, intangible assets and right of use assets	17,117.79	1,257.09	1,928.86	-	20,303.74
Unamortised part of prepayment expenses	33.79	-	3.41	-	37.20
Financial leases	-	-	64.24	-	64.24
Fair value adjustment of financial assets	332.94	-	(15.66)	-	317.28
Other deferred tax liabilities	286.14	-	(284.50)	-	1.64
Total deferred tax liabilities	**17,770.66**	**1,257.09**	**1,696.35**	-	**20,724.10**
Deferred tax assets on					
Operation and maintenance expenses equalisation reserve	7.49	-	(5.46)	-	2.03
Discount on trade receivables	34.94	2.39	(20.80)	-	16.53
Provision for asset retirement obligation	92.72	32.19	26.29	-	151.20
Lease liabilities	56.46	2.88	285.30	-	344.64
Allowance for expected credit loss	92.36	39.37	171.92	-	303.65
Expenses to be allowed as deductible in future	49.06	-	0.15	0.68	49.89
MAT credit entitlement recognised	735.24	-	30.81	-	766.05
Deferred grant revenue	-	-	276.13		276.13
Fair value adjustment of financial assets	-	-	52.88	10.31	63.19
Other deferred tax assets	426.12	-	(426.12)		-
Unabsorbed depreciation/ business losses carried forward	10,394.51	1,006.03	504.84	-	11,905.38
Total deferred tax assets	**11,888.90**	**1,082.86**	**895.94**	**10.99**	**13,878.69**
Deferred tax assets and liabilities (net)	**5,881.76**	**174.23**	**800.41**	**(10.99)**	**6,845.41**

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9. Current tax assets (net)

	March 31, 2025	March 31, 2024
Advance income taxes (net of provision for tax: Rs. 379.20 million) (March 31, 2024: Rs. 119.37 million)	583.44	779.91
	583.44	**779.91**

10. Other assets

	March 31, 2025	March 31, 2024
Non-current		
Capital advances	3,083.61	3,603.72
Prepayments	428.97	361.31
	3,512.58	**3,965.03**
Current		
Advances to vendors	516.25	547.53
Balance with government authorities	373.91	341.38
Staff imprest	2.14	1.85
Prepayments	181.47	157.00
	1,073.77	**1,047.76**

11. Inventories

	March 31, 2025	March 31, 2024
Stores and spares	639.55	511.12
Green credits	25.26	30.69
	664.81	**541.81**

Changes in inventories of stock in trade and green credits:

	March 31, 2025	March 31, 2024
Green credits	30.69	29.54
Traded goods (solar cells)	-	717.77
Opening inventories	**30.69**	**747.31**
Green credits	25.26	30.69
Traded goods (solar cells)	-	-
Closing inventories	**25.26**	**30.69**
Change in inventories of stock-in-trade and green credits	5.43	716.62

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12. Current investments

	Number of units		Amount	
	March 31, 2025	March 31, 2024	March 31, 2025	March 31, 2024
Unquoted, Mutual fund securities measured at FVTPL				
Aditya Birla Sun Life Liquid Fund - Direct Plan - Growth	1,154,956	690,832	483.62	269.20
DSP Liquidity Fund - Direct Plan - Growth	113,955	91,097	422.58	314.41
TATA Liquid Fund - Direct Plan - Growth	71,575	54,829	292.89	208.91
ICICI Prudential Liquid Fund - Direct Plan - Growth	1,513,186	1,186,552	580.90	424.08
UTI Liquid Cash Plan - Direct Plan - Growth	32,069	17,522	136.33	69.35
Axis Liquid Fund - Direct Plan - Growth	72,083	39,807	207.86	106.83
Invesco India Liquid Fund - Direct Plan - Growth	8,469	57,510	30.15	190.64
HSBC Liquid Fund - Direct Plan - Growth	42,960	67,653	111.02	162.77
IDFC Liquid Fund - Direct Plan - Growth	190,632	111,060	597.16	324.00
Baroda BNP Paribas Liquid Fund - Direct Plan - Growth	85,439	12,847	255.52	35.78
Mirae Asset Cash Management Fund - Direct Plan - Growth	18,154	8,892	49.73	22.68
Kotak Liquid Fund - Direct Plan - Growth	-	78,390	-	382.47
LIC Liquid Fund - Direct Plan - Growth	29,479	-	138.82	-
Edelweiss Liquid Fund - Direct Plan - Growth	7,025	-	23.54	-
Aditya Birla Sun Life Liquid Fund - Reinvestment	149,855	-	15.02	-
			3,345.14	**2,511.12**
Aggregate fair value of unquoted investments			3,345.14	2,511.12
Aggregate provision for impairment in value of investments			-	-

13. Cash and bank balances

	March 31, 2025	March 31, 2024
a) Cash and cash equivalents		
Bank balances		
- Current accounts	1,010.56	650.79
- Deposits with original maturity of three months or less	1,390.10	263.41
	2,400.66	**914.20**
b) Bank balances other than cash and cash equivalents		
- Deposits with remaining maturity of more than 3 months but less than 12 months*	713.84	287.65
	713.84	**287.65**

* Bank deposits includes certain deposits reserved against margin money for bank guarantee and debt service coverage reserves on long-term borrowings as at the year end.

14. Asset classified as held for sale

	March 31, 2025	March 31, 2024
Property, plant and equipment (in progress stage)	67.36	-
Leasehold land	4.28	-
Freehold land	7.07	-
	78.71	-

During the current year, the Company has entered into an arrangement with buyer to sale of project licenses along with freehold land, leasehold land and capital work in progress. The Company is in process to execute transaction to sell these assets and hence the above assets has been classified as asset held for sale.

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15. Equity share capital

	March 31, 2025		March 31, 2024	
	Number of shares	Amount	Number of shares	Amount
Authorised share capital				
Equity shares of Rs. 10 each	7,069,350,000	70,693.50	6,673,350,000	66,733.50
Preference shares of Rs. 1,000 each Class-A	4,000,000	4,000.00	4,000,000	4,000.00
Preference shares of Rs. 10 each Class-B	159,650,000	1,596.50	159,650,000	1,596.50
Total authorised share capital		**76,290.00**		**72,330.00**
Issued, subscribed and paid-up share capital				
Equity shares of Rs. 10 each	3,582,354,827	35,823.55	3,514,665,297	35,146.65
Total issued, subscribed and fully paid up share capital	**3,582,354,827**	**35,823.55**	**3,514,665,297**	**35,146.65**

(a) Reconciliation of shares outstanding at the beginning and at the end of reporting year

	March 31, 2025		March 31, 2024	
	Number of shares	Amount	Number of shares	Amount
Equity shares				
At the commencement of the year	3,514,665,297	35,146.65	2,501,186,441	25,011.86
Shares issued during the year (refer note 45)	67,689,530	676.90	2,629,551,306	26,295.51
Cancellation during the year (refer note 45)	-	-	(1,616,072,450)	(16,160.72)
Outstanding at the end of year	**3,582,354,827**	**35,823.55**	**3,514,665,297**	**35,146.65**

(b) Terms/ rights attached to equity shares

The Company has only one class of equity shares. Each shareholder of equity share is entitled to one vote per share. The holders of equity shares are entitled to dividends, if any, proposed by the Board of Directors and approved by Shareholders at the Annual General Meeting.

In the event of liquidation of the Company, the equity shareholders will be entitled to receive any of the remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the Shareholders.

(c) Shares held by the holding company

	March 31, 2025		March 31, 2024	
	Number of shares	Amount	Number of shares	Amount
Equity shares				
Sembcorp Utilities Pte. Ltd., the holding company along with its nominees #	3,582,354,827	35,823.55	3,514,665,297	35,146.65
	3,582,354,827	**35,823.55**	**3,514,665,297**	**35,146.65**

(d) Details of shareholders holding more than 5 percent shares of a class of shares

	March 31, 2025		March 31, 2024	
	Number of shares	% of holding	Number of shares	% of holding
Equity shares				
Sembcorp Utilities Pte. Ltd., the holding company along with its nominees #	3,582,354,827	100.00%	3,514,665,297	100.00%

(All amounts in Indian Rupees millions unless otherwise stated)

(e) Shares held by the promoters

	March 31, 2025		March 31, 2024	
	Number of shares	% of holding	Number of shares	% of holding
Equity shares				
Sembcorp Utilities Pte. Ltd., the holding company along with its nominees #	3,582,354,827	100.00%	3,514,665,297	100.00%

There is no change in the equity share holding held by the promoters during the current and previous year (refer note 45).

As per records of the Company, including its register of shareholders/ members and other declarations received from shareholders regarding beneficial interest, the above shareholding represents both legal and beneficial ownership of shares.

(f) The Company has neither issued/allotted any share for consideration other than cash, nor has issued bonus shares during the period of five years immediately preceding the balance sheet date except shares allotted under the Scheme of merger (refer note 45). Further, no shares have been reserved for issue under options and contracts/ commitments for sale of shares/ disinvestment by the Company.

16. Other equity

	March 31, 2025	March 31, 2024
Securities premium		
Opening balance	31,580.08	31,655.08
Add: Securities premium on issuance of equity share capital	823.10	-
Less: Expenses incurred on issuance of equity share capital	-	(75.00)
Closing balance	**32,403.18**	**31,580.08**
Share pending for allotment		
Opening balance	-	10,134.79
Less: Allotment of equity shares due to merger (refer note 45)	-	(10,134.79)
Closing balance	-	-
Capital reserve on merger		
Opening balance (refer note 45)	(19,924.80)	(19,924.80)
Add: Additions during the year	-	-
Closing balance	**(19,924.80)**	**(19,924.80)**
Capital reserve		
Opening balance	(223.91)	(223.91)
Add: Additions during the year	-	-
Closing balance	**(223.91)**	**(223.91)**
Capital redemption reserve		
Opening balance	664.17	519.91
Add: Transfer from retained earnings	110.00	144.26
Closing balance	**774.17**	**664.17**
Debenture redemption reserve		
Opening balance	813.38	974.40
Add: Transfer from retained earnings	27.21	678.98
Less: Transfer to general reserve	(670.19)	(840.00)
Closing balance	**170.40**	**813.38**
Share based payments reserves		
Opening balance	14.06	27.95
Share-based payments charged to profit or loss	93.87	45.34
Transfer from retained earnings	104.49	-
Adjustment for recharge for share-based payments	(212.42)	(59.23)
Closing balance	-	**14.06**
General reserve		
Opening balance	1,039.00	199.00
Add: Transfer from debenture redemption reserve	670.19	840.00
Closing balance	**1,709.19**	**1,039.00**

(All amounts in Indian Rupees millions unless otherwise stated)

	March 31, 2025	March 31, 2024
Non-controlling interest reserve		
Opening balance	13.94	9.94
Adjustment due to changes in non-controlling interest	1.23	4.00
Closing balance	**15.17**	**13.94**
Retained earnings		
Opening balance	7,195.50	4,330.21
Add: profit for the year	2,840.43	3,688.53
Add: transfer to share based payments reserves	(104.49)	-
Less: transfer to capital redemption reserve	(110.00)	(144.26)
Less: transfer to debenture redemption reserve	(27.21)	(678.98)
Closing balance	**9,794.23**	**7,195.50**
Items of other Comprehensive Income		
Remeasurements of post-employment benefit obligations (net)		
Opening balance	(54.24)	(42.81)
Addition during the year	(11.05)	(11.43)
Closing balance	**(65.29)**	**(54.24)**
Gain on bargain purchase		
Opening balance	510.96	-
Addition during the year	-	510.96
Closing balance	**510.96**	**510.96**
Fair valuation change in cash flow hedge		
Opening balance	(30.66)	-
Addition during the year	32.79	(30.66)
Closing balance	**2.13**	**(30.66)**
Total other equity	**25,165.43**	**21,597.48**

Nature and purpose of other equity

Securities premium
Securities premium represents premium received on issue of shares. It will be utilised in accordance with the provisions of the Companies Act, 2013.

Share pending for allotment
'Share pending for allotment' account represents shares to be issued as consideration for merger of Sembcorp Green Infra Limited with the Company. Since the appointed date as per the Scheme of Amalgamation is 1 April 2021 and as per Ind AS 103 (Appendix C), Business combinations of entities under common control, amalgamation of SGIL was accounted from the beginning of the preceding period in the financial statements i.e. April 1, 2021. Accordingly, equity shares issued against acquisition of SGIL had been accounted as share pending issuance on April 1, 2021. The Company had issued shares as consideration and accordingly, the balance lying in share pending for allotment had been transferred to equity share capital. (refer note 45)

Capital reserve on merger
Capital reserve on merger is the difference between the consideration for acquisition of Sembcorp Green Infra Limited (SGIL) and the amount of share capital and securities premium of SGIL as per Ind AS 103 (Appendix C), Business combinations of entities under common control. (refer note 45)

Capital reserve
Capital reserve represents the difference between the net assets acquired and purchase consideration paid on the acquisition of a subsidiary by the Group and will be utilised in accordance with the relevant provisions of the Companies Act, 2013.

Capital redemption reserve
Capital redemption reserve represents amounts set aside out of retained earnings for redemption of preference shares of subsidiaries in accordance with the relevant provisions of the Companies Act, 2013.

Debenture redemption reserve
Debenture redemption reserve represents amounts set aside out of profits under retained earnings during the current year for redemption of debentures and other subsidiaries in accordance with section 71 of the Companies Act, 2013.

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Share based payments reserves

Share based payments reserves represents amount set aside out of earnings for the year with respect to the shares granted to employees of the Company as per the share based plan of ultimate holding company.

General reserve

General reserve is used to transfer profits from retained earnings for appropriation purposes. As the general reserve is created by a transfer from one component of equity to another and is not an item of other comprehensive income, items included in the General Reserve will not be reclassified to retained earnings.

Non-controlling interest reserve

Non-controlling interest reserve represents gain or loss on acquisition or sale of shares of subsidiary to the non-controlling shareholding.

Retained earnings

Retained earnings mainly represents all current and prior year profits as disclosed in the Consolidated Statement of Profit and Loss and other comprehensive income less dividend distribution and transfer to general reserve.

Items of Other Comprehensive Income

Remeasurements of post-employment benefit obligations

Remeasurements of post-employment benefit obligations represents remeasurement gain/(loss) relating to post-employment benefit obligations based on actuarial valuation.

Gain on bargain purchase

Bargain purchase represents the amounts of the identifiable net assets acquired exceed the sum of consideration transferred on the acquisition of subsidiary.

Cash flow hedge reserve

Cash flow hedge reserve represents the change in fair value due to remeasurement of the cash flow hedge on forex forward contracts.

17. Borrowings

	March 31, 2025	March 31, 2024
Non current		
External commercial borrowings (secured)	-	236.75
Term loan from financial institutions (refer sub-note for security term)	7,813.91	8,616.41
Term loan from banks (refer sub-note for security term)	87,523.88	64,444.31
Less: Unamortised part of loan origination cost	(23.60)	(62.94)
	95,314.19	**73,234.53**
Current		
Current maturities of long-term borrowings (refer sub-note for security term)	9,948.01	15,610.32
Less: Unamortised part of loan origination cost	(34.22)	(41.36)
Term loan from banks	7,142.63	4,384.10
	17,056.42	**19,953.06**

For working capital loans, there is no requirement to file quarterly stock statement with lenders .

(All amounts in Indian Rupees millions unless otherwise stated)

Terms of the non-current and current borrowings

Borrowings in the Group	Interest rate and repayment terms of the borrowings	Security terms of the borrowings
USD denominated external commercial borrowing of USD 2.25 million equivalent to Rs. 192.64 million (March 31, 2024: USD 3.76 million equivalent to Rs. 313.82 million) from bank and financial institution in Green Infra Solar Farms Private Limited (GISFPL) USD denominated external commercial borrowing of USD 0.59 million equivalent to Rs. 50.38 million (March 31, 2024: USD 0.98 million equivalent to Rs. 82.08 million) from bank and financial institution in Green Infra Solar Projects Private Limited (GISPPL)	(i) USD dominated external commercial borrowing carries an interest rate Secured overnight financial rate (SOFR) + 2.50 p.a. (March 31, 2024: Secured overnight financial rate (SOFR) + 2.50 p.a.) and is repayable in 45 structured quarterly installments started from October 15, 2013 as per agreement. The said borrowings are hedged against interest and foreign currency fluctuations by cross currency and interest rate swaps.	The external commercial borrowing is secured by first charge on immovable properties, all movable assets including plant and machinery, spares, tools, accessories, furniture, fixtures and other assets of project, cash flows, receivables, book debts, revenues, by way of assignment of security interest of all rights, title, interest, benefits in project documents, clearances, letter of credit, guarantees, performance bond, trust and retention account, debt service reserve account and other reserves and bank accounts, along with 51.00% of equity shares of GISFPL and GISPPL have been pledged in favour of the Security Trustee under the common loan agreement between the lenders with GISFPL and GISPPL.
Non-convertible debentures for outstanding value: Nil (March 31, 2024: Rs. 1,958.90 million) in Vector Green Prayagraj Solar Private Limited Non-convertible debentures for outstanding value: Nil (March 31, 2024: Rs. 5,027.20 million) in Yarrow Infrastructure Private Limited Non-convertible debentures for outstanding value: Nil (March 31, 2024: Rs. 1,687.50 million) in Malwa Solar Power Generation Private Limited Non-convertible debentures for outstanding value: Nil (March 31, 2024: Rs. 1,664.10 million) in Sepset Constructions Limited Non-convertible debentures for outstanding value: Nil (March 31, 2024: Rs. 146.10 million) in Citra Real Estate Limited Non-convertible debentures for outstanding value: Nil (March 31, 2024: Rs. 125.60 million) in Priapus Infrastructure Limited	The non-convertible debentures issued by 6 subsidiaries were listed in Bombay Stock Exchange and had 6.49% p.a. coupon payable quarterly and repayable in 12 quarterly installments and a bullet repayment of the remaining amount as per agreement. During the current year, NCDs had been fully refinanced by another long-term borrowings.	The erstwhile NCDs issued were secured by first ranking pari passu charge and hypothecation on the movable assets both present and future, all accounts and all other bank accounts including the Trust and Retention Account and the sub-accounts thereof on all revenues, and receivables, existing TRA accounts, the book debts, the operating cash flows, all other commissions and revenues and cash and all investments of the Issuer, both present and future (excluding distribution account and monies lying there in and excluded assets) all current assets and intangible assets of the Issuer, both present and future, first charge and assignment, by way of security, in all the rights, title, interests, benefits, claims, and demands whatsoever of the Issuer in the O&M Contract and under all Insurance Contracts, pledge by the Pledgors over the Pledged Securities. Further, an unconditional and irrevocable corporate guarantee is given by 6 borrowing entities and first charge created by the 6 borrowing entities under the common loan arrangement

(All amounts in Indian Rupees millions unless otherwise stated)

Borrowings in the Group	Interest rate and repayment terms of the borrowings	Security terms of the borrowings
Term loan of Rs. 1,870.75 million (March 31, 2024: Nil) from bank in Vector Green Prayagraj Solar Private Limited Term loan of Rs. 4,838.68 million (March 31, 2024: Nil) from bank in Yarrow Infrastructure Private Limited Term loan of Rs. 1,611.56 million (March 31, 2024: Nil) from bank in Malwa Solar Power Generation Private Limited Term loan of Rs. 1,589.22 million (March 31, 2024: Nil) from bank in Sepset Constructions Limited	Interest rate is in the range of 8.73% - 8.75% p.a. (March 31, 2024: Nil) and repayable in 19 structured unequal quarterly installments started from September 30, 2024 and bullet repayment of the remaining amount as per agreement.	The current term loans taken from banks are unsecured.
Term loan of Rs. 594.88 million (March 31, 2024: Rs. 634.06 million) from bank in Vector Green Sunshine Private Limited Term loan of Rs. 660.65 million (March 31, 2024: Rs. 707.96 million) from bank in Vector Green Surya Urja Private Limited Term loan of Rs. 2,661.28 million (March 31, 2024: Rs. 2,823.63 million) from bank in Winsol Solar Fields (Polepally) Private Limited Term loan of Rs. 727.29 million (March 31, 2024: Rs. 782.30 million) from bank in Hindupur Solar Park Private Limited Term loan of Rs. 560.94 million (March 31, 2024: Rs. 627.90 million) from bank in Polepally Solar Parks Private Limited Term loan of Rs. 203.65 million (March 31, 2024: Rs. 235.35 million) from bank in Mahabubnagar Solar Parks Private Limited	Interest rates on loans are in the range of 7.71% - 8.40% p.a.) (March 31, 2024: 8.00% - 9.15% p.a.) and repayable in 21 - 22 quarterly installments started from December 31, 2023 and bullet repayment of remaining amount as per agreement. During the previous year, existing borrowings having an interest rate in the range of 8.00% - 9.15% p.a. were fully refinanced by another long-term borrowings. Under such refinancing, the new lenders has disbursed partial loan to the erstwhile lenders directly.	The current term loans taken from banks are unsecured.

(All amounts in Indian Rupees millions unless otherwise stated)

Borrowings in the Group	Interest rate and repayment terms of the borrowings	Security terms of the borrowings
Term loans of Rs. 28,290.35 million (March 31, 2024: Rs. 29,478.00 million) from banks in SGIPL Term loans of Rs. 2,955.16 million (March 31, 2024: Rs. 3,079.01 million) from financial institution in SGIPL	Interest rates on loans from banks are in the range of 7.36% - 8.55% p.a. (March 31, 2024: 7.00% - 9.00% p.a.) and repayable in structural 19-32 quarterly instalments started from December 31, 2020 onwards as per loan agreements. Interest rate on loan from financial institution is 8.25% p.a. (March 31, 2024: 7.95% - 8.25% p.a.) which includes borrowings repayable in structural 76 quarterly instalments started from January 31, 2021 as per loan agreement.	Term loans are unsecured and backed by a corporate guarantee given by Sembcorp Utilities Pte. Ltd.
Term loans of Rs. 26,150.31 million (March 31, 2024: Rs. 4,656.80 million) from banks in SGIPL Short term loan of Nil (March 31, 2024: Rs. 4,384.10 million) from banks in SGIPL Letter of Credit of Rs. 7,142.63 million (March 31, 2024: Nil) from banks in SGIPL	Interest rates on loans are in the range of 7.73% - 8.68% p.a. (March 31, 2024: 8.25% - 8.63% p.a.) and repayable in 8-19 quarterly instalments started from March 31, 2024 onwards and will be repaid by September 28, 2029 as per loan agreements. Interest rate on short term loan are in the range of 7.80% - 8.73% p.a. (March 31, 2024: 7.85% - 8.71% p.a.) and are repayable within one year from the date of disbursement. Interest rate on letter of credit are in the range of 7.34% - 8.20% p.a. (March 31, 2024:Nil) and are repayable within twelve months from the date of reporting.	Term loans taken from banks are unsecured.
Term loans of Rs. 10,145.24 million (March 31, 2024: Rs. 10,808.96 million) from banks in Green Infra Renewable Energy Private Limited	Interest rate is in the range of 6.97% - 7.05% p.a. (March 31, 2024: 6.97% - 7.05% p.a.) and repayable in 21 structured unequal quarterly installments started from December 31, 2021 and bullet repayment of the remaining amount on December 21, 2026 as per agreement.	The term loan is unsecured and backed by corporate guarantee given by Sembcorp Utilities Pte. Ltd.
Term loan of Rs. 2,344.04 million (March 31, 2024: Rs. 2,612.63 million) from a banks in Green Infra Wind Power Generation Limited	Interest rate on loan is 7.45% p.a. (March 31, 2024: 7.45% p.a.) and is repayable in 21 quarterly structured installments started from June 30, 2022 and bullet repayment of the remaining amount on maturity as per agreement.	The term loan is unsecured and backed by corporate guarantee provided by Sembcorp Utilities Pte. Ltd.
Term loan of Rs. 635.00 million (March 31, 2024: Rs. 635 million) from bank in Green Infra Solar Generation Limited	Interest rates is 8.10% p.a. (March 31, 2024: 8.10% p.a.) is repayable on October 03,2026 as per agreement.	The term loan is unsecured and backed by corporate guarantee given by Sembcorp Utilities Pte. Ltd.
Term loan of Rs. 950.00 million (March 31, 2024: Rs. 950.00 million) from bank in Green Infra Clean Wind Generation Limited	Interest rates is 8.10% p.a. (March 31, 2024: 8.10% p.a.) is repayable on October 03,2026 as per agreement.	The term loan is unsecured and backed by corporate guarantee given by Sembcorp Utilities Pte. Ltd.

(All amounts in Indian Rupees millions unless otherwise stated)

Borrowings in the Group	Interest rate and repayment terms of the borrowings	Security terms of the borrowings
Term loan of Rs. 919.67 million (March 31, 2024: Rs. 1,037.28 million) from bank in Green Infra Wind Farm Assets Private Limited	Interest rate is 7.45% p.a. (March 31, 2024: 7.45% p.a.) and is repayable in 21 structured quarterly installments started from April 1, 2022 as per agreement.	The term loan is unsecured and backed by corporate guarantee given by Sembcorp Utilities Pte. Ltd.
Term loan of Rs. 1,485.68 million (March 31, 2024: Rs. 1,645.16 million) from bank in Green Infra Wind Solutions Private Limited	Interest rate is 7.45% p.a. (March 31, 2024: 7.45% p.a.) and is repayable in 21 structured quarterly installments started from March 31, 2022 as per agreement.	The term loan is unsecured and backed by corporate guarantee given by Sembcorp Utilities Pte. Ltd.
Term loan of Rs. 439.81 million (March 31, 2024: Rs. 503.51 million) from bank in Mulanur Renewable Energy Limited	Interest rate is 7.45% p.a. (March 31, 2024: 7.45% p.a.) and is repayable in 21 structured quarterly installments started from March 31, 2022 and bullet re payment of the remaining amount on maturity as per agreement.	The term loan is unsecured and backed by corporate guarantee given by Sembcorp Utilities Pte. Ltd.
Term loan of Rs. 994.50 million (March 31, 2024: Rs. 1,020.00 million) from bank in Green Infra Clean Solar Energy Limited	Interest rate is 8.20% p.a. (March 31, 2024: 8.20% p.a.) and is repayable in 11 structured quarterly installments starting from October 31, 2024 and bullet repayment of the remaining amount on maturity as per agreement.	The term loan is unsecured and backed by corporate guarantee given by Sembcorp Utilities Pte. Ltd.
Term loan of Rs. 780.00 million (March 31, 2024: Rs. 800.00 million) from bank in Green Infra Solar Power Projects Limited	Interest rate is 8.20% p.a. (March 31, 2024: 8.20% p.a.) and is repayable in 11 quarterly equal installments starting from October 31, 2024 and one bullet repayment of the remaining amount on maturity as per agreement.	The term loan is unsecured and backed by corporate guarantee given by Sembcorp Utilities Pte. Ltd.
Term loan of Rs. 555.75 million (March 31, 2024: Rs. 570.00 million) from bank in Green Infra Wind Energy Generation Limited	Interest rate is 8.20% p.a. (March 31, 2024: 8.20% p.a.) and is repayable in 11 structured quarterly installments starting from October 31, 2024 and bullet repayment of the remaining amount on maturity as per agreement.	The term loan is unsecured and backed by corporate guarantee given by Sembcorp Utilities Pte. Ltd.
Term loan of Rs. 1,850.03 million (March 31, 2024: Rs. 1,950.00 million) from bank in Green Infra Clean Energy Limited	Interest rates is in the range of 7.75% -8.15% p.a. (March 31, 2024: 7.75%-8.15% p.a.) which includes borrowings repayable in 11 structured quarterly installments starting from June 28, 2024, and bullet repayment of the remaining amount on maturity as per agreement.	The term loan is unsecured and backed by corporate guarantee given by Sembcorp Utilities Pte. Ltd.
Term loans of Rs. 1,875.31 million (March 31, 2024: Rs. 1,875.32 million) from banks in Green Infra Clean Wind Power Limited	Interest rates is in the range of 7.75%-8.10% p.a. (March 31, 2024: 7.75%-8.10% p.a.) and is repayable on February 27, 2026 and on October 31, 2026 as per agreement.	The term loan is unsecured and backed by corporate guarantee given by Sembcorp Utilities Pte. Ltd.
Term loans of Rs. 2,767.49 million (March 31, 2024: Rs. 3,288.85 million) from banks	Interest rates are in the range of 7.40% - 7.45% p.a. (March 31, 2024: 7.40% - 7.45% p.a.) which includes borrowings repayable in 19 structured quarterly installments started	The term loans are unsecured and backed by corporate guarantee given by Sembcorp Utilities Pte. Ltd.

(All amounts in Indian Rupees millions unless otherwise stated)

Borrowings in the Group	Interest rate and repayment terms of the borrowings	Security terms of the borrowings
in Green Infra Corporate Solar Private Limited	from June 30, 2022 and 20 quarterly installments started from April 15, 2022 and bullet repayment of the remaining amount on maturity as per agreement.	
Term loan of Rs. 374.30 million (March 31, 2024: Rs. 453.80 million) from financial institution in Green Infra Wind Farms Limited	Interest rate are in the range of 8.60% - 10.00% p.a. (March 31, 2024: 10.00% p.a.) and is repayable in 44 structured unequal quarterly installments started from June 30, 2019 as per agreement.	The term loan is secured by first charge on all movable assets and intangible assets pertaining to project including plant and machinery, spares, tools, accessories, furniture, fixtures, goodwill, rights, undertakings and other assets, cash flows, receivables, book debts, assignment of security interest of all rights, title, interest, benefits of project in project documents, clearances, letter of credit, guarantees, performance bond, trust and retention account, debt service reserve account and any other reserves and bank accounts.
Term loan of Rs. 291.71 million (March 31, 2024: Rs. 346.86 million) from bank in Green Infra Wind Power Private Limited	Interest rate is 7.45% p.a. (March 31, 2024: 7.45% p.a.) and is repayable in 20 structured quarterly installments started from June 15, 2022 and bullet repayment of the remaining amount on maturity as per loan agreement.	The term loan is unsecured and backed by corporate guarantee given by Sembcorp Utilities Pte. Ltd.
Term loan of Rs. 267.81 million (March 31, 2024: Rs. 332.95 million) from financial institution in Green Infra Wind Power Projects Limited Term loan of Rs. 401.83 million (March 31, 2024: Rs. 468.80 million) from financial institution in Green Infra Wind Generation Limited Term loan of Rs. 137.94 million (March 31, 2024: Rs. 220.70 million) from financial institution in Green Infra Wind Energy Project Private Limited	Interest rate is 9.25% p.a. (March 31, 2024: 9.25% p.a.) and is repayable in 48 structured quarterly installments started from June 30, 2017 as per agreement. Interest rate is 9.25% p.a. (March 31, 2024: 9.25% p.a.) and is repayable in 59 structured quarterly installments started from September 31, 2017 as per agreement. Interest rate is 9.25% p.a. (March 31, 2024: 9.25% p.a.) and is repayable in 44 structured unequal quarterly installments started from June 30, 2017 as per agreement	The term loan is secured by pari-passu first charge on all immovable and movable assets including plant and machinery, spares, tools, accessories, furniture, fixtures and other assets of project, cash flows, receivables, book debts, reserves, revenues, intangible assets, assignment of security interest on all rights, title, interest, benefits, claims and demands in the project documents, clearances, letter of credit, guarantee, performance bond and bank guarantee, trust and retention account, debt service reserve account, bank account and also provided guarantees to lenders by two fellow subsidiaries under the common loan arrangement.
Term loan of Rs. 260.33 million (March 31, 2024: Nil) from bank in Green Infra Clean Wind Farms Limited	Interest rates on loans are in the range of 7.87% - 8.18% p.a. (March 31, 2024: Nil) and repayable in 19 quarterly instalments started from December 31, 2024 onwards and will be repaid by September 19, 2029 as per loan agreements.	Term loans taken from banks are unsecured.
Term loan of Rs. 294.77 million (March 31, 2024: Rs. 351.79 million) from bank in Green Infra Corporate Wind Private Limited	Interest on loan is 7.45% p.a. (March 31, 2024: 7.45% p.a.) and is repayable in 20 structured quarterly installments started from June 15, 2022 and bullet repayment of the remaining amount on maturity as per loan agreement.	The term loan is unsecured and backed by corporate guarantee given by Sembcorp Utilities Pte. Ltd.

(All amounts in Indian Rupees millions unless otherwise stated)

Borrowings in the Group	Interest rate and repayment terms of the borrowings	Security terms of the borrowings
Term loan of Rs. 3,061.94 million (March 31, 2024: Nil) from financial institution in Ivy Ecoenergy India Private Limited	Interest on loan is 8.75%p.a. and is repayable in 53 structured quarterly installments started from March 31, 2025 as per agreement (March 31, 2024: 9.65% p.a. and was repayable in 43 structured quarterly installments started from December 31, 2023 as per agreement).	Term loan taken from bank are secured by first charge by way of hypothecation of all assets, current assets, cash flows/receivables, project contracts, insurance policies, charge on all bank accounts for the projects, charge by way of hypothecation of all rights, titles, benefits, claims and demands in the project documents in relation to the projects.
Term loan of Nil (March 31, 2024: Rs. 3,383.38 million) from financial institution in Ivy Ecoenergy India Private Limited	During the current year, borrowing had been fully refinanced by another long-term borrowings. Under such refinancing, the new lenders disbursed loan of Rs. 3,085.70 million to the erstwhile lenders directly.	The erstwhile term loan from financial institution was secured by first ranking pari-passu charge by way of mortgage on all immovable assets and first ranking pari passu charge on movable assets including plant and machinery, spares, tools, accessories, furniture, fixtures and other assets of project, cash flows, receivables, book debts, reserves, revenues, intangible assets, assignment of security interest on all rights, title, interest, benefits, claims and demands in the project documents, Trust and retention account, debt service reserve account and bank account, DSRA and all other reserves maintained in relation with to the project, a first ranking pari passu charge by way of pledge over the pledged securities.
Term loan of Rs. 1,494.93 million (March 31, 2024: Nil) from financial institution in Vanilla Clean Power Private Limited	Interest on loan is 8.75% and is repayable in 41 structured quarterly installments started from March 31, 2025 as per agreement (March 31, 2024: 9.40% p.a. and was repayable in 48 structured quarterly installments started from December 31, 2023 as per agreement).	Term loan taken from bank are secured by first charge by way of hypothecation of all assets, current assets, cash flows/receivables, project contracts, insurance policies, charge on all bank accounts for the projects, charge by way of hypothecation of all rights, titles, benefits, claims and demands in the project documents in relation to the project.
Term loan of Nil (March 31, 2024: Rs. 1,622.48 million) from financial institution in Vanilla Clean Power Private Limited	During the current year, borrowing had been fully refinanced by another long-term borrowings. Under such refinancing, the new lenders disbursed loan of Rs. 1,527.00 million to the erstwhile lenders directly	The erstwhile term loan from financial institution was secured by first ranking pari-passu charge by way of mortgage on all immovable assets and first ranking pari passu charge on movable assets including plant and machinery, spares, tools, accessories, furniture, fixtures and other assets of project, cash flows, receivables, book debts, reserves, revenues, intangible assets, assignment of security interest on all rights, title, interest, benefits, claims and demands in the project documents, Trust and retention account, debt service reserve account and bank account, DSRA and all other reserves maintained in relation with to the project, a first ranking pari passu charge by way of pledge over the pledged securities.

(All amounts in Indian Rupees millions unless otherwise stated)

18. Lease liabilities

	March 31, 2025	March 31, 2024
Non-current		
Lease liabilities (refer note 4)	2,313.24	2,027.58
	2,313.24	**2,027.58**
Current		
Lease liabilities (refer note 4)	58.86	64.60
	58.86	**64.60**

19. Provisions

	March 31, 2025	March 31, 2024
Non-current		
Provision for employee benefits		
Gratuity (refer note 33)	74.39	61.72
Other provisions		
Provision for asset retirement obligation	616.75	584.29
	691.14	**646.01**
Current		
Provision for employee benefits		
Gratuity (refer note 33)	8.35	7.62
Compensated absences	37.45	31.25
Other provisions		
Provision for captive consumption tax	3.07	3.07
	48.87	**41.94**

Compensated absences obligations not expected to be settled within the next 12 months is Rs. 33.29 million (March 31, 2024: Rs. 27.67 million) as per actuarial valuation.

20. Other liabilities

	March 31, 2025	March 31, 2024
Non-current		
Operation and maintenance expenses equalisation reserve	2.12	20.68
Deferred grant income from customers	1,008.05	1,075.49
	1,010.17	**1,096.17**
Current		
Operation and maintenance expenses equalisation reserve	18.57	17.77
Other creditors (also refer note 41 (E))	3,199.49	3,085.32
Deferred grant income from customers	67.49	67.59
Advance from customers	5.47	34.73
Statutory dues payable	188.37	264.39
	3,479.39	**3,469.80**

21. Trade payables

	March 31, 2025	March 31, 2024
Total outstanding dues of micro and small enterprises	156.88	210.32
Total outstanding dues of creditors other than micro and small enterprises		
- to related parties (refer note 34)	337.06	196.17
- to others	629.97	687.83
	1,123.91	**1,094.32**

(All amounts in Indian Rupees millions unless otherwise stated)

Ageing of trade payables

	March 31, 2025	March 31, 2024
Outstanding basis due date of payment		
(i) Undisputed, micro and small enterprises		
Unbilled payables	100.60	158.48
Not due	55.95	42.10
Less than 1 year	0.33	9.74
1-2 years	-	-
2-3 years	-	-
More than 3 years	-	-
Total	**156.88**	**210.32**
(ii) Undisputed, other trade payables		
Unbilled payables	511.24	484.16
Not due	130.31	142.81
Less than 1 year	318.26	252.29
1-2 years	0.26	4.74
2-3 years	6.96	-
More than 3 years	-	-
Total	**967.03**	**884.00**

The Group does not have disputed trade payables.

22. Other financial liabilities

	March 31, 2025	March 31, 2024
Current		
Capital creditors	3,010.22	2,322.27
Capital creditors (dues of micro and small enterprises)	79.05	179.22
Interest accrued on borrowings	233.92	39.89
Other payables	3.05	3.05
Deferred consideration payable (refer note 44)	-	63.06
Payable towards acquisition of shares (refer note 43)	110.50	-
Accrued employee liabilities	71.72	90.65
Derivative liabilities on fair valuation of financial instruments		
Foreign exchange forward contracts	-	40.97
	3,508.46	**2,739.11**

23. Current tax liabilities (net)

	March 31, 2025	March 31, 2024
Provision for tax (net of advance tax: Rs. 197.43 million, (March 31, 2024: Rs. 95.91 million)	27.80	23.46
	27.80	**23.46**

24. Revenue from operations

	For the year ended March 31, 2025	For the year ended March 31, 2024
Revenue from power generation	22,384.37	20,878.77
Revenue from sale of traded goods (solar cells)	-	729.96
Other operating revenue		
Revenue from generation based incentive	338.60	359.92
Revenue from sale of green credits	331.77	352.86
Revenue from sale of renewable energy certificates	3.93	49.95
Deferred grant income	64.48	64.47
Technical service fee from related parties (refer note 34)	59.72	55.84
	23,182.87	**22,491.77**

a. Reconciliation of revenue from power generation recognised with contracted price is as follows:

	For the year ended March 31, 2025	For the year ended March 31, 2024
Contract price	23,417.20	21,924.21
Adjustments for:		
Rebate to customers	(173.47)	(183.22)
Deviation settlement charges	(859.36)	(862.22)
Revenue from power generation	**22,384.37**	**20,878.77**

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b. Transaction price - Remaining performance obligation

The remaining performance obligation disclosure provides the aggregate amount of the transaction price yet to be recognised as at the end of the reporting period and an explanation as to when the Group expects to recognise these amounts in revenue. Applying the practical expedient as given in Ind AS 115, the Group has not disclosed the remaining performance obligation related disclosures for contracts as the revenue recognised corresponds directly with the value to the customer of the entity's performance completed to date.

25. Other income

	For the year ended March 31, 2025	For the year ended March 31, 2024
Interest on		
- bank deposits	133.94	329.11
- income tax refunds	24.25	12.17
Net gain on sale of mutual funds	310.95	317.40
Late payment surcharge recovered from customers	116.95	82.75
Insurance claims recovered	352.55	265.64
Net fair value changes classified as FVTPL: Mutual funds	-	2.38
Unwinding of interest income of trade receivables	50.57	79.47
Unwinding of interest income of security deposits	9.99	-
Gain on foreign exchange fluctuations (net)	55.75	-
Interest income on finance lease	17.21	17.59
Liquidated damages recovered	89.01	103.69
Liabilities no longer required, written back	318.68	308.87
Asset retirement obligation, no longer required	-	1.45
Income from sale of scraps	4.69	2.32
Other miscellaneous income	19.53	3.55
	1,504.07	**1,526.39**

26. Employee benefits expense

	For the year ended March 31, 2025	For the year ended March 31, 2024
Salaries, allowance and bonus	967.23	899.22
Share based payments (refer note 40)	93.87	45.34
Gratuity expense (refer note 33)	19.44	16.64
Contribution to provident fund	49.55	43.52
Staff welfare expenses	77.78	46.52
	1,207.87	**1,051.24**

The above expenses are net of capitalisation (refer note 4).

27. Finance costs

	For the year ended March 31, 2025	For the year ended March 31, 2024
Interest on		
- term loans	6,789.93	6,610.18
- working capital loans	30.48	-
- Others	1.62	4.08
Unwinding income on discounting of asset retirement obligation	43.08	35.95
Interest on lease liabilities	119.61	73.80
Bank charges	6.77	18.98
Other borrowing costs (including loan prepayment charges)	248.66	73.02
	7,240.15	**6,816.01**

The above expenses are net of capitalisation (refer note 4).

28. Depreciation and amortisation expenses

	For the year ended March 31, 2025	For the year ended March 31, 2024
Depreciation of property, plant and equipment	6,857.35	6,239.05
Depreciation of right of use assets	127.07	96.00
Amortisation of other intangible assets	563.83	563.23
	7,548.25	**6,898.28**

The above expenses are net of capitalisation (refer note 4).

(All amounts in Indian Rupees millions unless otherwise stated)

29. Impairment loss/(reversal) on financial assets (net)

	For the year ended March 31, 2025	For the year ended March 31, 2024
Allowance for expected credit loss (refer note 6 and 7)	(601.95)	(459.98)
Trade receivables, written off	64.78	18.50
	(537.17)	**(441.48)**

30. Other expenses

	For the year ended March 31, 2025	For the year ended March 31, 2024
Rates and taxes	137.74	122.23
Rent	18.08	8.34
Operation and maintenance costs	2,074.29	1,858.40
Consumption of stores, spares and consumables	492.83	296.48
System operating and transmission charges	523.07	306.31
Security expense	168.01	129.53
Digital and technology cost	72.18	79.28
Repairs and maintenance - Buildings and civil works	10.44	10.84
Travelling and conveyance	258.93	205.39
Insurance	382.58	361.57
Postage, courier and communication	3.40	11.36
Legal and professional	780.29	723.12
Commission and brokerage	0.25	1.49
Directors sitting fee (refer note 34)	23.40	11.12
Payment to Auditors:*		
- Statutory audit fee	22.60	26.49
- Other audit related services	0.86	3.85
- Reimbursement of out-of-pocket expenses	2.66	2.63
Recruitment expense	7.47	5.48
Business promotion	19.39	12.03
Corporate social responsibility	55.09	33.56
Net loss on foreign exchange fluctuations	-	0.48
Loss on fair value changes of derivative contracts	46.39	41.98
Change in fair value of contingent consideration (refer note 43)	355.57	-
Property, plant and equipment, written off	95.71	132.05
Vendor advances, written off	4.32	12.65
Net fair value changes classified as FVTPL: Mutual funds	6.03	-
Miscellaneous expenses	41.26	22.66
	5,602.84	**4,419.32**

The above expenses are net of capitalisation (refer note 4).
*Amount includes payment made to other auditors of Nil (March 31, 2024: Rs. 7.14 million)

31. Income tax expense

	For the year ended March 31, 2025	For the year ended March 31, 2024
Current tax		
- for the year	225.23	119.37
- for earlier years	(0.03)	(0.18)
Deferred tax	369.26	800.41
	594.46	**919.60**
Tax effect on items classified under other comprehensive income	10.44	(10.99)
	604.90	**908.61**

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(All amounts in Indian Rupees millions unless otherwise stated)

	For the year ended March 31, 2025	For the year ended March 31, 2024
Reconciliation of effective tax rate		
Profit before tax (a)	**3,582.75**	**4,513.18**
Domestic tax rate	25.17%	25.17%
Tax using the Company's domestic tax rate	901.71	1,135.88
Effect of		
MAT credit entitlement (recognition)/ not recognised as deferred tax assets	(37.51)	58.15
Tax on changes in estimates related to prior years	(42.51)	(41.11)
Income taxable at different tax rate	(0.89)	0.09
Income exempted under Income tax Act (under section 80IA)	(143.13)	(142.71)
Non-deductible expenses (i.e. interest on income tax, Corporate Social Responsibility expenses etc.)	114.32	23.90
Recognition of deferred tax assets related to earlier years	(197.54)	(114.60)
Income tax expense (b)	**594.45**	**919.60**
Effective tax rate (b/a)	16.59%	20.38%

32. Earnings per equity share

	For the year ended March 31, 2025	For the year ended March 31, 2024
Profit for the year, attributable to equity shareholders	2,840.43	3,688.53
Weighted average number of equity shares	3,516,699,682	3,514,665,297
Basic and diluted earnings per equity share (Rs.)	0.81	1.05

33. Employee benefits

(i) Defined Benefit plans - Gratuity

The Group provides for gratuity, which is defined benefit plan covering all employees. Every employee gets gratuity on departure at 15 days salary (last drawn salary) for each completed year of service.

The present value of the obligation under such defined benefit plan, related current service cost and past service cost are determined based on an actuarial valuation done using the Projected Unit Credit Method by an independent actuary, which recognises each period of service as giving rise to additional unit of employee benefit entitlement and measures each unit separately to build up the final obligation. The obligations are measured at the present value of the estimated future cash flows. The discount rate used for determining the present value of the obligation under defined benefit plan is based on the market yields on Government bonds as at the date of actuarial valuation. Actuarial gains and losses (net of tax) are recognised in the Other Comprehensive Income. The Company has practice to perform actuarial valuation of liability at the end of every reporting date. Accordingly, the disclosures have been made for the year ended March 31, 2025 and March 31, 2024.

The following table gives a summary of the components of net benefits expense recognized in the Consolidated Statement of Profit and Loss and amounts recognized in the Consolidated Balance Sheet.

Expense recognised in the Statement of Profit and Loss during the year

	For the year ended March 31, 2025	For the year ended March 31, 2024
Current service cost	14.43	12.07
Interest cost on benefit obligation	5.12	4.68
Interest income on plan assets	(0.11)	(0.11)
Total expense for the year	**19.44**	**16.64**

Statement of Other comprehensive income (excluding tax)	For the year ended March 31, 2025	For the year ended March 31, 2024
Actuarial loss for the year on benefit obligation	(4.01)	(2.85)
Actuarial loss for the year on plan assets	(0.05)	-
Remeasurement of post-employment benefit obligations	**(4.06)**	**(2.85)**

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Benefit asset/liability

	March 31, 2025	March 31, 2024
Present value of defined benefit obligation	84.36	70.91
Fair value of plan assets	(1.62)	(1.57)
Net defined benefit obligation	**82.74**	**69.34**

100% of the plan asset are with insurer as at March 31, 2025 and March 31, 2024.

Changes in the present value of the defined benefit obligation are as follows:

	March 31, 2025	March 31, 2024
Opening defined benefit obligation	70.91	64.85
Current service cost	14.43	12.07
Interest cost	5.12	4.68
Benefits paid	(10.11)	(13.54)
Actuarial loss/(gain) on obligation	4.01	2.85
Closing defined benefit obligation	**84.36**	**70.91**

Changes in fair value of plan assets are as follows:

	March 31, 2025	March 31, 2024
Opening fair value of plan assets	1.57	1.46
Interest income on plan assets	0.05	0.11
Benefits paid	-	-
Closing fair value of plan assets	**1.62**	**1.57**

The principal assumptions used in determining gratuity benefit obligations for the Group's plan are mentioned below:

	March 31, 2025	March 31, 2024
Discount rate	7.04%	7.22%
Future salary increases	9.30%	8.66%
Mortality rate	IALM (2012 - 14)	IALM (2012-14)
Attrition rate	15.10%	13.70%

Expected liability to defined benefit plan within next 12 months is Rs. 22.97 million (March 31, 2024: Rs. 18.70 million).

Estimates of future salary increases considered in actuarial valuation, takes account of inflation, seniority, promotion and other relevant factors including supply and demand in the employment market.

The overall expected rate of return on assets is determined based on the market prices prevailing on that date, applicable to the year over which the obligation is to be settled.

Significant actuarial assumptions for determination of defined obligation are discount rate and future salary increase. The sensitivity analysis below has been determined on reasonable possible changes of the respective assumptions occurring at the end of year, while holding all other assumptions constant.

The quantitative sensitivity analysis on net defined benefit obligations (PBO) on account of change in significant assumption:

	March 31, 2025	March 31, 2024
Impact on PBO of the change in discount rate		
0.5% increase	(2.20)	(1.92)
0.5% decrease	2.31	2.03
Impact on PBO of the change in future salary increase		
0.5% increase	2.25	1.99
0.5% decrease	(2.17)	(1.91)

The sensitivity due to change in mortality rate and attrition rate are not material and hence impact of such change is not calculated.

(All amounts in Indian Rupees millions unless otherwise stated)

Expected cash flows for the following year:

	March 31, 2025	March 31, 2024
Within 1 year	9.58	8.93
1-5 years	38.88	29.71
More than 5 years	35.91	32.27

(ii) Defined contribution plan - Contribution to provident fund

	For the year ended March 31, 2025	For the year ended March 31, 2024
Contribution to provident fund (excluding administration and EDLI charges) (including amount capatalised)	50.72	41.44

34. Related party disclosures

a) Names of related parties and related party relationship

Related parties where control exists:

Ultimate Holding Company	Sembcorp Industries Limited, Singapore
Holding Company	Sembcorp Utilities Pte. Ltd., Singapore

Names of other related parties with whom transactions have taken place during the year:

Fellow subsidiary companies	Go Net Zero Pte. Ltd., Singapore Sembcorp Hydrogen Pte. Ltd., Singapore Sembcorp India Private Limited Sembcorp Green Hydrogen (Gujarat) Private Limited Green Infra Renewable Energy Farms Private Limited Green Infra Clean Wind Ventures Limited (w.e.f. September 25, 2023) Sembcorp Green Hydrogen India Private Limited Sembcorp Development Limited Sembcorp Jinko Shine SAOC
Key management personnel	Vipul Tuli, Chairman (w.e.f. September 22, 2023) Appakudal Nithyanand, Managing Director (w.e.f. April 11, 2023) Malay Rastogi, Chief Financial Officer (w.e.f. September 25, 2023) Nuraliza Binte Mohamed Osman, Director (w.e.f. September 22, 2023) Gim Siong Bennett Neo, Director (w.e.f. January 6, 2025) Choon Yen Chua, Director (w.e.f. January 6, 2025) Ankur Rajan, Director (Upto September 22, 2023) Harsh Bansal, Whole-time Director (Upto September 22, 2023) Subrat Das, Chief Financial Officer (Upto September 22, 2023) Manu Garg, Company Secretary

Related parties where control exists:

Independent director	Radhey Shyam Sharma, Independent Director (w.e.f. September 22, 2023 till July 8, 2024) Kalaikuruchi Jairaj, Independent Director (w.e.f. September 22, 2023 till July 8, 2024) Sangeeta Talwar, Independent Director (w.e.f. September 22, 2023 till July 8, 2024) Sunil Pant, Independent Director (w.e.f. March 24, 2023 till September 22, 2023) Bishwanath Shukla, Independent Director (Upto September 22, 2023) Major General Arun Kumar Kher, Independent Director (Upto September 22, 2023)

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b) Transactions during the year with related parties

Related parties	Share based payments back charge		Equity share capital issued (including securities premium)	
	March 31, 2025	March 31, 2024	March 31, 2025	March 31, 2024
Sembcorp Utilities Pte. Limited	212.42	59.23	1,500.00	26,295.51
Total	**212.42**	**59.23**	**1,500.00**	**26,295.51**

Related parties	Sale of equity shares of subsidiaries		Technical service fee income	
	March 31, 2025	March 31, 2024	March 31, 2025	March 31, 2024
Sembcorp Utilities Pte. Limited	-	-	38.61	19.03
Sembcorp Green Hydrogen India Private Limited	-	0.11	1.39	33.51
Sembcorp India Private Limited	-	-	11.19	3.30
Sembcorp Development Limited	-	-	8.49	-
Sembcorp Jinko Shine SAOC	-	-	0.04	-
Sembcorp Green Hydrogen Pte. Ltd.	-	0.01	-	-
Total	**-**	**0.12**	**59.72**	**55.84**

Related parties	Rent charges		Digital and technology expense	
	March 31, 2025	March 31, 2024	March 31, 2025	March 31, 2024
Sembcorp India Private Limited	0.29	2.49	-	-
Sembcorp Utilities Pte. Ltd.	-	-	38.86	59.39
Total	**0.29**	**2.49**	**38.86**	**59.39**

Related parties	Legal and professional fee		Sale of green credits	
	March 31, 2025	March 31, 2024	March 31, 2025	March 31, 2024
Sembcorp India Private Limited	336.57	332.8	-	-
Go Net Zero Pte. Ltd.	-	-	331.77	349.35
Total	**336.57**	**332.80**	**331.77**	**349.35**

Related parties	Payment made by the Group on behalf of related parties		Reimbursement of amount paid on behalf of the Company	
	March 31, 2025	March 31, 2024	March 31, 2025	March 31, 2024
Sembcorp Green Hydro (Gujarat) Private Limited	0.04	0.03	-	-
Green Infra Clean Wind Ventures Limited	0.04	0.05	-	-
Green Infra Renewable Energy Farms Private Limited	0.08	-	-	-
Sembcorp Green Hydrogen India Private Limited	0.04	-	-	-
Sembcorp India Private Limited	-	-	0.39	-
Total	**0.20**	**0.08**	**0.39**	**-**

Related parties	Rental income	
	March 31, 2025	March 31, 2024
Green Infra Clean Wind Ventures Ltd.	0.07	-
Green Infra Renewable Energy Farms Private Limited	0.07	-
Sembcorp Green Hydrogen India Pvt Ltd.	0.07	-
Sembcorp Green Hydrogen (Gujarat) Private Limited	0.07	-
Total	**0.28**	**-**

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Related parties	Director sitting fee (excluding taxes)		Remuneration for key management personnel	
	March 31, 2025	March 31, 2024	March 31, 2025	March 31, 2024
Sangeeta Talwar	5.40	1.44	-	-
Radhey Shyam Sharma	5.40	1.44	-	-
Kalakiruchi Jairaj	5.40	1.44	-	-
Major General Arun Kumar Kher	-	0.15	-	-
Bishwanath Shukla	-	0.15	-	-
Sunil Pant	-	0.10	-	-
Ankur Rajan	-	-	-	7.66
Appakudal Nithyanand	-	-	211.89	124.94
Subrat Das	-	-	-	17.32
Manu Garg	-	-	3.60	3.49
Malay Rastogi	-	-	9.11	8.73
Total	**16.20**	**4.72**	**224.60**	**162.14**

c) Balance outstanding as at balance sheet date

Related parties	Trade payables		Trade receivables	
	March 31, 2025	March 31, 2024	March 31, 2025	March 31, 2024
Sembcorp Utilities Pte. Ltd.	336.00	172.12	16.79	8.61
Sembcorp India Private Limited	1.06	24.05	1.96	3.89
Go Net Zero Pte. Ltd.	-	-	41.24	81.09
Green Infra Renewable Energy Farms Private Limited	-	-	0.04	0.05
Sembcorp Green Hydrogen India Private Limited	-	-	1.29	0.55
Sembcorp Green Hydro (Gujarat) Private Limited	-	-	0.04	0.04
Green Infra Clean Wind Ventures Limited	-	-	0.04	0.05
Sembcorp Jinko Shine SAOC	-	-	0.05	-
Sembcorp Development Limited	-	-	3.83	-
	337.06	**196.17**	**65.28**	**94.28**

Outstanding balances are unsecured and their settlement occurs in cash. Further, no allowance for expected credit loss is made against recoverable balances, if any. The terms of transactions with related parties are at arm's length.

Refer note 17 for corporate guarantee taken from Sembcorp Utilities Pte. Ltd.

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(All amounts in Indian Rupees millions unless otherwise stated)

35. Financial Instruments - Fair value measurements

The carrying value and fair value of financial instruments by categories as at balance sheet date are as follows:

As at March 31, 2025:

Particulars	Carrying amount				Fair value hierarchy		
	FVTPL	FVTOCI	Amortised cost	Total	Level 1	Level 2	Level 3
Financial assets measured at fair value							
Investments in mutual funds	3,345.14	-	-	3,345.14	3,345.14	-	-
Derivative assets	80.10	-	-	80.10	-	80.10	-
Financial assets not measured at fair value							
Trade receivables	-	-	4,188.99	4,188.99	-	-	-
Cash and cash equivalents	-	-	2,400.66	2,400.66	-	-	-
Bank balances other than cash and cash equivalents	-	-	713.84	713.84	-	-	-
Other financial assets	-	-	970.70	970.70	-	-	-
Total	**3,425.24**	-	**8,274.19**	**11,699.43**	**3,345.14**	**80.10**	-
Financial liabilities not measured at fair value							
Borrowings	-	-	112,370.61	112,370.61	-	-	-
Trade payables	-	-	1,123.91	1,123.91	-	-	-
Other financial liabilities	-	-	3,508.46	3,508.46	-	-	-
Total	-	-	**117,002.98**	**117,002.98**	-	-	-

As at March 31, 2024:

Particulars	Carrying amount				Fair value hierarchy		
	FVTPL	FVTOCI	Amortised cost	Total	Level 1	Level 2	Level 3
Financial assets measured at fair value							
Investments in mutual funds	2,511.12	-	-	2,511.12	2,511.12	-	-
Derivative assets	127.31		-	127.31	-	127.31	-
Financial assets not measured at fair value							
Trade receivables	-	-	5,270.08	5,270.08	-	-	-
Cash and cash equivalents	-	-	914.20	914.20	-	-	-
Bank balances other than cash and cash equivalents	-	-	287.65	287.65	-	-	-
Other financial assets	-	-	1,901.86	1,901.86	-	-	-
Total	**2,638.43**	-	**8,373.79**	**11,012.22**	**2,511.12**	**127.31**	-
Financial liabilities measured at fair value							
Derivative liabilities	-	40.97	-	40.97	-	40.97	-
Financial liabilities not measured at fair value							
Borrowings	-	-	93,187.59	93,187.59	-	-	-
Trade payables	-	-	1,094.32	1,094.32	-	-	-
Other financial liabilities	-	-	2,698.14	2,698.14	-	-	-
Total	-	**40.97**	**96,980.05**	**97,021.02**	-	**40.97**	-

Fair value hierarchy

All financial instruments for which fair value is recognised or disclosed are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole;

Level 1: Quoted (unadjusted) prices in active markets for identical assets or liabilities.

Level 2: Valuation techniques for which the lowest level input that has a significant effect on the fair value measurement are observable, either directly or indirectly.

Level 3: Valuation techniques for which the lowest level input which has a significant effect on the fair value measurement is not based on observable market data.

There have been no transfers between level 1, level 2 and level 3 fair value hierarchy during the current and previous year.

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Financial assets and liabilities measured at fair value as at the Balance sheet date

1. The fair values of investments in mutual fund units is based on the net asset value ('NAV') as stated by the issuers of these mutual fund units in the published statements as at Balance Sheet date. NAV represents the price at which the issuer will issue further units of mutual fund and the price at which issuers will redeem such units from the investors.

2. Financial assets and liabilities values using Level 2 valuation comprise of Cross currency swaps, interest rate swaps and foreign currency forwards. The fair values of the derivative financial instruments has been determined using valuation techniques ("discounted cash flow model" / "Black scholes model") with market observable inputs. Foreign currency and India rupee cash flow are converted and discounted based on relevant exchange rates / interest rate (from observable data points available at the end of the reporting period). Estimated cash flows are discounted using a yield curve constructed from similar sources and which reflects the relevant benchmark interbank rates / forward exchange rates used by market participants for this purpose when pricing interest rate swaps and cross currency swaps. The models incorporate various inputs including the credit quality of counter-parties, foreign exchange forward rates, interbank borrowing rates and cash flows.

3. The carrying amounts of trade receivables, other financial assets, trade payables, other financial liabilities and cash and cash equivalents are considered to be the same as their fair values, due to their short-term nature.

36. Net debt reconciliation

This section sets out an analysis of net debt and the movements in net debt for the current and previous year.

	March 31, 2025	March 31, 2024
Cash and cash equivalents	(2,400.66)	(914.20)
Other bank balance and bank deposits under other current assets	(774.20)	(1,273.72)
Lease liabilities	2,372.10	2,092.18
Borrowings	112,370.61	93,187.59
	111,567.85	**93,091.85**

Particulars	Cash and cash equivalents	Other bank balance	Lease liabilities	Borrowings	Total
Net debt as at April 1, 2023	(4,581.78)	(4,127.34)	1,281.23	87,704.53	80,276.64
Net cash flows	3,667.58	3,407.52	(319.96)	(1,093.52)	5,661.62
Loan origination cost amortisation	-	-	-	188.41	188.41
Acquisition of subsidiaries	-	(553.90)	(10.40)	6,426.93	5,862.63
Foreign currency restatement	-	-	-	(38.76)	(38.76)
Addition in lease liabilities, net	-	-	984.91	-	984.91
Interest on lease liabilities	-	-	156.40	-	156.40
Net debt as at March 31, 2024	**(914.20)**	**(1,273.72)**	**2,092.18**	**93,187.59**	**93,091.85**
Net cash flows	(1,486.46)	499.52	(572.45)	19,239.75	17,680.36
Loan origination cost amortisation	-	-	-	46.47	46.47
Foreign currency restatement	-	-	-	(103.20)	(103.20)
Addition in lease liabilities, net	-	-	664.04	-	664.04
Interest on lease liabilities	-	-	188.33	-	188.33
Net debt as at March 31, 2025	**(2,400.66)**	**(774.20)**	**2,372.10**	**112,370.61**	**111,567.85**

37. Capital management

The Group manages its capital to ensure that the Group will be able to continue as a going concern while maximising the return to stakeholders through efficient allocation of capital towards expansion of business, optimisation of working capital requirements and deployment of surplus funds into various investment options.

The capital structure of the Group consists of borrowings and equity of the Group. The Group is not subject to any externally imposed capital requirements. However, under the terms of the major borrowings, the Group has to comply with certain financial covenants. As at March 31, 2025, the Group has complied with the financial covenants mentioned under the terms of borrowings.

The Management of the Group reviews the capital structure of the Group on regular basis. As part of this review, the Board considers the cost of capital and the risks associated with the movement in the working capital.

38. Financial risk management

The Management has overall responsibility for the establishment and oversight of the Group's risk management framework. Financial risk management is governed by policies and guidelines approved by the Management.

The Group's risk management policies and procedures are established to identify and analyze the risks faced by the Group, to set appropriate risk limits and controls, and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect any major change in market conditions or the Group's activities.

The Group's principal financial assets includes trade receivables, cash and cash equivalents, other financial assets etc. that are derived directly from operations. The principal financial liabilities of the Group include borrowings, lease liabilities, trade payables and other liabilities and the main purpose of these financial liabilities is to finance the day to day operations and capital expenditure of the Group. The Group uses derivative financial instruments to mitigate the risk of foreign exchange exposures.

a. Credit Risk

Credit risk refers to the risk of default on its obligation by the counterparty resulting in a financial loss.

Trade receivables and generation-based incentives

The maximum exposure to the credit risk at the reporting date is primarily from trade receivables and generation based incentives which are typically unsecured. The Group assesses the creditworthiness of the customers internally to whom goods are sold on credit terms in the normal course of business.

The impairment analysis is performed for the balance that is receivable at the end of each reporting date for which the Group uses a practical expedient by computing the expected loss allowance for the customer based on historical credit loss experience.

Other financial assets/ derivative assets

The Group has a policy of dealing only with creditworthy counterparties as a means of mitigating the risk of financial loss from defaults. The Group's exposure and wherever appropriate, the credit ratings of its counterparties are continuously monitored and spread amongst various counterparties. Credit exposure is controlled by counterparty limits that are reviewed and approved by the Management of the Group.

Financial instruments that are subject to concentrations of credit risk, principally consist of balance with banks and financial institutions (including derivatives contracts), investments in mutual funds.

Credit risk on cash and cash equivalents, other bank balances and derivative assets and liabilities are limited as the Group generally maintain balances with banks with high credit ratings assigned by credit rating agencies. Given the high credit ratings of these banks, the Group does not expect these banks to fail to meet their obligations.

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Credit risk arising from investment in mutual funds is limited and there is no collateral held against these because the counterparties are recognised financial institutions with high credit ratings assigned by the various credit rating agencies. The mutual funds are valued at market price prevailing at reporting date which represents the fair value.

The fair value of foreign exchange contracts and foreign exchange swaps are accounted for based on the difference between the contractual price and the current market price. The fair value of interest rate swaps, cross currency swaps and forward contracts are the indicative amounts that the Group is expected to receive or pay to terminate the swap counterparties at the Consolidated Balance Sheet date.

b. Market risk

Market risk is the risk that the fair value of future cash flows of a financial instruments will fluctuate because of changes in market prices. Market prices comprise three types of risk: interest rate risk, foreign currency risk and investment risk.

The Group's activities expose it primarily to the financial risks of changes in interest rates / liquidity which impact returns on investments. Future specific market movements cannot be normally predicted with reasonable accuracy. The Group's exposure to below risk and management of these risks are explained below.

(i) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of financial instruments will fluctuate because of changes in market interest rates.

For the interest-bearing assets, the income and operating cash flows are substantially independent of changes in market interest rates. The Group's exposure to the risk of changes in market interest rates relates primarily to the Group's debt obligations with floating interest rates, which are included in interest bearing long-term borrowings in the Consolidated Financial Statements. In addition to these borrowings, the Group severally invests in term deposits for a period of less than one year. Considering the short-term nature, there is no significant interest rate risk pertaining to these deposits.

In respect of the external commercial borrowings taken by the Group, interest rate fluctuations on foreign currency long-term borrowings, interest rate swaps, cross currency swaps and forward contracts are taken to convert the variable interest rate risk into rupee fixed interest rate. Thus, there is no major interest rate risks associated with long-term borrowings.

At the reporting date, the interest rate profile of the Group's long-term borrowings is at below:

Variable rate debt obligations	**Carrying Amount**	
	March 31, 2025	**March 31, 2024**
Long-term borrowings	26,618.90	29,026.03

Cash flow sensitivity analysis for variable rate debt obligations

The following table demonstrates the sensitivity to a reasonably possible change in interest rates on that portion of loans and borrowings affected. For floating rate liabilities, a 100-basis point increase or decrease is used when reporting interest rate risk internally to key management personnel and represents management's assessment of the reasonably possible change in interest rates.

A change of 100 basis points in interest rates for variable rate debt obligations at the reporting date would have increased/(decreased) profit or loss for the below years by the amounts shown below. With all other variables held constant, the Group's profit before tax is affected through the impact on floating rate borrowings, as follows:

Particulars	**March 31, 2025**	**March 31, 2024**
Increase/ (decrease) in 100 basis point	266.19	290.26

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(ii) Foreign currency risk

The Indian Rupee is the Group's most significant and function currency. As a consequence, the Group's results are presented in Indian Rupee and exposures are managed against Indian Rupee accordingly. The Group exposures to foreign currency are limited to the external commercial borrowings taken by the Group and dues to foreign vendors. The foreign currency exposures pertaining to foreign vendors are limited as these are paid subsequently there the gap between the dates of rendering of services by such vendor and the date of payment is short term.

In respect of the external commercial borrowings taken by the Group, the risk is managed by the Group by the use of cross currency swaps. Thus, there is no major foreign currency risks associated with foreign currency long-term borrowings.

The Group's operations give foreign currency exposure and as on Consolidated Balance Sheet date, below are the foreign currency payables outstanding as on the reporting date.

Unhedged foreign currency exposure	Currency	March 31, 2025		March 31, 2024	
		Foreign currency	Equivalent Rs.	Foreign currency	Equivalent Rs.
Financial liabilities					
Borrowings	USD	86.30	7,385.65	4.75	395.90
Trade payables	SGD	5.28	336.00	2.11	130.36
Trade payables	USD	0.24	20.65	0.18	15.05
Trade payables	EUR	0.04	3.48	0.00	0.10
Other financial liabilities	USD	1.45	124.29	0.08	6.59
Less: effect of cross currency swap	USD	(87.75)	(7,509.94)	(4.83)	(402.49)
Total liabilities unhedged (a)			**360.13**		**145.51**
Financial assets					
Trade receivables	EUR	0.05	4.33	-	-
Trade receivables	USD	0.42	36.91	0.98	81.09
Total financial assets unhedged (b)			**41.24**	-	**81.09**
Net unhedged financial liabilities (a-b)			**318.89**		**64.42**

* 0.00 refers to figures less than Rs. 0.01 million.

Sensitivity analysis

A reasonably possible strengthening (weakening) of Indian rupee against US dollar, Singapore dollar or Euro would have affected the measurement of financial instruments denominated in foreign currency and affected equity and profit or loss by the amounts shown below. This analysis assumes that all other variables, in particular interest rates, remain constant and ignores any impact of forecast purchases.

	March 31, 2025		March 31, 2024	
Impact in profit or loss	**Strengthening**	**Weakening**	**Strengthening**	**Weakening**
USD (5% Movement)	(0.81)	0.81	(3.30)	3.30
SGD (5% Movement)	16.80	(16.80)	6.52	(6.52)
EUR (5% Movement)	0.17	(0.17)	0.01	(0.01)

(iii) Investment risk

The Group's unquoted mutual funds are exposed to market price risk arising from uncertainties about market values of the investment securities. The Group through central teams manages the price risk by diversification and by placing limits on investment in liquid mutual funds. Reports on the portfolio are submitted to the senior management on a regular basis.

The Group is exposed to NAV (net asset value) price risks arising from investments in these funds. The value of these investments is impacted by movements in interest rates, liquidity and credit quality of underlying securities.

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NAV price sensitivity analysis

The sensitivity analyses have been determined based on the exposure to NAV price risks at the end of the reporting period. If NAV prices had been 1% higher/lower the profit before tax for the year ended March 31, 2025 would increase/ decrease by Rs. 33.45 million (March 31, 2024: Rs. 25.11 million).

c. ***Liquidity risk***

The financial liabilities of the Group include borrowings, trade payables and other financial liabilities. The Group's principal sources of liquidity are cash and cash equivalents which includes term deposits and the cash flow that is generated from operations. The Group monitors its risk of shortage of funds to meet the financial liabilities using a liquidity planning tool.

The below is the detail of contractual maturities of the financial liabilities at the end of each reporting date:

Particulars	March 31, 2025	March 31, 2024
Long-term borrowings including current maturities (carrying amount)	**105,227.98**	**88,803.49**
Contractual cash flows of long-term borrowings including interest component		
0 - 1 year	16,476.73	22.146.05
1 - 5 years	106,906.83	95,852.40
More than 5 years	6,222.28	6,685.61
Current borrowings (carrying amount)	**7,142.63**	**4,384.10**
Contractual cash flows of current borrowings (excluding interest component)		
0 - 1 year	7,142.63	4,384.10
1 - 5 years	-	-
More than 5 years	-	-
Trade payables (carrying amount)	**1,123.91**	**1,094.32**
Contractual cash flows of trade payables		
0 - 1 year	1,123.91	1,094.32
1 - 5 years	-	-
More than 5 years	-	-
Other financial liabilities (carrying amount)	**3,508.46**	**2,739.11**
Contractual cash flows of other financial liabilities		
0 - 1 year	3,508.46	2,739.11
1 - 5 years	-	-
More than 5 years	-	-

Refer note 4 for cash outflows under lease obligation.

39. Segment Information

The Group is in the business of acquiring, developing, operating and maintaining a range of renewable energy projects. Presently, the Group is operating various wind and solar energy projects in India. This is the only activity performed and is thus also the main source of risks and returns. Hence, the Group has a single reportable segment. The board of directors of the Group has been identified as the chief operating decision maker (CODM) as defined by Ind AS 108, 'Operating Segments' who reviews and assesses the Group's performance.

Further, the Group operates within India and does not have operations in economic environments with different risk and returns. Hence, it is considered operating in single geographical segment.

During the year ended March 31, 2025, out of the revenue from power generation, Rs. 7,420.98 million (March 31, 2024: Rs. 5,377.96 million) revenue is from customers who have contributed more than 10% of the total consolidated revenue.

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40. Share-based payments

The Group participates in Share based plans of ultimate parent company, Sembcorp Industries Limited (SCI) for its share-based remuneration arrangements under Restricted Share Plan (RSP) and Performance Share Plan (PSP), collectively known as 'Share based plan, 2020'. The detail of Share Plans are as follows:

SCI Restricted Share Plan (SCI RSP)

The number of the restricted share awards granted are based on the achievement of stretched financial and non-financial targets for the preceding calendar year, with emphasis on organizational transformation to meet future challenges and adherence to environment, health and safety standards. For the grant awarded during the year, a third of the SCI RSP awards granted will vest immediately with the remaining two-thirds of the awards vesting over the following two years in equal tranches.

To align the interests of the employees to whom SCI RSP shares are granted with the interests of shareholders, up to 30% of the aggregate employees variable bonus for a particular financial year may be paid out in the form of restricted share awards under the SCI RSP 2020. The awards granted comprised fully paid shares outright with no performance and vesting conditions attached, but with a selling moratorium. Employees are required to hold shares (including shares obtained by other means) worth the value of their annual base retainer; any excess may be sold as desired, subject to SGX-ST listing rules. Employee may only dispose of all of his shares one year after leaving the board.

SCI Performance Share Plan (SCI PSP)

One of the primary objectives of the SCI PSP is to further motivate key senior management, who have the responsibility and are able to drive the growth of the Group, to strive for superior performance and to deliver long-term shareholder value.

Awards granted under the SCI PSP are performance-based. Performance targets set under the SCI PSP are intended to be based on medium-term corporate objectives covering market competitiveness, quality of returns, business growth and productivity growth. The performance targets are stretched targets aimed at sustaining long-term growth.

A specified number of shares will only be released to the participants at end of the qualifying performance period, provided the threshold targets are achieved. The final number of shares to be released will depend on the achievement of pre-determined targets over the performance period. No share will be released if the threshold targets are not met at the end of the performance period. The Committee reviews achievement of the performance targets on an annual basis. On the other hand, if superior targets are met, more shares than the baseline award could be delivered. The Executive Resource & Compensation Committee (ERCC) has the discretion to adjust the number of shares released taking into consideration other relevant quantitative and qualitative factors.

The actual number of shares awarded to concerned employee will be determined by reference to the volume-weighted average price of a share on the Singapore Exchange (SGX) over the 14 trading days from (and including) the day on which the shares are first quoted ex-dividend after the Annual General Meeting (AGM) (or, if the resolution to approve the final dividend is not approved, over the 14 trading days immediately following the date of the AGM).

Movement in the number of shares under the Group's PSP and RSP are as follows:

Particulars	Restricted share plan		Performance share plan	
	March 31, 2025	March 31, 2024	March 31, 2025	March 31, 2024
Outstanding at the beginning of the year	57,994	270,666	450,000	-
Shares awarded during the year	36,300	43,500	36,300	450,000
Performance shares adjusted due to outperformance of targets	-	-	847,400	-
Shares exercised during the year	(55,594)	(256,172)	(660,000)	-
At the end of the year	**38,700**	**57,994**	**673,700**	**450,000**

(All amounts in Indian Rupees millions unless otherwise stated)

The fair values of the performance and restricted shares are estimated using a Monte Carlo simulation methodology at the grant dates.

Particulars	Restricted share plan		Performance share plan	
Date of grant	April 2, 2024	April 3, 2023	May 24, 2024	June 7, 2023
Fair value at measurement date	SGD 5.26	SGD 4.27	SGD 5.27	SGD 6.69
Share price	SGD 5.40	SGD 4.37	SGD 5.07	SGD 2.67
Expected volatility	27.2%	25.6%	27.0%	35.1%
Risk-free interest rate	3.3%	3.1%	3.3%	2.9%
Expected dividend	2.6%	2.4%	2.6%	2.9%

The Group has charged Rs. 93.87 million (March 31, 2024: Rs. 45.34 million) for share-based payments based on fair value of the shares at the grant date which are being expensed over the vesting period of the shares.

41. Contingent liabilities

A. Contingent liabilities as on reporting date in respect of income tax matters is Nil (March 31, 2024: Nil).

B. Tax paid under protest in matter of entry tax litigation is Rs. 34.71 million (March 31, 2024: Rs. 27.96 million).

C. Pursuant to the scheme of amalgamation approved by NCLT between Sembcorp Green Infra Limited and Sembcorp Green Infra Private Limited, stamp duty of Rs. 75.00 million was paid in the State of Haryana. Subsequently, the stamp authorities in Gujarat raised demand, capping duty at Rs. 250.00 million for transfer of immovable properties situated in Gujarat. The Chief Controller of Revenue Authority (CCRA) partially allowed the Company's appeal by granting credit for the duty paid in Haryana. The Company has filed a Writ Petition before the Gujarat High Court challenging the residual demand. Based on a legal opinion obtained from an external consultant, management believes that the matter will not have a material adverse effect on the Consolidated Financial Statements.

D. Deviation charges levy at the state periphery level amounting to Rs. 68.50 million by Transmission Corporation of Telangana Limited (TSTRANSCO) on the Group has been challenged before the Hon'ble Telangana High Court. The Group has not made any provision for such charges basis an external legal opinion obtained by the management.

E. The Group, in earlier years, had entered into a Composite Supply Contract and Land & Site Development Contract ("Project Contracts") with a Vendor for supply, erection, and commissioning of 300.30 MW wind power project ("Project") consisting of 143 Wind Turbine Generators in SGIPL. As per the aforesaid agreement, the Vendor had to perform all necessary activities and obligations for completion and successful commissioning of the Project. However, the Vendor failed to deliver on various material contractual obligations inter-alia relating to execution of sale deed of various land parcels in favour of the Parent Company, obtaining requisite approvals, clearances and licenses as required for the Project and failed to commission the Project as envisaged under the Project Contracts. Further, the Vendor defaulted in making payments to many of its sub-contractors related to the Project which led to disruption at the Project site, resulting in loss of power generation.

Accordingly, the Group, in interest of Project, for avoidance of any penalties, mitigation of loss of power generation and to ensure that the Project is properly operated and maintained, terminated the Project Contracts and operation and maintenance (O&M) agreement with the Vendor. Further, the Group also encashed bank guarantees (BGs) amounting to Rs. 2,927.90 million against loss incurred due to non-performance of contractual obligations under the Project Contracts by the Vendor which were subsequently challenged by the Vendor in Hon'ble Delhi High Court (HC). The HC disposed of the Vendor's petition challenging the BG encasement by the Group and ordered for constitution of an arbitral tribunal, which thereafter was constituted. The encashed BGs amounting to Rs. 2,927.90 million has been accounted as "other current liabilities". The Group had made payments to other vendors for completion of the pending activities related to the Project completion.

Proceedings under Section 17, Arbitration and Conciliation Act, 1996 (interim relief) were initiated by the Vendor before the Arbitral Tribunal wherein they had challenged the invocation of the bank guarantees. However, the said proceeding was disposed as dismissed against which the vendor had made an appeal under Section 37, Arbitration and Conciliation Act, 1996 before the High Court of Delhi which has also been disposed as dismissed on January 22, 2024. In its order dated April 15, 2024, Arbitrator has included the matter of BG encasement as a claim of the vendor in its of claims earlier filed.

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Further, the Group has filed its Statement of Claim for Rs. 8,159.88 million while the Vendor filed his Statement of Defense and counter claims amounting to Rs. 22,503.40 million post inclusion of counter claim for encashed BGs. Arbitration proceedings is presently in process.

Considering the terms of the Project Contracts, other relevant facts of the matter and the legal opinion obtained from an external consultant, the Group believes that the above matter is not expected to have any material adverse effect on its Consolidated Financial Statements.

F. Power Purchase Agreements with Andhra Pradesh Discom

The Group had in earlier year entered into long-term Power Purchase Agreements ("PPA") of 49.50 MW wind project in subsidiary Green Infra Wind Solutions Private Limited (GIWSPL) with Andhra Pradesh DISCOM ("APDISCOM") to supply power that is valid for a period of 25 years. APDISCOM filed a petition before the Andhra Pradesh Electricity Regulatory Commission (the "APERC") for change in normative parameters and revision of tariffs in the PPA.

In respect of a petition filed by APDISCOM, APERC permitted APDISCOM to deduct an amount equivalent to Generation Based Incentive (GBI) with retrospective effect from February 14, 2017. The Group referred the matter to Appellate Tribunal of Electricity which vide its order dated December 19, 2024, has set aside the APERC order and directed the APDISCOM to settle GBI dues along with interest within four months from the order date. APDISCOM has not paid the GBI dues and has filed an appeal against the APTEL order in Honorable Supreme Court (SC) in which SC has directed APDISCOM to deposit the dues. The matter is pending with the Court.

The Group has trade receivables pertaining to GBI deduction for Rs. 361.98 million (March 31, 2024: Rs. 307.55 million) and the allowance for expected credit loss of Rs. 266.82 million (March 31, 2024: Rs. 190.49 million). Based on the facts and circumstances of the case, the management believes no additional provision is required at this stage.

42. Capital commitments

Estimated value of contracts (net of advances) remaining to be executed on capital account and not provided for is Rs. 8,785.83 million (March 31, 2024: Rs. 23,291.55 million).

43. In earlier year, pursuant to the Securities Purchase Agreements ("SPA") entered into between the Group, India Infrastructure Fund - II ('IIF-II') and Vector Green Energy Private Limited ("VGEPL") on November 12, 2022, the Group had acquired controlling stake in VGEPL and its subsidiaries ("VGEPL Group") resulting in a Goodwill of Rs. 6,029.46 million. The acquisition was completed through the purchase of equity shares and other financial instruments from IIF-II excluding 365 equity shares of Vector Green Prayagraj Solar Private Limited ("VGPSPL") (a subsidiary of VGEPL). The said shares were supposed to be acquired based on realisation of late payment surcharge (LPS) receivable by VGEPL Group. During the current year, the Group purchased/agreed to purchase few equity shares of VGPSPL at a consideration of Rs. 355.57 million which has been accounted for as contingent consideration expense in accordance with Ind AS 103.

44. On February 9, 2024, the Group acquired 100% equity interest in Ivy Ecoenergy India Private Limited (Ivy) and Vanilla Clean Power Private Limited (Vanilla) from Leap Green Energy Private Limited for a total consideration of Rs. 2,808.94 million. Pursuant to Ind AS 103 "Business Combinations", the transaction has been accounted for using the acquisition method. A gain on bargain purchase of Rs. 510.96 million was recognized on Ivy, while goodwill of Rs. 27.67 million was recorded on Vanilla. The financial results of these subsidiaries have been included in the Consolidated Financial Statements from February 10, 2024.

45. National Company Law Tribunal (NCLT) vide its order dated June 13, 2023, approved the Scheme of amalgamation between SGIPL and SGIL with effect from April 1, 2019. Consequent to the scheme, SGIPL allotted equity shares to SUPL in exchange of SGIL's shares held by SUPL and cancelled the equity shares of the SGIPL held by SGIL. From the effective date of the Scheme, SUPL became the Holding Company of SGIPL. The appointed date for the amalgamation was April 1, 2019 and the Group followed the pooling of interest method to account for the same which resulted in a capital reserve on merger amounting to Rs. 19,924.80 million.

46. During the current year, the Group has assessed its various liabilities and provision carried for pending project activities, in respect of projects commissioned in earlier years and has written back excess liabilities and provision which are no longer required of Rs. 188.15 million (March 31, 2024: Rs. 160.49 million) in other income.

47. The Group uses an ERP as its accounting software for maintaining books of account which has an audit trail (edit log) feature and has been operative for the financial year in all relevant transactions as recorded in the software except for the following:

1. for modification made by certain users with specific access in which case ERPs audit trail captures only standard changes as per the system design.
2. At the database level, based on the advice of the service provider, the audit trail feature was not enabled to capture the direct changes on certain table for specific access.

However, there are mitigating controls in place to detect and ensure that there are no discrepancies observed due to the aforesaid instances.

48. Additional regulatory information as required under Schedule III of Companies Act, 2013

a. Details of benami property held: No proceedings have been initiated or are pending against the Group for any holding benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and Rules made thereunder.

b. Borrowing secured against current assets: The Group has certain borrowings from banks and financial institutions on the basis of security of current assets. However, there is no requirement of filling quarterly returns or statements of current assets by the Group with banks and financial institutions.

c. Willful defaulter: None of the entities in the Group have been declared willful defaulter by any bank or financial institution or government or any government authority.

d. Relationship with struck off companies: The Group has no transactions with any struck off companies under Companies Act, 2013 during the current or previous year.

e. Compliance with number of layers of companies: The Group is in compliance with the number of layers in accordance with clause 87 of Section 2 of the Act read with Companies (Restriction on number of layers) Rules, 2017.

f. Compliance with approved scheme(s) of arrangements: The Group has incorporated the necessary accounting impact of the Scheme of arrangement as approved by concerned authorities in Consolidated Financial Statements. Refer note 45 for the scheme of arrangement and its accounting impact.

g. Utilisation of borrowed funds and share premium:

(1) The Group has not advanced or loaned or invested funds to any other person(s) or entity(ies), including foreign entities (Intermediaries) with the understanding that the Intermediary shall:

i. directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the group (Ultimate Beneficiaries) or
ii. provide any guarantee, security or the like to or on behalf of the ultimate beneficiaries.

(2) The Group has not received any fund from any person(s) or entity(ies), including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that the group shall:

i. directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries) or
ii. provide any guarantee, security or the like on behalf of the ultimate beneficiaries.

h. Undisclosed income: There is no income surrendered or disclosed as income during the current or previous year in the tax assessments under the Income Tax Act, 1961, that has not been recorded in the books of account by any of entities under the Group.

i. Details of crypto currency or virtual currency: The Group has not traded or invested in crypto currency or virtual currency during the current or previous year.

j. Valuation of property, plant and equipment and intangible assets: The Group has not revalued its property, plant and equipment (including right-of-use assets) and intangible assets during the current or previous year.

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49. Additional information as per schedule III of the Companies Act, 2013, in respect of consolidated subsidiaries are as below:

Name of the entity as at March 31, 2025	Net assets i.e. total assets minus total liabilities		Share in total comprehensive income	
	Amounts as at March 31, 2025	As a % of consolidated net assets	Amounts for the year ended March 31, 2025	As a % of consolidated comprehensive income
Parent				
Sembcorp Green Infra Private Limited	54,408.06	58.85%	(1,052.89)	(69.29%)
Indian Subsidiaries				
Green Infra Corporate Solar Private Limited	1,373.37	1.49%	(5.54)	(0.36%)
Green Infra Wind Power Generation Limited	(159.37)	(0.17%)	3.29	0.22%
Green Infra Solar Energy Private Limited	1,277.47	1.38%	150.60	9.91%
Green Infra Solar Farms Private Limited	2,170.15	2.35%	205.01	13.49%
Green Infra Solar Projects Private Limited	534.58	0.58%	37.68	2.48%
Green Infra Wind Farms Limited	301.08	0.33%	52.05	3.43%
Green Infra Wind Power Private Limited	327.84	0.35%	37.64	2.48%
Green Infra Corporate Wind Private Limited	395.98	0.43%	35.55	2.34%
Green Infra Wind Generation Limited	(127.50)	(0.14%)	15.24	1.00%
Green Infra Wind Power Projects Limited	142.77	0.15%	39.49	2.60%
Green Infra Wind Energy Assets Private Limited	514.52	0.56%	61.66	4.06%
Green Infra Wind Farm Assets Private Limited	1,839.09	1.99%	149.41	9.83%
Green Infra Wind Energy Project Private Limited	1,581.15	1.71%	154.13	10.14%
Green Infra BTV Limited	2,464.87	2.67%	289.49	19.05%
Green Infra Wind Energy Theni Limited	361.19	0.39%	54.58	3.59%
Green Infra Wind Power Theni Limited	204.23	0.22%	25.60	1.68%
Green Infra Wind Solutions Private Limited	1,061.04	1.15%	90.90	5.98%
Mulanur Renewable Energy Limited	213.14	0.23%	36.56	2.41%
Green Infra Renewable Energy Private Limited	3,846.07	4.16%	276.25	18.18%
Green Infra Renewable Projects Limited	(6.46)	(0.01%)	(11.67)	(0.77%)
Green Infra Solar Power Projects Limited	790.47	0.85%	16.13	1.06%
Green Infra Solar Generation Limited	298.15	0.32%	4.82	0.32%
Green Infra Wind Energy Generation Limited	622.52	0.67%	8.70	0.57%
Green Infra Clean Solar Energy Limited	479.79	0.52%	24.70	1.63%
Green Infra Clean Energy Limited	926.45	1.00%	28.19	1.86%
Green Infra Clean Assets Limited	1.28	0.00%	(0.23)	(0.02%)
Green Infra Clean Renewable Energy Limited	(8.34)	(0.01%)	(9.87)	(0.65%)
Green Infra Clean Power Projects Limited	0.34	0.00%	(1.35)	(0.09%)
Green Infra Clean Energy Projects Limited	(2.12)	0.00%	(3.81)	(0.25%)
Green Infra Clean Hybrid Assets Limited	(10.72)	(0.01%)	(9.95)	(0.65%)
Green Infra Clean Wind Power Limited	1,536.72	1.66%	(7.65)	(0.50%)
Green Infra Clean Energy Generation Private Limited	(14.06)	(0.02%)	(17.95)	(1.18%)
Green Infra Clean Wind Private Limited	(16.16)	(0.02%)	(19.29)	(1.27%)
Green Infra Clean Solar Farms Private Limited	(15.17)	(0.02%)	(17.56)	(1.16%)
Green Infra Clean Wind Technology Private Limited	(0.47)	0.00%	(3.41)	(0.22%)
Green Infra Clean Wind Solutions Limited	(0.33)	0.00%	(3.14)	(0.21%)
Green Infra Clean Wind Generation Limited	583.41	0.63%	39.39	2.59%
Vector Green Energy Private Limited	4,542.82	4.91%	(286.76)	(18.87%)
Winsol Solar Fields (Polepally) Private Limited	1,314.80	1.42%	536.41	35.30%
Hindupur Solar Parks Private Limited	541.59	0.59%	222.05	14.61%
Polepally Solar Parks Private Limited	1,357.51	1.47%	251.72	16.57%
Mahabubnagar Solar Parks Private Limited	465.82	0.50%	102.63	6.75%
Vector Green Surya Urja Private Limited	445.85	0.48%	78.85	5.19%
Vector Green Sunshine Private Limited	373.30	0.40%	60.56	3.99%
Malwa Solar Power Generation Private Limited	1,063.06	1.15%	59.66	3.92%
Vector Green Newsolar Private Limited	(48.93)	(0.05%)	(25.10)	(1.65%)
Vector Green New Energies Private Limited	(276.47)	(0.30%)	(246.56)	(16.23%)
Vector Green Prayagraj Solar Private Limited	401.15	0.43%	48.08	3.16%
Sepset Constructions Limited	1,117.84	1.21%	114.98	7.57%
Citra Real Estate Limited	301.56	0.33%	44.18	2.91%
Pasithea Infrastructure Limited	(50.12)	(0.05%)	(44.72)	(2.94%)
Yarrow Infrastructure Private Limited	2,636.64	2.85%	389.02	25.60%

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Notes to the consolidated financial statements for the year ended March 31, 2025
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Name of the entity as at March 31, 2025	Net assets i.e. total assets minus total liabilities		Share in total comprehensive income	
	Amounts as at March 31, 2025	As a % of consolidated net assets	Amounts for the year ended March 31, 2025	As a % of consolidated comprehensive income
Priapus Infrastructure Limited	116.28	0.13%	20.07	1.32%
Vector Green Sunrise Limited	(71.85)	(0.08%)	(49.66)	(3.27%)
Green Infra Clean Wind Farms Limited	338.03	0.37%	16.26	1.07%
Green Infra Renewable Energy Projects Limited	(10.78)	(0.01%)	(12.44)	(0.82%)
Green Infra Renewable Energy Generation Private Limited	171.41	0.19%	(5.19)	(0.34%)
Green Infra Renewable Assets Private Limited	(0.15)	0.00%	(0.12)	(0.01%)
Green Infra Renewable Power Private Limited	(0.18)	0.00%	(0.16)	(0.01%)
Green Infra Renewable Power Projects Private Limited	(0.11)	0.00%	(0.12)	(0.01%)
Green Infra Renewable Energy Power Generation Private Limited	(0.11)	0.00%	(0.12)	(0.01%)
Ivy Ecoenergy India Private Limited	83.17	0.09%	(283.26)	(18.64%)
Vanilla Clean Power Private Limited	(249.21)	(0.27%)	(143.48)	(9.44%)
Total	**92,457.95**	**100.00%**	**1,519.53**	**100.00%**
Non-controlling interests in subsidiaries	2,038.28		155.44	
Inter group eliminations and consolidation adjustments	(31,468.97)		1,342.64	
Consolidated figures	**63,027.26**		**3,017.61**	

Name of the entity as at March 31, 2024	Net assets i.e. total assets minus total liabilities		Share in total comprehensive income	
	Amounts as at March 31, 2024	As a % of consolidated net assets	Amounts for the year ended March 31, 2024	As a % of consolidated comprehensive income
Parent				
Sembcorp Green Infra Private Limited	54,079.50	60.24%	2,272.68	49.92%
Indian Subsidiaries				
Green Infra Corporate Solar Private Limited	1,378.90	1.54%	(96.91)	(2.13%)
Green Infra Wind Power Generation Limited	1,123.34	1.25%	100.05	2.20%
Green Infra Solar Energy Private Limited	1,126.88	1.26%	97.86	2.15%
Green Infra Solar Farms Private Limited	1,965.13	2.19%	188.71	4.14%
Green Infra Solar Projects Private Limited	496.90	0.55%	35.82	0.79%
Green Infra Wind Farms Limited	249.03	0.28%	(78.60)	(1.73%)
Green Infra Wind Power Private Limited	290.20	0.32%	43.02	0.94%
Green Infra Corporate Wind Private Limited	360.43	0.40%	50.91	1.12%
Green Infra Wind Generation Limited	(142.74)	(0.16%)	(222.35)	(4.88%)
Green Infra Wind Power Projects Limited	103.28	0.12%	(166.89)	(3.67%)
Green Infra Wind Energy Asset Private Limited	452.86	0.50%	29.59	0.65%
Green Infra Wind Farm Assets Private Limited	1,689.68	1.88%	240.58	5.28%
Green Infra Wind Energy Project Private Limited	1,427.02	1.59%	79.92	1.76%
Green Infra BTV Limited	2,175.38	2.42%	283.26	6.22%
Green Infra Wind Energy Theni Limited	306.61	0.34%	50.97	1.12%
Green Infra Wind Power Theni Limited	178.63	0.20%	45.38	1.00%
Green Infra Wind Solutions Private Limited	970.14	1.08%	144.06	3.16%
Mulanur Renewable Energy Limited	578.38	0.64%	33.00	0.72%
Green Infra Renewable Energy Private Limited	3,569.82	3.98%	80.66	1.77%
Green Infra Renewable Projects Limited	5.21	0.01%	(18.53)	(0.41%)
Green Infra Solar Power Projects Limited	555.10	0.62%	(0.25)	(0.01%)
Green Infra Solar Generation Limited	293.33	0.33%	8.97	0.20%
Green Infra Wind Energy Generation Limited	244.43	0.27%	(6.93)	(0.15%)
Green Infra Clean Solar Energy Limited	455.08	0.51%	24.46	0.54%
Green Infra Clean Energy Limited	898.26	1.00%	37.30	0.82%
Green Infra Clean Assets Limited	1.51	0.00%	(0.29)	(0.01%)
Green Infra Clean Renewable Energy Limited	1.53	0.00%	(0.27)	(0.01%)
Green Infra Clean Power Projects Limited	1.69	0.00%	(0.22)	0.00%
Green Infra Clean Energy Projects Limited	1.69	0.00%	(0.23)	(0.01%)

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Name of the entity as at March 31, 2024	Net assets i.e. total assets minus total liabilities		Share in total comprehensive income	
	Amounts as at March 31, 2024	As a % of consolidated net assets	Amounts for the year ended March 31, 2024	As a % of consolidated comprehensive income
Green Infra Clean Hybrid Assets Limited	(0.78)	0.00%	(2.70)	(0.06%)
Green Infra Clean Wind Power Limited	843.80	0.94%	(102.42)	(2.25%)
Green Infra Clean Energy Generation Private Limited	3.89	0.00%	(0.96)	(0.02%)
Green Infra Clean Wind Private Limited	3.13	0.00%	(1.76)	(0.04%)
Green Infra Clean Solar Farms Private Limited	2.39	0.00%	(2.40)	(0.05%)
Green Infra Clean Wind Technology Private Limited	2.95	0.00%	(1.96)	(0.04%)
Green Infra Clean Wind Solutions Limited	2.81	0.00%	(0.14)	0.00%
Green Infra Clean Wind Generation Limited	544.02	0.61%	(13.04)	(0.29%)
Vector Green Energy Private Limited	4,829.58	5.38%	(230.01)	(5.03%)
Winsol Solar Fields (Polepally) Private Limited	778.39	0.87%	172.72	3.79%
Hindupur Solar Parks Private Limited	319.54	0.36%	446.25	9.80%
Polepally Solar Parks Private Limited	1,105.79	1.23%	129.52	2.84%
Mahabubnagar Solar Parks Private Limited	363.20	0.40%	50.97	1.12%
Vector Green Surya Urja Private Limited	367.00	0.41%	55.45	1.22%
Vector Green Sunshine Private Limited	312.74	0.35%	57.27	1.26%
Malwa Solar Power Generation Private Limited	1,003.39	1.12%	209.25	4.60%
Vector Green Newsolar Private Limited	(23.84)	(0.03%)	(10.88)	(0.24%)
Vector Green New Energies Private Limited	(29.91)	(0.03%)	(6.43)	(0.14%)
Vector Green Prayagraj Solar Private Limited	353.07	0.39%	54.41	1.20%
Sepset Constructions Limited	1,002.86	1.12%	125.88	2.76%
Citra Real Estate Limited	257.38	0.29%	35.22	0.77%
Pasithea Infrastructure Limited	(5.40)	(0.01%)	(7.12)	(0.16%)
Yarrow Infrastructure Private Limited	2,247.62	2.50%	300.57	6.60%
Priapus Infrastructure Limited	96.21	0.11%	15.95	0.35%
Vector Green Sunrise Limited	(22.19)	(0.02%)	(14.10)	(0.31%)
Green Infra Clean Wind Farms Limited	321.77	0.36%	0.89	0.02%
Green Infra Renewable Energy Projects Limited	1.65	0.00%	(0.27)	(0.01%)
Green Infra Renewable Energy Generation Private Limited	(0.06)	0.00%	(0.07)	0.00%
Green Infra Renewable Assets Private Limited	(0.03)	0.00%	(0.04)	0.00%
Green Infra Renewable Power Private Limited	(0.03)	0.00%	(0.04)	0.00%
Green Infra Renewable Power Projects Private Limited	0.01	0.00%	-	0.00%
Green Infra Renewable Energy Generation Private Limited	0.01	0.00%	-	0.00%
Ivy Ecoenergy India Private Limited	366.41	0.41%	59.77	1.31%
Vanilla Clean Power Private Limited	(105.73)	(0.12%)	(22.50)	(0.49%)
Green Infra Clean Wind Ventures Limited	-	0.00%	-	0.00%
Total	**89,778.84**	**100.00%**	**4,553.01**	**100.00%**
Non-controlling interests in subsidiaries	1,495.22		(85.69)	
Inter group eliminations and consolidation adjustments	(33,034.71)		(395.61)	
Consolidated figures	**58,239.35**		**4,071.71**	

50. Significant accounting judgements, estimates and assumptions

The preparation of the Consolidated Financial Statements requires management to make judgements estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures, and the disclosure of contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

The key assumptions concerning the future and other key sources of estimating uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below. The Group has based its assumptions and estimates on parameters available when the Consolidated Financial Statements were prepared. Existing circumstances and assumptions about future developments, however, may change due to market changes or circumstances arising that are beyond the control of the Group. Such changes are reflected in the assumptions when they occur.

Information about significant areas of assumptions, estimation uncertainty and critical judgements in applying accounting policies that have the most significant effect on the amounts recognised in the financial statements are:

a. Impairment of non-financial assets

Determining whether property, plant and equipment are impaired requires an estimation of the value in use of the relevant cash generating units. The value in use calculation is based on a discounted cash flow model over the estimated remaining useful life of the power plants. Further, the cash flow projections are based on estimates and assumptions relating to tariff, operational performance of the plants, life extension plans, exchange variations, inflation, terminal value etc. which are considered reasonable by the Management.

b. Fair value measurement of financial instruments and derivatives

When the fair values of financial instruments recorded in the Consolidated Balance Sheet cannot be measured based on quoted prices in active markets, their fair value is measured using valuation techniques including the discounted cash flow model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgements is required in establishing fair values. Judgements include considerations of inputs such as liquidity risk, credit risk volatility and discount rates. Changes in assumptions about these factors could affect the reported fair value of financial instruments and derivatives.

c. Income taxes and deferred taxes

The Group is subject to income tax laws as applicable in India. Significant judgment is required in determining provision for income taxes. There are many transactions and calculations for which the ultimate tax determination is uncertain during the ordinary course of business. The Group recognises liabilities for anticipated tax issues based on estimates of whether additional taxes will be due. Where the final tax outcome of these matters is different from the amounts that were initially recorded, such differences will impact the income tax and deferred tax provisions in the period in which such determination is made.

In assessing the realisability of deferred tax assets, Management considers whether it is probable, that some portion, or all, of the deferred tax assets will not be realised. The ultimate realisation of deferred tax assets is dependent upon the generation of future taxable income during the periods in which the temporary differences become deductible. Management considers the projected future taxable income and tax planning strategies in making this assessment. Based on the level of historical taxable income and projections for future taxable incomes over the periods in which the deferred tax assets are deductible, Management believes that it is probable that the Group will be able to realise the benefits of those deductible differences in future.

In an earlier year, the Government had introduced new tax regime wherein entity had been provided an option to pay income tax at a concessional rate of 22% along with applicable surcharge and cess without availing specified deductions, incentives and tax holidays. The Group had opted for the best suitable tax regime on the basis of lower tax outflows along with the recognition and utilization of MAT credit within a horizon of 15 years. Consequently, the Group had recognised MAT credit as deferred tax assets upto the reasonable certainty of utilization of the MAT credit in future.

d. Estimation of defined benefits and compensated absence

The obligation arising from defined benefit plan is determined on the basis of actuarial assumptions. Key actuarial assumptions include discount rate, trends in salary escalation, actuarial rates and life expectancy. The discount rate is determined by reference to market yields at the end of the reporting period on government bonds. The period to maturity of the underlying bonds correspond to the probable maturity of the post-employment benefit obligations. Due to complexities involved in the valuation and its long-term nature, defined benefit obligation is sensitive to changes in these assumptions. All assumptions are reviewed at each reporting period.

e. Impairment of trade receivables

The Group has measured the lifetime expected credit loss by using practical expedients. It has accordingly used a provision matrix derived by using a flow rate model to measure the expected credit losses for trade receivables. Further, need for incremental provisions have been evaluated on a case to case basis where forward-looking information on the financial health of a customer is available and in cases where there is an ongoing litigation/dispute.

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f. Measurement of provision for asset retirement obligation

The Group estimates the expected amount that it may have to incur in respect of asset retirement where the Group has its projects / operations. The Management obtains quotes from vendors in respect of the estimated expense that it may have to incur in this respect considering the term of lease agreement, lease period and inflation.

g. Useful lives of property, plant and equipment and intangible assets

The Group reviews the useful life of property, plant and equipment and intangible at the end of each reporting period. This reassessment may result in change in depreciation and amortisation expense in future periods.

h. Provisions and contingent liabilities

The Group estimates the provisions that have present obligations as a result of past event, and it is probable that outflow of resources will be required to settle the obligations. These provisions are reviewed at the end of each reporting period and are adjusted to reflect the current best estimates.

The Group uses significant judgements to disclose contingent liabilities. Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Group or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle the obligation or a reliable estimate of the amount cannot be made.

i. Leases

The Group evaluates if an arrangement qualifies to be a lease as per the requirements of Ind AS 116. Identification of a lease requires significant judgment. The Group uses significant judgement in assessing the lease term (including anticipated renewals) and the applicable discount rate.

The Group determines the lease term as the non-cancellable period of a lease, together with both periods covered by an option to extend the lease if the Group is reasonably certain to exercise that option; and periods covered by an option to terminate the lease if the Group is reasonably certain not to exercise that option. In assessing whether the Group is reasonably certain to exercise an option to extend a lease, or not to exercise an option to terminate a lease, it considers all relevant facts and circumstances that create an economic incentive for the Group to exercise the option to extend the lease, or not to exercise the option to terminate the lease. The Group revises the lease term if there is a change in the non-cancellable period of a lease. The discount rate is generally based on the incremental borrowing rate specific to the lease being evaluated or for a portfolio of leases with similar characteristics.

51. Other accounting policies

a) Current versus non-current classification

All assets and liabilities have been classified as current and non-current on the basis of the following criteria:

Assets

An asset is classified as current when it satisfies any of the following criteria:

i. it is expected to be realised in, or is intended for sale or consumption in, the Group's normal operating cycle.
ii. it is held primarily for the purpose of being traded.
iii. it is expected to be realised within 12 months after the reporting date; or
iv. it is cash or cash equivalent unless it is restricted from being exchanged or use to settle a liability for at least 12 months after the reporting date.

Current assets include the current portion of non-current financial assets.

All other assets are classified as non-current.

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Liabilities

A liability is classified as current when it satisfies any of the following criteria:

i. it is expected to be settled in the Group's normal operating cycle.
ii. it is held primarily for the purpose of being traded.
iii. it is due to be settled within 12 months after the reporting date; or
iv. the Group does not have an unconditional right to defer settlement of the liability for at least 12 months after the reporting date. Terms of a liability that could, at the option of the counterpart, result in its settlement by the issue of equity instruments do not affect its classification.

Current liabilities include current portion of non-current financial liabilities.

All other liabilities are classified as non-current.

Operating cycle

Operating cycle is the time between the acquisition of assets for processing/servicing and their realisation in cash or cash equivalents. Based on the nature of products and the time between the acquisition of assets for processing and their realisation in cash and cash equivalents, the Group has ascertained its operating cycle as 12 months for the purpose of current or non-current classification of assets and liabilities.

b) Income taxes

Income tax comprises current tax and deferred tax. It is recognised in the Consolidated Statement Profit and Loss except to the extent that is relates to a business combination or an item directly in equity or other comprehensive income.

Current tax

Current income tax comprises the expected tax payable or receivable on the taxable income or loss for the year and any adjustment in respect of previous years. The amount of current tax reflects the best estimate of the tax amount expected to be paid or received after considering the uncertainty, if any, related to income tax. The tax rates and tax laws used to compute the amount are those that have been enacted or substantially enacted as at the reporting date.

The Group uses estimates and judgements based on the relevant rulings in the areas of allocation of allowances and disallowances which is exercised while determining the provision for income tax.

Current tax items are recognised in correlation to the underlying transactions either in OCI or directly in equity. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Minimum alternate tax (MAT) on the book profits is charged to the Consolidated Statement of Profit and Loss in case of certain entities whereas applicable as current tax.

Deferred tax

Deferred tax liabilities are recognised for all temporary differences. Deferred tax assets are recognised for temporary differences only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realised. In situations where the entities under the Group has unabsorbed depreciation or carry forward tax losses, all deferred tax assets are recognised to the extent that there is reasonable evidence that sufficient taxable profit will be available against which such deferred tax assets can be realised.

Deferred tax liabilities are not recognised for temporary differences between the carrying amount and tax bases of investments in subsidiaries where the Group is able to control the timing of the reversal of the temporary differences and it is probable that the differences will not reverse in the foreseeable future.

Deferred tax assets are not recognised for temporary differences between the carrying amount and tax bases of investments in subsidiaries where it is not probable that the differences will reverse in the foreseeable future and taxable profit will not be available against which the temporary difference can be utilised.

Deferred tax is measured at the tax rates that are expected to be applied when the asset is realised or the liability is settled based on laws that enacted or substantially enacted by the reporting date.

In case of certain entities, where any entity under the Group is entitled to a tax holiday under the Income Tax Act, 1961 enacted in India or tax laws prevailing in the respective tax jurisdictions where it operates, no deferred tax (asset or liability) is recognised in respect of timing differences which reverse during the tax holiday period, to the extent the said company's gross total income is subject to the deduction during the tax holiday period. Deferred tax in respect of timing differences which reverse after the tax holiday period is recognised in the year in which the timing differences originate. For recognition of deferred taxes, the timing differences which originate first are considered to reverse first.

In case of certain entities, Deferred tax assets include Minimum Alternative Tax (MAT) paid, which is likely to give future economic benefits in the form of availability of set off against future income tax liability. Accordingly, MAT is recognised as deferred tax asset in the Consolidated Balance Sheet when the asset can be measured reliably, and it is probable that the future economic benefit associated with the asset will be realised. The Group reviews the "MAT credit entitlement" asset at each reporting date and writes down the asset to the extent that it is no longer probable that it will pay normal tax during the specified period.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Unrecognised deferred tax assets are re-assessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.

Deferred tax assets and deferred tax liabilities are offset, if a legally enforceable right exists to set-off current tax assets against current tax liabilities and the deferred tax assets and deferred taxes liabilities relate to the same taxable entity and the same taxation authority.

Deferred tax relating to items recognised outside profit or loss i.e. either in other comprehensive income or in equity. Deferred tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity.

c) Government grants

Grants from the government are recognised at their fair value where there is a reasonable assurance that the grant will be received and the Group will comply with all conditions applicable. Government grants relating to revenue are deferred and recognised in the Consolidated Statement of Profit and Loss over the period necessary to match them with the costs that they are intended to compensate and presented within other income. Government grants relating to the purchase of property, plant and equipment are included in non-current liabilities as deferred income and are credited to Consolidated Statement of Profit and Loss on a straight-line basis over the expected lives of the related assets and presented within other income.

d) Intangible assets

Intangible assets are stated at cost less accumulated amortisation and impairment. Intangible assets are amortised over their respective individual estimated useful lives on a straight-line basis, from the date that they are available for use. The estimated useful life of an identifiable intangible asset is based on a number of factors including the effects of obsolescence, demand, competition, and other economic factors and the level of maintenance expenditures required to obtain the expected future cash flows from the asset. Amortisation methods and useful lives are reviewed periodically including at each financial year end. The intangible assets are amortised over the estimated useful lives as given below:

Category	**Life considered**
Computer software	3 years
Customer contracts	Remaining period of power purchase agreements

Subsequent expenditure is capitalized only when it increases the future economic benefits embodied in the specific asset to which it relates. All other expenditure is recognised in the Consolidated Statement of Profit and Loss as incurred.

Intangible assets are derecognised on disposal when no future economic benefits are expected from its use. Losses arising from retirement or losses on disposal of an intangible asset are measured as a difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Consolidated Statement of Profit and Loss.

Intangible assets are evaluated for recoverability whenever events or changes in circumstances indicate that their carrying amounts may not be recoverable. For the purpose of impairment testing, the recoverable amount is determined on an individual asset basis unless the asset does not generate cash flows that are largely independent of those from other assets.

e) Goodwill

Goodwill on acquisitions of business is included in intangible assets. Goodwill is not amortised, but it is tested for impairment annually, or more frequently if events or changes in circumstances indicate that it might be impaired. and is carried at cost less accumulated impairment losses. Gains and losses on the disposal of an entity include the carrying amount of goodwill relating to the entity sold.

Goodwill is allocated to cash-generating units for the purpose of impairment testing. The allocation is made to those cash-generating units or groups of cash-generating units that are expected to benefit from the business combination in which the goodwill arose. The units or groups of units are identified at the lowest level at which goodwill is monitored for internal management purposes, which in our case are the operating segments.

f) Assets held for sale Assets

Non-current assets held for sale Assets are classified as assets held for sale and are presented separately in the Balance Sheet when the following criteria are met:

- the Group is committed to selling the assets;
- the assets are available for sale immediately;
- an active plan of sale has commenced; and
- The sale is highly probable and is expected to be completed within twelve months from the date of classification.

Once classified as held for sale, non-current assets or disposal groups are measured at the lower of their carrying amount and fair value less costs to sell. Depreciation or amortisation on such assets ceases from the date of classification.

g) Inventories

Inventories which comprise of trading inventories and stores and spares are carried at the lower of the cost or net realisable value after providing for obsolescence and other losses wherever considered necessary. Cost of inventories comprises all cost of purchase and other cost incurred in bringing inventories to their present location and condition. In determining the cost, the weighted average cost method is used.

h) Foreign currency

The foreign currency transactions are recorded on initial recognition in the functional currency, by applying to the foreign currency amount the spot exchange rate between the functional currency and the foreign currency at the date of the transaction.

The foreign currency monetary items are translated using the exchange rate at the end of each reporting period. Non-monetary items that are measured in terms of historical cost in a foreign currency shall be translated using the exchange rate at the date of the transaction. Exchange differences arising on the settlement of monetary items or on translating monetary items at rates different from those at which they were translated on initial recognition during the period or in previous Consolidated Financial Statements shall be recognised in the Consolidated Statement of Profit and Loss in the period in which they arise.

Under Indian GAAP, paragraph 46/46A of AS 11, The Effects of Changes in Foreign Exchange Rates, provide accounting treatment with respect to exchange differences arising on restatement of long-term foreign currency monetary items. Ind AS 101 provides an optional exemption that allows continuing the above accounting treatment in respect of the long-term foreign currency monetary items recognised in the Consolidated Financial Statements as on transition date. Therefore, exchange differences (favorable as well as unfavorable) arising in respect of translation/settlement of long-term foreign currency borrowings attributable to the acquisition of a depreciable asset is added or deducted from the cost of the asset, which would be depreciated over the balance life of the asset.

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i) Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

i. Initial recognition and measurement

All financial assets are recognized initially at fair value, plus in the case of financial assets not recorded at fair value through profit or loss (FVTPL), transaction costs that are attributable to the acquisition of the financial asset. However, trade receivables that do not contain a significant financing component are measured at transaction price.

Trade receivables and debt securities issued are initially recognised when they are originated. All other financial assets and liabilities are initially recognised when the Group becomes a party to the contractual provisions of the instrument.

For assets measured at fair value, gains and losses will either be recorded in profit or loss or other comprehensive income. For investments in equity instruments or equity designated instruments that are not held for trading, this will depend on whether the Group has made an irrevocable option at the time of initial recognition to account for the investment through FVOCI.

ii. Financial assets - Classification and subsequent measurement:

a) Financial assets at amortised cost

Financial assets are subsequently measured at amortised cost if these financial assets are held within a business whose objective is to hold these assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

b) Financial assets at fair value through other comprehensive income

Financial assets are measured at fair value through other comprehensive income if these financial assets are held within a business whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

c) Financial assets at fair value through profit or loss

Financial assets are measured at fair value through profit or loss unless it is measured at amortised cost or at fair value through other comprehensive income on initial recognition. The transaction costs directly attributable to the acquisition of financial assets and liabilities at fair value through profit or loss are immediately recognised in the Consolidated Statement of Profit and Loss.

iii. Financial liabilities - Classification and subsequent measurement:

Financial liabilities are classified as either financial liabilities at FVTPL or other financial liabilities.

a) Financial liabilities at FVTPL

Financial liabilities are classified as at FVTPL when the financial liability is held for trading or are designated upon initial recognition as FVTPL. Gains or Losses on liabilities held for trading are recognised in the Consolidated Statement of Profit and Loss.

b) Trade and other payables

These amounts represent liabilities for services provided to the Group prior to the end of the financial year which are unpaid and the amounts are unsecured. Trade and other payables are presented as current liabilities unless payment is not due within 12 months after the reporting period. They are recognised initially at their fair value and subsequently measured at amortised cost using the effective interest method.

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c) Other financial liabilities

Other financial liabilities (including borrowings and trade and other payables) are subsequently measured at amortised cost using the effective interest method. The effective interest method is a method of calculating the amortised cost of a financial liability and of allocating interest expense over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash payments (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial liability, or (where appropriate) a shorter period, to the net carrying amount on initial recognition.

iv. De-recognition of financial instruments

a) Financial asset

The Group derecognises a financial asset when the contractual rights to the cash flows from the financial asset expire, or it transfers the right to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred or in which the Group neither transfers nor retains substantially all of the risks and rewards of ownership and does not retain control of the financial asset.

If the Group enters into transaction whereby it transfers assets recognised on its balance sheet but retains either all or substantially all of the risks and rewards of the transferred assets, the transferred assets are not derecognised.

b) Financial liability

The Group derecognises a financial liability when its contractual obligations are discharged, cancelled, or the same expires.

The Group also derecognise a financial liability when its terms are modified and the cash flows under the modified terms are substantially different. In this case, a new financial liability based on the modified terms is recognised at fair value. The difference between the carrying amount of the financial liability extinguished and the new financial liability with modified terms is recognised in the Consolidated Statement of Profit and Loss.

v. Offsetting

Financial assets and financial liabilities are offset and the net amount is presented in the Consolidated Balance Sheet when, and only when, the Group has a legally enforceable right to set off the amount and intends to settle them on a net basis or to realise the asset and settle the liability simultaneously.

j) Fair value of financial instruments

In determining the fair value of its financial instruments, the Group uses following hierarchy and assumptions that are based on market conditions and risks existing at each reporting date.

All assets and liabilities for which fair value is measured or disclosed in the Consolidated Financial Statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

Level 1: Quoted (unadjusted) market prices in active markets for identical assets or liabilities. This includes mutual funds which are valued using the closing Net Assets Value (NAV).

Level 2: Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable.

Level 3: Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

For assets and liabilities that are recognised in the financial statements on a recurring basis, the Group determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

When the fair values of financial assets and financial liabilities recorded in the Consolidated Financial Statements cannot be measured based on quoted prices in active markets, their fair value is measured using valuation techniques including the discounted cash flow model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgements is required in establishing fair values. Judgements include considerations of inputs such as liquidity risk, credit risk volatility and discount rates. Changes in assumptions about these factors could affect the reported fair value of financial instruments.

k) Derivative financial instruments

The Group holds derivative financial instruments to hedge its foreign currency and interest rate risk exposures. Derivatives are initially measured at fair value. Subsequently to initial recognition, derivatives are measured at fair value, and changes therein are generally recognised in the Consolidated Statement of Profit and Loss.

At inception of designated hedging relationships, the Group documents the risk management objective and strategy for undertaking the hedge. The Group also documents the economic relationship between the hedged item and the hedging instrument, including whether the changes in cash flows of the hedged item and hedging instrument are expected to offset each other.

Financial assets or financial liabilities, at fair value through profit or loss

This category has derivative financial assets or liabilities which are not designated as hedges. Any derivative that is either not designated a hedge or is so designated but is ineffective as per Ind AS 109, is categorised as a financial asset or financial liability, at fair value through profit or loss.

Derivatives not designated as hedges are recognised initially at fair value and attributable transaction costs are recognised in net profit in the Consolidated Statement of Profit and Loss when incurred. Subsequent to initial recognition, these derivatives are measured at fair value through profit or loss and the resulting gains or losses are included in the Consolidated Statement of Profit and Loss.

l) Impairment

i. Financial assets (other than at fair value)

The Group assesses at each date of balance sheet whether a financial asset or a group of financial assets is impaired. Ind AS 109 requires expected credit losses ('ECL') to be measured through a loss allowance. The Group recognises life time expected losses for trade receivables and contract assets that do not constitute a financing transaction. For all other financial assets, expected credit losses are measured at an amount equal to the 12-month expected credit losses or at an amount equal to the life-time expected credit losses if the credit risk on the financial asset has increased significantly since initial recognition.

Any specific allowance for doubtful debts/ advances or impairment of an assets is made by considering relevant available information as may be available.

ii. Non-financial assets

Property, plant and equipment and intangible assets with finite life are evaluated for recoverability whenever there is any indication that their carrying amounts may not be recoverable. If any such indication exists, the recoverable amount (i.e. higher of the fair value less cost to sell and the value-in-use) is determined on an individual asset basis unless the asset does not generate cash flows that are largely independent of those from other assets. In such cases, the recoverable amount is determined for the cash generating unit ('CGU') to which the asset belongs.

If the recoverable amount of an asset or CGU is estimated to be less than it's carrying amount, the carrying amount of the asset (or CGU) is reduced to its recoverable amount. An impairment loss is recognised in the Consolidated Statement of Profit and Loss.

An assessment is made at each reporting date as to whether there is any indication that previously recognised impairment losses may no longer exist or may have decreased. If such indication exists, the Group estimates the asset's or cash-generating unit's recoverable amount. A previously recognised impairment loss is reversed only if there has been a change in the assumptions used to determine the asset's recoverable amount since the last impairment loss was recognised. The reversal is limited so that the carrying amount of the asset neither exceeds its recoverable amount, nor exceeds the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognised for the asset in prior years. Such reversal is recognised in the Consolidated Statement of Profit and Loss unless the asset is carried at a revalued amount, in which case the reversal is treated as a revaluation increase.

m) Employee benefits

Short-term employee benefits

All employee benefits expected to be settled wholly within twelve months of rendering the service are classified as short-term employee benefits. The Group recognises the undiscounted amount of short-term employee benefits expected to be paid in exchange for that service as an expense or as required under Ind AS 19 which permits the inclusion of the benefits in the cost be recognised as an asset. Benefits such as salaries, wages and bonus etc. are recognised in the Consolidated Statement of Profit and Loss in the period in which the employee renders the related service.

A liability is recognised for the amount expected to be paid after deducting any amount already paid under short-term cash bonus or profit-sharing plans if the Group has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee, and the obligation can be estimated reliably. If the amount already paid exceeds the undiscounted amount of the benefits, the Group recognises that excess as an asset /prepaid expense to the extent that the prepayment will lead to, for example, a reduction in future payments or a cash refund.

Defined contribution plan

A defined contribution plan is a post-employment benefit plan under which an entity pays specified contributions to a separate entity and has no legal or constructive obligation to pay any further amounts. The Group has no obligation, other than the contribution payable to the provident fund. The Group recognises contribution payable to the provident fund scheme as expenditure, when an employee renders the related service. If the contribution payable to the scheme for service received before the Consolidated Balance Sheet date exceeds the contribution already paid, the deficit payable to the scheme is recognised as a liability after deducting the contribution already paid. If the contribution already paid exceeds the contribution due for services received before the Consolidated Balance Sheet date, then excess is recognised as an asset to the extent that the pre-payment will lead to, for example, a reduction in future payment or a cash refund.

Defined benefit plan

The Group operates a defined benefit gratuity plan for its employees. The liability for gratuity is determined based on the present value of the defined benefit obligation as at the reporting date, using the projected unit credit method. The actuarial valuation is carried out at the end of each reporting period.

The amount recognised in the Consolidated Statement of Profit and Loss includes the current service cost, interest cost, and the impact of any curtailments or settlements. Curtailment gains or losses are accounted for as part of past service cost and are recognised when the curtailment or settlement occurs. Re-measurements of the net defined benefit liability, comprising actuarial gains and losses are recognised in Other Comprehensive Income (OCI). These re-measurements are not reclassified to the Statement of Profit and Loss in subsequent periods and are presented as part of retained earnings in the Statement of Changes in Equity. All other expenses related to the defined benefit plan are recognised as part of employee benefit expenses in the Statement of Profit and Loss.

Compensated absences

The Group has a policy of providing accumulated leave benefits to its employees. The liability in respect of compensated absences is recognised based on the present value of the obligation for services rendered by employees up to the reporting date. This liability is determined by using the projected unit credit method, with actuarial valuation carried out at the end of each reporting period.

The obligation of compensated absences is presented as current as the Group doesn't have an unconditional right to defer settlement for at least twelve months after the reporting period, regardless of when the actual settlement is expected to occur.

Bonus plans

The Group recognises a liability and an expense for bonus. The Group recognises a provision where contractually obliged or where there is a contractual obligation.

Share based payment transactions

The Group has not issued any shares / stock options on its shares. The ultimate holding company has issued certain options on its own equity shares to certain employees of the Group in the nature of Restricted Share Plan (RSP) and Performance Share Plan (PSP). These options are in the nature of cash settled award as well as equity settled award. Under the cash settled scheme, the Group pays cash to the employees based on fair value method while in the equity settled scheme, the Group measures and discloses such costs using fair value method. The compensation cost is amortised over the vesting period of the stock option on straight-line basis.

n) Jointly controlled assets

The Group recognises its share of jointly controlled assets (classified according to the nature of these assets), the liabilities which it has incurred, its share of any liabilities incurred jointly, any income from the sale or use of its share of the output, and its share of expenses incurred in respect of its interest in the joint venture.

o) Provisions

Provisions are recognised when the Group has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

The expense relating to a provision is presented in the Consolidated Statement of Profit and Loss, net of any reimbursement. If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. The unwinding of discount is recognised in the Consolidated Statement of Profit and Loss as a finance cost.

Provisions are reviewed at the end of each reporting period and adjusted to reflect the current best estimate. If it is no longer probable that an outflow of resources would be required to settle the obligation, the provision is reversed.

p) Contingent liabilities

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Group or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made.

q) Earnings per share

Basic earnings per share (EPS) is calculated by dividing the net profit for the period attributable to the shareholders of the Group by the weighted average number of equity shares outstanding during the year.

Diluted EPS is calculated by dividing the net profit for the period attributable to the shareholders of the Group (after adjusting for interest on the dilutive potential equity shares, if any) by the weighted average number of equity shares outstanding during the year plus the weighted average number of equity shares that would be issued on conversion of all the dilutive potential equity shares into equity shares.

r) Statement of Cash Flows

Cash flows are reported using the indirect method, whereby profit or loss for the period is adjusted for the effects of transactions of a non-cash nature, any deferrals or accruals of past or future operating cash receipts or payments and item of income or expenses associated with investing or financing cash flows. The cash flows from operating, investing and financing activities of the Group are segregated.

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s) Cash and cash equivalents

Cash and short-term deposits in the Consolidated Balance Sheet comprise cash at banks, cash on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value. Bank overdrafts that are repayable on demand and form an integral part of the Group's cash management are included as a component of cash and cash equivalents for the purpose of the Consolidated Statement of Cash Flows.

As per our report of even date attached

for **Price Waterhouse Chartered Accountants LLP**
Firm registration number: 012754N/ N500016

[redacted]

Sougata Mukherjee
Partner
Membership No: [redacted]

Place: Gurugram
Date: June 24, 2025

For and on behalf of the Board of Directors of
Sembcorp Green Infra Private Limited
CIN: U23200HR2005PTC078211

[redacted]

Vipul Tuli
Chairman
DIN: 07350892

[redacted]

Appakudal Nithyanand
Managing Director
DIN: 00149845

[redacted]

Malay Rastogi
Chief Financial Officer

[redacted]

Manu Garg
Company Secretary
Membership No.: [redacted]

Place: Gurugram
Date: June 11, 2025

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