Independent Auditor's Report

To the Members of Vector Green Energy Private Limited

Report on the Audit of the Financial Statements

Opinion

1. We have audited the accompanying financial statements of Vector Green Energy Private Limited ("the Company"), which comprise the Balance Sheet as at March 31, 2026, and the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Changes in Equity and the Statement of Cash Flows for the year then ended, and notes to the financial statements, including material accounting policy information and other explanatory information.

2. In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2026, and total comprehensive income (comprising of profit and other comprehensive income), changes in equity and its cash flows for the year then ended.

Basis for Opinion

3. We conducted our audit in accordance with the Standards on Auditing (SAs) specified under Section 143(10) of the Act. Our responsibilities under those Standards are further described in the "Auditor's Responsibilities for the Audit of the Financial Statements" section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter

4. We draw attention to Note 41 to the financial statements in respect of the Scheme of Amalgamation (the "Scheme") between the Company and four of its subsidiaries, Mahabubnagar Solar Parks Private Limited, Polepally Solar Parks Private Limited, Hindupur Solar Park Private Limited, Winsol Solar Fields (Polepally) Private Limited and their respective shareholders and creditors, which has been approved by the Regional Director (the "RD") vide its order dated May 29, 2026, with an 'appointed date' of April 1, 2025. Accordingly, the figures for the previous year ended March 31, 2025, have been restated to give effect to the aforesaid merger. Our opinion is not modified in respect of this matter.

Price Waterhouse Chartered Accountants LLP, LLPIN AAC-5001, FRN 012754N/N500016, Gurugram

Other Information

5. The Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Board's report, but does not include the financial statements and our auditor's report thereon. The Board report is expected to be made available to us after the date of this auditor's report.

   Our opinion on the financial statements does not cover the other information and we will not express any form of assurance conclusion thereon.

   In connection with our audit of the financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

   When we read the Board report, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance and take appropriate action as applicable under the relevant laws and regulations.

Responsibilities of management and those charged with governance for the financial statements

6. The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Act with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance, changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards specified under Section 133 of the Act. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

7. In preparing the financial statements, Board of Directors is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

8. Those Board of Directors are also responsible for overseeing the Company's financial reporting process.

Auditor's responsibilities for the audit of the financial statements

9. Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

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10. As part of an audit in accordance with SAs, we exercise professional judgement and maintain professional scepticism throughout the audit. We also:
    - Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
    - Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under Section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls with reference to financial statements in place and the operating effectiveness of such controls.
    - Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
    - Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
    - Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

11. We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

12. We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Report on other legal and regulatory requirements

13. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of Section 143 of the Act, we give in the Annexure B a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.

14. As required by Section 143(3) of the Act, we report that:

    (a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.

    (b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books, except for the matters stated in paragraph 14(h)(vi) below on reporting under Rule 11(g) of the Companies (Audit and Auditors) Rules, 2014 (as amended).

    (c) The Balance Sheet, the Statement of Profit and Loss (including other comprehensive income), the Statement of Changes in Equity and the Statement of Cash Flows dealt with by this Report are in agreement with the books of account.

    (d) In our opinion, the aforesaid financial statements comply with the Indian Accounting Standards specified under Section 133 of the Act.

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(e) On the basis of the written representations received from the directors as on March 31, 2026, taken on record by the Board of Directors, none of the directors is disqualified as on March 31, 2026, from being appointed as a director in terms of Section 164(2) of the Act.

(f) With respect to the maintenance of accounts and other matters connected therewith, reference is made to our remarks in paragraph 14(h)(vi) below.

(g) With respect to the adequacy of the internal financial controls with reference to financial statements of the Company and the operating effectiveness of such controls, refer to our separate Report in "Annexure A".

(h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014 (as amended), in our opinion and to the best of our information and according to the explanations given to us:

i. The Company has disclosed the impact of pending litigations on its financial position in its financial statements – Refer Note 40 to the financial statements;

ii. The Company was not required to recognise a provision as at March 31, 2026 under the applicable law or Indian Accounting Standards, as it does not have any material foreseeable losses on long-term contract. The Company did not have any long-term derivative contracts as at March 31, 2026.

iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company during the year ended March 31, 2026.

iv. (a) The management has represented that, to the best of its knowledge and belief, as disclosed in Note 45(g)(1) to the financial statements, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;

(b)The management has represented that, to the best of its knowledge and belief, as disclosed in the Note 45(g)(2) to the financial statements, no funds have been received by the Company from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, whether directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries; and

(c) Based on such audit procedures that we considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (a) and (b) contain any material misstatement.

v. The Company has not declared or paid any dividend during the year.

vi. Based on our examination, which included test checks, the Company has used an accounting software for maintaining its books of account which has a feature of recording audit trail (edit log) facility and that has operated throughout the year for all relevant transactions recorded in the software except that the audit trail (a) is not maintained at the application level in case of modification, if any, by users with specific access rights; and (b) was not enabled to capture any direct changes at the database level. During the course of performing our procedures, in respect of the audit trail feature enabled, we did not notice any instance of the audit trail feature being tampered with.

Further, the audit trail to the extent maintained, has been preserved by the Company as per the statutory requirements for record retention. Also, refer note 44 to the financial statements.

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15. The Company has not paid any remuneration to its directors during the year. Accordingly, reporting under Section 197(16) of the Act is not applicable to the Company.

For **Price Waterhouse Chartered Accountants LLP**
Firm Registration Number: 012754N/N500016

[redacted]

Prince Lekhi
Partner
Membership Number: [redacted]
UDIN: 26515193QKLGGI2340

Place: Gurugram
Date: July 28, 2026

Annexure A to Independent Auditor's Report

Referred to in paragraph 14(g) of the Independent Auditor's Report of even date to the members of Vector Green Energy Private Limited on the financial statements as of and for the year ended March 31, 2026

Report on the Internal Financial Controls with reference to Financial Statements under clause (i) of sub-section 3 of Section 143 of the Act

1. We have audited the internal financial controls with reference to financial statements of Vector Green Energy Private Limited ("the Company") as of March 31, 2026 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

2. The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting ("the Guidance Note") issued by the Institute of Chartered Accountants of India ("ICAI"). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

Auditor's Responsibility

3. Our responsibility is to express an opinion on the Company's internal financial controls with reference to financial statements based on our audit. We conducted our audit in accordance with the Guidance Note and the Standards on Auditing specified under Section 143(10) of the Act to the extent applicable to an audit of internal financial controls, both applicable to an audit of internal financial controls and both issued by the ICAI. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls with reference to financial statements was established and maintained and if such controls operated effectively in all material respects.

4. Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system with reference to financial statements and their operating effectiveness. Our audit of internal financial controls with reference to financial statements included obtaining an understanding of internal financial controls with reference to financial statements, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

5. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system with reference to financial statements.

Meaning of Internal Financial Controls with reference to financial statements

6. A company's internal financial controls with reference to financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial controls with reference to financial statements includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Annexure A to Independent Auditor's Report

Inherent Limitations of Internal Financial Controls with reference to financial statements

7. Because of the inherent limitations of internal financial controls with reference to financial statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls with reference to financial statements to future periods are subject to the risk that the internal financial controls with reference to financial statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

8. In our opinion, the Company has, in all material respects, adequate internal financial controls system with reference to financial statements and such internal financial controls with reference to financial statements were operating effectively as at March 31, 2026, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note issued by ICAI.

For **Price Waterhouse Chartered Accountants LLP**
Firm Registration Number: 012754N/N500016

[redacted]

Prince Lekhi
Partner
Membership Number: [redacted]
UDIN: 26515193QKLGGI2340

Place: Gurugram
Date: July 28, 2026

In terms of the information and explanations sought by us and furnished by the Company, and the books of account and records examined by us during the course of our audit, and to the best of our knowledge and belief, we report that:

i. (a) (A) The Company is maintaining proper records showing full particulars, including quantitative details and situation, of Property, Plant and Equipment.

(B) The Company is maintaining proper records showing full particulars of Intangible Assets.

(b) The Property, Plant and Equipment of the Company have been physically verified by the Management during the year and no material discrepancies have been noticed on such verification. In our opinion, the frequency of verification is reasonable.

(c) The title deeds of all the immovable properties (other than properties where the Company is the lessee and the lease agreements are duly executed in favour of the lessee), as disclosed in Note 4 to the financial statements, are held in the name of the Company, except for the following:

Description of property	**Gross carrying value (Rs. In Million)**	**Held in the name of**	**Whether promoter, director or their relative or employee**	**Period held - indicate range, where appropriate**	**Reason for not being held in the name of the Company**
Freehold land parcels for wind power project in Maharashtra	69.09	Erstwhile name of the Company "Parjanya Wind Power Private Limited"	No	Financial Year 2008-09	Pending transfer in name of "Vector Green Energy Private Limited"
Freehold land parcels for solar power project in Telangana	230.31	Held in the name of "Winsol Solar Field (Polepally) Private Limited"	No	Financial Year 2025-26	The title deeds are yet to be transferred in the name of the Company pursuant to merger of "Winsol Solar Field (Polepally) Limited" with the Company. Refer Note 41.
Freehold land parcels for solar power project in Andhra Pradesh	211.98	Held in the name of "Hindupur Solar Park Private Limited"	No	Financial Year 2025-26	The title deeds are yet to be transferred in the name of the Company pursuant to merger of "Hindupur Solar Park Private Limited" with the Company. Refer Note 41.
Freehold land parcels for solar power project in Telangana	62.98	Held in the name of "Polepally Solar Parks Private Limited"	No	Financial Year 2025-26	The title deeds are yet to be transferred in the name of the Company pursuant to merger of "Polepally Solar Parks Private Limited" with the Company. Refer Note 41.
Freehold land parcels for solar power project in Telangana	29.03	Held in the name of "Mahabubnagar Solar Parks Private Limited"	No	Financial Year 2025-26	The title deeds are yet to be transferred in the name of the Company pursuant to merger of "Mahabubnagar Solar Parks Private Limited" with the Company. Refer Note 41.

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(d) The Company has not revalued its Property, Plant and Equipment (including Right of Use assets) or Intangible Assets or both during the year. Consequently, the question of our commenting on whether the revaluation is based on the valuation by a Registered Valuer, or specifying the amount of change, if the change is 10% or more in the aggregate of the net carrying value of each class of Property, Plant and Equipment (including Right of Use assets) or Intangible Assets does not arise.

(e) No proceedings have been initiated on or are pending against the Company for holding benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended in 2016) formerly the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and Rules made thereunder, and therefore the question of our commenting on whether the Company has appropriately disclosed the details in the financial statements, does not arise.

ii. (a) The physical verification of inventory has been conducted at reasonable intervals by the Management during the year and, in our opinion, the coverage and procedure of such verification by Management is appropriate. The discrepancies noticed on physical verification of inventory as compared to book records were not 10% or more in aggregate for each class of inventory.

(b) During the year, the Company has not been sanctioned working capital limits in excess of Rs. 5 crores, in aggregate from banks and financial institutions on the basis of security of current assets and, accordingly, the question of our commenting on whether the quarterly returns or statements are in agreement with the unaudited books of account of the Company does not arise.

iii. (a) The Company has made investments in various mutual funds and granted unsecured loan to two companies. The Company has not granted any advances in the nature of loans or stood guarantee or provided any security to any other parties during the year. The aggregate amount during the year, and balance outstanding at the balance sheet date with respect to such loans to parties other than subsidiaries, joint ventures and associates are as per the table given below:

(Amount in Rs. Millions)

Particulars	**Loans**
Aggregate amount provided during the year - Others	1,215.79
Balance outstanding as at balance sheet date in respect of the above cases - Others	1,208.44

(Also, refer Note 6 to the financial statements)

(b) In respect of the aforesaid investments and loan, the terms and conditions under which such loan was granted and investments were made are not prejudicial to the Company's interest.

(c) In respect of the loan, the schedule of repayment of principal and payment of interest has been stipulated, and the parties are repaying the principal amounts, as stipulated, and are also regular in payment of interest as applicable.

(d) In respect of the loans there is no amount which is overdue for more than ninety days.

(e) There were no loans which have fallen due during the year and were renewed/extended. Further, no fresh loans were granted to same parties to settle the existing overdue loans/advances in nature of loan.

(f) The loans granted during the year, including to related parties had stipulated the scheduled repayment of principal and payment of interest and the same were not repayable on demand.

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iv. In our opinion, the Company has complied with the provisions of Sections 185 and 186 of the Companies Act, 2013 in respect of the loans and investments made.

v. The Company has not accepted any deposits or amounts which are deemed to be deposits referred in Sections 73, 74, 75 and 76 of the Act and the Rules framed there under. Accordingly, the reporting under clause 3(v) of the Order is not applicable to the Company.

vi. Pursuant to the rules made by the Central Government of India, the Company is required to maintain cost records as specified under Section 148(1) of the Act in respect of its products. We have broadly reviewed the books of account maintained by the Company pursuant to the said requirement, and are of the opinion that, prima facie, the prescribed accounts and records have been made and maintained. We have not, however, made a detailed examination of the records with a view to determine whether they are accurate or complete.

vii. (a) In our opinion, the Company is generally regular in depositing undisputed statutory dues in respect of provident fund , though there has been a slight delay in a few cases, and is regular in depositing undisputed statutory dues, including employees' state insurance, income tax, cess, goods and services tax and other statutory dues, as applicable, with the appropriate authorities. However, there are no arrears of statutory dues outstanding as at March 31, 2026, for a period of more than six months from the date they became payable

(b) The particulars of statutory dues referred to in sub-clause (a) as at March 31, 2026 which have not been deposited on account of a dispute, are as follows:

Name of the statute	Nature of dues	Amount of demand without netting off paid under protest (Rs. In Millions)	Amount paid under protest (Rs. In Millions)	Period to which the amount relates	Forum where the dispute is pending
Income Tax Act, 1961	Income Tax	3.71	3.71	AY 2018-19	CIT(A), National Faceless Assessment Centre
Income Tax Act, 1961	Income Tax	0.15	0.15	AY 2018-19	Jurisdictional Assessing Officer

viii. There are no transactions previously unrecorded in the books of account that have been surrendered or disclosed as income during the year in the tax assessments under the Income-tax Act, 1961.

ix. (a) The Company has not defaulted in repayment of loans or other borrowings or in the payment of interest thereon to any lender during the year.

(b) On the basis of our audit procedures, we report that the Company has not been declared Wilful Defaulter by any bank or financial institution or government or any government authority.

(c) In our opinion, the term loans have been applied for the purposes for which they were obtained. (Also, refer Note 45(m) to the financial statements)

(d) According to the information and explanations given to us, and the procedures performed by us, and on an overall examination of the financial statements of the Company, the Company has not raised funds on short-term basis. Accordingly, reporting under clause 3(ix)(d) of the Order is not applicable to the Company.

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(e) On an overall examination of the financial statements of the Company, we report that the Company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries. The Company did not have any associates or joint ventures during the year.

(f) According to the information and explanations given to us and procedures performed by us, we report that the Company has not raised loans during the year on the pledge of securities held in its subsidiaries. The Company did not have any joint ventures or associate companies during the year.

x.(a) The Company has not raised any money by way of initial public offer or further public offer (including debt instruments) during the year. Accordingly, the reporting under clause 3(x)(a) of the Order is not applicable to the Company.

(b) The Company has made a preferential allotment/ private placement convertible debentures (fully convertible) during the year, in compliance with the requirements of Section 42 and Section 62 of the Act. The funds raised have been used for the purpose for which funds were raised.

xi.(a) During the course of our examination of the books and records of the Company, carried out in accordance with the generally accepted auditing practices in India, we have neither come across any instance of material fraud by the Company or on the Company, noticed or reported during the year, nor have we been informed of any such case by the Management.

xi. (b) During the course of our examination of the books and records of the Company carried out in accordance with the generally accepted auditing practices in India, a report under Section 143(12) of the Act, in Form ADT-4, as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 was not required to be filed by us, as statutory auditors, with the Central Government. Further, no such report has been filed by any other auditor appointed by the Company under the Act. Accordingly, the reporting under clause 3(xi)(b) of the Order is not applicable to the Company.

xi. (c) During the course of our examination of the books and records of the Company carried out in accordance with the generally accepted auditing practices in India, and as represented to us by the management, no whistle-blower complaints have been received during the year by the Company. Accordingly, the reporting under clause 3(xi)(c) of the Order is not applicable to the Company.

xii. As the Company is not a Nidhi Company and the Nidhi Rules, 2014 are not applicable to it, the reporting under clause 3(xii) of the Order is not applicable to the Company.

xiii. The Company has entered into transactions with related parties in compliance with the provisions of Section 188 of the Act. The details of related party transactions have been disclosed in the financial statements as required under Indian Accounting Standard 24 "Related Party Disclosures" specified under Section 133 of the Act. Further, the Company is not required to constitute an Audit Committee under Section 177 of the Act and, accordingly, to this extent, the reporting under clause 3(xiii) of the Order is not applicable to the Company.

xiv. (a) In our opinion, the Company has an internal audit system commensurate with the size and nature of its business.

(b) The reports of the Internal Auditor for the period under audit have been considered by us.

xv. In our opinion, the Company has not entered into any non-cash transactions with its directors or persons connected with the director(s). Accordingly, the reporting on compliance with the provisions of Section 192 of the Act under clause 3(xv) of the Order is not applicable to the Company.

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xvi.(a) The Company is not required to be registered under Section 45-IA of the Reserve Bank of India Act, 1934. Accordingly, the reporting under clause 3(xvi)(a) of the Order is not applicable to the Company.

(b) The Company has not conducted non-banking financial / housing finance activities during the year. Accordingly, the reporting under clause 3(xvi)(b) of the Order is not applicable to the Company.

(c) The Company is not a Core Investment Company as defined in the regulations made by the Reserve Bank of India. Accordingly, the additional reporting under clause 3(xvi)(c) of the Order is not applicable to the Company.

(d) In our opinion, the Group as defined in the Reserve Bank of India (Core Investment Companies) Directions, 2025 does not have any CICs, which are part of the Group. Accordingly, the reporting under clause 3(xvi)(d) of the Order is not applicable to the Company.

xvii. The Company has not incurred any cash losses in the financial year or in the immediately preceding financial year.

xviii. There has been no resignation of the statutory auditors during the year and, accordingly, the reporting under clause 3(xviii) of the Order is not applicable.

xix. On the basis of the financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report that the Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date will get discharged by the Company as and when they fall due.

xx. As at balance sheet date, the Company does not have any amount remaining unspent under Section 135(5) of the Act. Accordingly, reporting under clause 3(xx) of the Order is not applicable.

xxi. The reporting under clause 3(xxi) of the Order is not applicable in respect of audit of Standalone Financial Statements. Accordingly, no comment in respect of the said clause has been included in this report.

For **Price Waterhouse Chartered Accountants LLP**
Firm Registration Number: 012754N/N500016

[redacted]

Prince Lekhi
Partner
Membership Number: [redacted]
UDIN: 26515193QKLGGI2340

Place: Gurugram
Date: July 28, 2026

VECTOR GREEN ENERGY PRIVATE LIMITED

Balance Sheet as at March 31, 2026

(All amounts in Indian Rupees millions unless otherwise stated)

Particulars	Notes	As at March 31, 2026	As at March 31, 2025*
ASSETS			
Non-current assets			
Property, plant and equipment	4(a)	9,812.63	10,230.74
Right of use assets	4(a)	1.42	-
Capital work-in-progress	4(a)	4.03	-
Other intangible assets	4(b)	0.77	1.51
Financial assets			
Investments	5	4,125.20	3,905.20
Loans	6	1,208.44	-
Other financial assets	7	2.64	2.58
Current tax assets (net)	8	42.60	33.46
Other non-current assets	9	10.41	12.88
Total non-current assets		**15,208.14**	**14,186.37**
Current assets			
Inventories	10	29.50	24.13
Financial assets			
Investments	5	1,064.88	631.56
Trade receivables	11	523.65	1,026.94
Cash and cash equivalents	12	6.44	27.16
Other financial assets	7	47.69	7.42
Other current assets	9	38.69	66.93
Total current assets		**1,710.85**	**1,784.14**
Total assets		**16,918.99**	**15,970.51**
EQUITY AND LIABILITIES			
Equity			
Equity share capital	13	1,992.01	1,950.61
Instruments entirely equity in nature	13	5,068.60	2,268.60
Other equity	14	1,520.06	455.05
Total equity		**8,580.67**	**4,674.26**
Liabilities			
Non-current liabilities			
Financial liabilities			
Borrowings	15	6,570.95	9,268.61
Lease liabilities	16	0.90	-
Provisions	17	2.68	0.47
Deferred tax liabilities (net)	18	1,177.11	969.30
Total non-current liabilities		**7,751.64**	**10,238.38**
Current liabilities			
Financial liabilities			
Borrowings	15	344.25	334.67
Lease liabilities	16	0.55	-
Trade payables	19		
- total outstanding dues of micro and small enterprises		11.27	17.78
- total outstanding dues of creditors other than micro and small enterprises		49.05	105.50
Other financial liabilities	20	172.31	584.80
Provisions	17	1.20	0.48
Current tax liabilities (net)	21	-	7.82
Other current liabilities	22	8.05	6.82
Total current liabilities		**586.68**	**1,057.87**
Total liabilities		**8,338.32**	**11,296.25**
Total equity and liabilities		**16,918.99**	**15,970.51**

* Refer note 41

Material accounting policies 3

The notes referred to above form an integral part of the financial statements.

As per our report of even date attached

***For* Price Waterhouse Chartered Accountants LLP**
Firm Registration No: 012754N/N500016

[redacted]

Prince Lekhi
Partner
Membership No: [redacted]

Place: Gurugram
Date: July 28, 2026

For and on behalf of the Board of Directors of [redacted]
Vector Green Energy Private Limited
CIN:U40300HR2016PTC119886

[redacted]

Mahesh Chandrakant Vipradas
Director
DIN : 09827297

Harsh Bansal
Whole Time Director
DIN : 07298251

[redacted]

Ashish [redacted]
Chief Financial Officer

Saurabh
Company Secretary
Membership No. : [redacted]

Place: Gurugram
Date: July 23, 2026

VECTOR GREEN ENERGY PRIVATE LIMITED

Statement of Profit and Loss for the year ended March 31, 2026
(All amounts in Indian Rupees millions unless otherwise stated)

Particulars	Notes	For the year ended March 31, 2026	For the year ended March 31, 2025
Income			
Revenue from operations	23	2,346.71	2,424.66
Other income	24	159.92	175.42
Total income		**2,506.63**	**2,600.08**
Expenses			
Cost of green credits generated		0.56	6.23
Change in inventories of green credits	10	4.13	(4.15)
Employee benefits expense	25	34.39	24.48
Finance costs	26	679.44	1,217.68
Depreciation and amortisation expense	27	441.40	439.55
Impairment loss/(reversal) on financial assets (net)	28	(3.77)	(575.96)
Other expenses	29	256.39	292.31
Total expenses		**1,412.54**	**1,400.14**
Profit before tax		**1,094.09**	**1,199.94**
Income tax expense	30		
Current tax		(0.61)	17.49
Deferred tax		207.93	356.51
Total tax expense		**207.32**	**374.00**
Profit for the year		**886.77**	**825.94**
Other comprehensive income			
Items that will not be reclassified to profit or loss:			
Remeasurement of post-employment benefits obligations	32	(0.48)	0.12
Income tax effect on above item	30	0.12	(0.03)
Other comprehensive income (net of tax) that will not be reclassified to profit or loss		**(0.36)**	**0.09**
Total comprehensive income for the year		**886.41**	**826.03**
Earnings per equity share	31		
(Nominal value of shares Rs. 10 per share)			
Basic and diluted earnings per equity share (Rs.)		4.46	4.23
* Refer note 41			
Material accounting policies	3		

The notes referred to above form an integral part of the financial statements.

As per our report of even date attached

***For* Price Waterhouse Chartered Accountants LLP**
Firm Registration No: 012754N/ N500016

[redacted]

Prince Lekhi
Partner
Membership No: [redacted]

Place: Gurugram
Date: July 28, 2026

For and on behalf of the Board of Directors of
Vector Green Energy Private Limited [redacted]
CIN:U40300HR2016PTC119886

[redacted]

Mahesh Chandrakant Vipradas	**Harsh Bansal**
Director	*Whole Time Director*
DIN : 09827297	DIN : 07298251

[redacted]

Ashish	**Saurabh**
Chief Financial Officer	*Company Secretary*
	Membership No. : [redacted]

VECTOR GREEN ENERGY PRIVATE LIMITED

Place: Gurugram
Date: July 23, 2026

VECTOR GREEN ENERGY PRIVATE LIMITED

Statement of Cash Flow for the year ended March 31, 2026

(All amounts in Indian Rupees millions unless otherwise stated)

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
Cash flow from operating activities		
Profit before income tax	**1,094.09**	**1,199.94**
Adjustment for:		
Depreciation and amortisation expense	441.40	439.55
Finance costs	679.44	1,217.68
Interest income on bank deposits	(11.70)	(14.78)
Interest income on loan to related parties	(62.60)	(0.28)
Interest income on income tax refunds	(0.74)	(1.33)
Net gain on sale of mutual funds	(37.68)	(50.12)
Net fair value gain measured at FVTPL: Mutual funds	(5.57)	2.20
Unwinding of interest of security deposits	(0.06)	(0.26)
Liabilities no longer required, written back	(10.52)	(2.75)
Interest on income tax	0.35	-
Reversal for allowance for expected credit loss	(3.77)	(575.96)
Property, plant and equipment, written off	0.61	-
Trade receivable, written off	0.03	0.01
Operating cash flow before working capital changes	**2,083.28**	**2,213.90**
Movements in working capital:		
- Decrease/(increase) in other assets	30.71	(4.91)
- Decrease/(increase) in trade receivables	507.03	1,022.01
- Decrease/(increase) in inventories	(5.37)	(12.84)
- Decrease/(increase) in other financial assets	(7.29)	78.37
- Increase/(decrease) in trade payables	(62.96)	22.14
- Increase/(decrease) in other financial liabilities	11.53	(1.17)
- Increase/(decrease) in other current liabilities	1.23	(38.66)
- Increase/(decrease) in provisions	2.45	(0.47)
Cash generated from operating activities	**2,560.61**	**3,278.37**
Income tax paid (net of refund)	(15.96)	9.21
Net cash generated from operating activities (a)	**2,544.65**	**3,287.58**
Cash flow from investing activities		
Proceeds from mutual funds	5,733.71	5,458.52
Investment in mutual funds	(6,116.62)	(5,806.02)
Investment in equity shares of subsidiaries	(220.00)	-
Loan given to related parties	(1,215.79)	-
Loan received back from related parties	7.35	6.50
Interest received on loan to related parties	22.46	0.72
Interest received on bank deposits	11.70	21.92
Maturity of bank deposits	-	186.85
Purchase of property, plant and equipment (including capital work-in progress)	(27.34)	(26.14)
Net cash used in investing activities (b)	**(1,804.53)**	**(157.65)**
Cash flow from financing activities		
Repayment of long-term borrowings	(334.67)	(316.02)
Proceeds from 0% Compulsory convertible debentures to related party	2,800.00	-
Redemption of 15% optionally convertible debentures	(1,020.00)	-
Proceeds from long-term borrowings from related parties	1,913.00	50.30
Repayment of long-term borrowings from related parties	(1,488.34)	(288.91)
Redemption of 16% debentures	(1,850.00)	(825.00)
Proceeds from issuance of equity shares (including securities premium)	220.00	-
Principal element of lease payments	(0.06)	-
Interest element of lease payments	(0.29)	-
Finance cost paid	(1,000.48)	(1,770.80)
Net cash used in financing activities (c)	**(760.84)**	**(3,150.43)**
Net decrease in cash and cash equivalents (a+b+c)	(20.72)	(20.50)
Cash and cash equivalents at the beginning of the year	27.16	47.66
Cash and cash equivalents at the end of the year	**6.44**	**27.16**

Price Waterhouse Chartered Accountants LLP
LLPIN AAC-5001
FRN 012754N/N500016
Gurugram

VECTOR GREEN ENERGY PRIVATE LIMITED

VECTOR GREEN ENERGY PRIVATE LIMITED

Statement of Cash Flow for the year ended March 31, 2026
(All amounts in Indian Rupees millions unless otherwise stated)

	As at March 31, 2026	As at March 31, 2025
Components of cash and cash equivalents (refer note 12)		
Balance with banks:		
- Current accounts	6.44	27.16
	6.44	**27.16**

* Refer note 41

Material accounting policies 3

The notes referred to above form an integral part of the financial statements.

As per our report of even date attached

For **Price Waterhouse Chartered Accountants LLP**
Firm Registration No: 012754N/ N500016

[redacted]

Prince Lekhi
Partner
Membership No: [redacted]

Place: Gurugram
Date: July 28, 2026

For and on behalf of the Board of Directors of [redacted]
Vector Green Energy Private Limited
CIN:U40300HR2016PTCL19886

[redacted]

Mahesh Chandrakant Vipradas
Director
DIN : 09827297

Harsh Bansal
Whole Time Director
DIN : 07298251

[redacted]

Ashish
Chief Financial Officer

Saurabh
Company Secretary
Membership No. : [redacted]

Place: Gurugram
Date: July 23, 2026

VECTOR GREEN ENERGY PRIVATE LIMITED

VECTOR GREEN ENERGY PRIVATE LIMITED

Statement of changes in equity for the year ended March 31, 2026
(All amounts in Indian Rupees millions unless otherwise stated)

A. Equity share capital

Particulars	Number of shares	Amount
Balance as at April 1, 2024	**195,060,777**	**1,950.61**
Changes in equity share capital during the year	-	-
Balance as at March 31, 2025	**195,060,777**	**1,950.61**
Changes in equity share capital during the year	4,140,007	41.40
Balance as at March 31, 2026	**199,200,784**	**1,992.01**

B. Instruments entirely equity in nature
0% Compulsory convertible debentures (refer note 13(g) and 34)

Particulars	Amount
Balance as at April 1, 2024	**2,268.60**
Changes in Compulsory convertible debentures during the year	-
Balance as at March 31, 2025	**2,268.60**
Changes in Compulsory convertible debentures during the year	2,800.00
Balance as at March 31, 2026	**5,068.60**

C. Other Equity

Particulars	Equity component of Optionally convertible debentures	Equity component of 0% Non-convertible debentures	Reserve and Surplus						Items of other comprehensive income (Remeasurement of post-employment benefits obligations)	Total
			Capital contribution	Capital reserve on merger (refer note 41)	Securities premium	Debenture redemption reserve	General Reserve	Retained earnings		
Balance as at April 1, 2024	**386.50**	**1,258.51**	**996.89**	**(1,891.61)**	**770.25**	**292.39**	-	**(2,180.65)**	**(3.26)**	**(370.98)**
Changes in accounting policy or prior period errors	-	-	-	-	-	-	-	-	-	-
Restated Balance as at April 1, 2024	**386.50**	**1,258.51**	**996.89**	**(1,891.61)**	**770.25**	**292.39**	-	**(2,180.65)**	**(3.26)**	**(370.98)**
Profit for the year	-	-	-	-	-	-	-	825.94	-	825.94
Transfer to reserves	-	-	-	-	-	(82.50)	82.50	-	-	-
Remeasurement of post-employment benefits obligations, net of taxes	-	-	-	-	-	-	-	-	0.09	0.09
Balance as at March 31, 2025	**386.50**	**1,258.51**	**996.89**	**(1,891.61)**	**770.25**	**209.89**	**82.50**	**(1,354.71)**	**(3.17)**	**455.05**
Changes in accounting policy or prior period errors	-	-	-	-	-	-	-	-	-	-
Restated Balance as at April 1, 2025	**386.50**	**1,258.51**	**996.89**	**(1,891.61)**	**770.25**	**209.89**	**82.50**	**(1,354.71)**	**(3.17)**	**455.05**
Profit for the year	-	-	-	-	-	-	-	886.77	-	886.77
Securities premium on equity shares issued	-	-	-	-	178.60	-	-	-	-	178.60
Transfer to reserves	-	-	-	-	-	(185.00)	185.00	-	-	-
Remeasurement of post-employment benefits obligations, net of taxes	-	-	-	-	-	-	-	-	(0.36)	(0.36)
Balance as at March 31, 2026	**386.50**	**1,258.51**	**996.89**	**(1,891.61)**	**948.85**	**24.89**	**267.50**	**(467.94)**	**(3.53)**	**1,520.06**

* Refer note 41

Material accounting policies 3

The notes referred to above form an integral part of the financial statements
As per our report of even date attached

For **Price Waterhouse Chartered Accountants LLP**
Firm Registration No 012754N/N500016

[redacted]

Prince Lekhi
Partner
Membership No [redacted]

Place Gurugram
Date July 28, 2026

For and on behalf of the Board of Directors of [redacted]
Vector Green Energy Private Limited
CIN U40300HR2016PTC149886

[redacted]

Mahesh Chandrakant Vipradas
Director
DIN 09827297

Harsh Bansal
Whole Time Director
DIN 07298251

[redacted]

Ashish
Chief Financial Officer

Saurabh
Company Secretary
Membership No [redacted]

Place Gurugram
Date July 23, 2026

VECTOR GREEN ENERGY PRIVATE LIMITED

1. Corporate information

Vector Green Energy Private Limited ('VGEPL' or 'the Company') is a Company domiciled in India, with its registered office at Building 7A, Level 5, DLF Cybercity, Gurugram, Haryana - 122002. The principal business of the Company is to engage in the business of generation and sale of power from renewable energy plants. The Company is a wholly owned subsidiary of Sembcorp Green Infra Limited (formerly known as Sembcorp Green Infra Private Limited).

The Regional Director, vide its order dated May 29, 2026, has approved the Scheme of amalgamation of Mahabubnagar Solar Parks Private Limited ("Transferor Company – I"), Polepally Solar Parks Private Limited ("Transferor Company – II"), Hindupur Solar Park Private Limited ("Transferor Company – III") and Winsol Solar Fields (Polepally) Private Limited ("Transferor Company – IV") (together, the "Transferor Companies") with the Company with effect from April 1, 2025.

The Company is engaged in the generation of renewable energy and owns and operates wind power projects with an installed capacity of 24 MW in the State of Maharashtra and solar power projects aggregating to 190 MW in the States of Andhra Pradesh and Telangana. The electricity generated from these projects is supplied to State Electricity Boards and other utilities under long-term Power Purchase Agreements (PPAs).

The Company has also made investments in various subsidiaries having operating renewable energy projects.

2. Basis of preparation of financial statements

a) Statement of compliance

The financial statements comply in all material aspects with the Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act) [Companies (Indian Accounting Standards) Rules, 2015] and other relevant provisions of the Act.

These financial statements have been prepared by the Company on a going concern on the basis of relevant Ind AS that are effective at the Company's annual reporting date, March 31, 2026.

The financial statements were authorised for issuance by the Company's Board of Directors.

b) Functional and presentation currency

Items included in the financial statements are measured using the currency of the primary economic environment in which the entity operates ('the functional currency'). The financial statements are presented in Indian rupee (Rs.) rounded off to the nearest millions to two decimal places except when otherwise indicated, which is the functional and presentation currency of the Company.

c) Basis of measurement

The financial statements have been prepared on a historical cost basis, except for the following assets and liabilities which have been measured at fair value:

- Certain financial assets and liabilities are measured at fair value,
- Financial instruments comprising mutual funds.

d) New and amended standards adopted by the Company

The Ministry of Corporate Affairs vide notification dated May 7, 2025 and August 13, 2025 notified the Companies (Indian Accounting Standards) Amendment Rules, 2025 and Companies (Indian Accounting Standards) Second Amendment Rules, 2025, respectively, which amended Ind AS 1 (Classification of Liabilities as Current or Non-current and Non-current Liabilities with Covenants), Ind AS 7 and Ind AS 107 "Supplier Finance Arrangements", Ind AS 12 "Income Tax" (International Tax Reform-Pillar Two Model Rules) & notified Ind AS 21 "The Effects of Changes in Foreign Exchange Rates" (Lack of Exchangeability) and are effective from April 1, 2025. These amendments did not have any material impact on the amounts recognised in prior periods and are not expected to significantly and materially affect the current and future periods.

e) Amendment to Accounting Standards issued but not yet effective

The Ministry of Corporate Affairs notifies new standard or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as issued from time to time. This amendment also includes specific provisions that will take effect

Chartered Accountants LLPIN AAC-5001 FRN 012754N/N500016 Gurugram

VECTOR GREEN ENERGY PRIVATE LIMITED

for reporting periods beginning on or after April 1, 2026 which amended Ind AS 1 (Classification of Liabilities as Current or Non-current and Non-current Liabilities with Covenants).

f) Use of estimates and judgements

The preparation of the financial statements in conformity with Ind AS requires management to make estimates, judgements and assumptions. These estimates, judgements and assumptions affect the application of accounting policies and the reported amounts of assets and liabilities, the disclosures of contingent assets and liabilities as at the date of the financial statements and reported amounts of revenues and expenses during the period. Application of accounting policies that require critical accounting estimates involving complex and subjective judgements and the use of assumptions in these financial statements have been disclosed. Accounting estimates could change from period to period. Actual results could differ from those estimates. Appropriate changes in estimates are made as management becomes aware of those estimates. Changes in estimates are reflected in the financial statements in the period in which changes are made, if material, their effects are disclosed in the notes to the financial statements.

3. Material accounting policies

a) Revenue recognition

The Company is engaged in generation and supply of electricity and revenue from operations are primarily from revenue from power generation, green credit and renewable energy certificates.

Revenue is recognised to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured, regardless of when the payment is being made. Revenue towards satisfaction of a performance obligation is measured at the amount of transaction price (net of variable consideration) allocated to that performance obligation. The transaction price of goods sold and services rendered is net of variable consideration on account of various discounts and schemes offered by the Company as part of the contract. When there is uncertainty as to measurement or ultimate collectability of revenue, recognition is postponed until such uncertainty is resolved.

Contract assets

A contract asset is the right to consideration in exchange for goods or services transferred to the customer. If the Company fulfils its performance obligation by transferring goods or services to a customer before the customer pays consideration or before payment is due, a contract asset is recognised for the earned consideration that is conditional.

Trade receivables

A receivable represents the Company's right to an amount of consideration that is unconditional (i.e., only the passage of time is required before payment of the consideration is due).

Contract liabilities

A contract liability is the obligation to transfer goods or services to a customer for which the Company has received consideration (or an amount of consideration is due) from the customer. If a customer pays consideration before the Company transfers goods or services to the customer, a contract liability is recognised. Contract Liabilities in respect of advance from customers is disclosed under "other current liabilities". Contract liabilities are recognised as revenue when the Company performs the obligation under the contract.

Revenue from power generation

Revenue from generation and supply of power is recognised on the supply of net units generated from the plant to the Grid, as per the terms of the respective Power Purchase Agreements entered into with such user.

Unbilled receivables represent the gross unbilled amount expected to be realised from customers for power units supplied up to the reporting date and is measured and accounted as per the contractual terms under agreements entered with the customers. The Company has unconditional right to receive the cash, and only act of invoicing is pending as on Balance Sheet date, as per contractual terms.

Revenue/charges from unscheduled interchange for the deviation in generation with respect to scheduled generation are recognised/ charged at rates notified by Central Electricity Regulatory Commission ('CERC') from time to time as revenue from power generation/adjusted with revenue from power generation.

Price Waterhouse Chartered Accountants LLP
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FRN 012754N/N500016
Gurugram

VECTOR GREEN ENERGY PRIVATE LIMITED

Revenue from sale of green credits and renewable energy certificates

Green credits (carbon credits) and renewable energy certificates are recognized when all the significant risks and rewards of ownership have been passed to the buyer, which generally coincides with the sale of green credits.

Interest income

Interest income is recognised using the effective interest rate (EIR). It is the rate that exactly discounts the estimated future cash receipts over the expected life of the financial instrument or a shorter period, where appropriate, to the gross carrying amount of the financial asset. When calculating the effective interest rate, the Company estimates the expected cash flows by considering all the contractual terms of the financial instrument but does not consider the expected credit losses.

Claims

Claims i.e. late payment interest/surcharge recoverable from customer, insurance claims and liquidated damages, are accounted for to the extent the Company is reasonably certain of their ultimate collection.

b) Borrowing costs

Borrowing costs comprise interest expense on borrowings and other borrowing costs. Borrowing costs that are not directly attributable to the acquisition, construction or production of a qualifying asset are recognised in the Statement of Profit and Loss in the period in which they are incurred.

Interest expense on borrowings is recorded using the effective interest rate (EIR). EIR is the rate that discounts the estimated future cash outflows over the expected life of the financial instrument or a shorter period, where appropriate, to the gross carrying amount of the financial liabilities. When calculating the EIR, the Company estimates the expected cash flows by considering all the contractual terms of the financial instrument but does not consider the expected credit losses.

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use or sale. Interest income earned on temporary investment of specific borrowing pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalization.

After initial recognition, interest-bearing borrowings are subsequently measured at amortised cost using the EIR method. Gains and losses are recognised in the Statement of Profit and Loss when the liabilities are derecognised. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included in finance costs in the Statement of Profit and Loss.

c) Property, plant and equipment

Recognition and measurement

Freehold land is carried at historical cost. All other items of property, plant and equipment are measured at cost less accumulated depreciation and accumulated impairment losses, if any. The cost comprises its purchase price, freight, duties, borrowing cost if capitalisation criteria are met and includes expenditure that is directly attributable to bring the assets to its working condition for intended use, and the estimated costs of dismantling and removing the items and restoring the site on which they are located. Any trade discounts and rebates are deducted in arriving at the purchase price.

The cost of self-constructed assets includes the cost of materials and direct services, any other costs (net of taxes) directly attributable to bringing the assets to its working condition for their intended use, and the estimated costs of dismantling and removing the items and restoring the site on which they are located. Property, plant and equipment under construction are disclosed as capital work-in-progress. Software that is integral to the functionality of the related equipment is capitalised as part of that equipment.

Subsequent costs

The cost of replacing a part of an item of property, plant and equipment is recognised in the carrying amount of the item of property, plant and equipment, if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The carrying amount of any component accounted for as a separate asset is derecognised when replaced. The cost for day-to-day servicing of property, plant and equipment are recognised in the Statement of Profit and Loss as and when incurred.

Price Waterhouse Chartered Accountants LLP LLPIN AAC-5001 FRN 012754N/N500016 Gurugram

VECTOR GREEN ENERGY LIMITED

(All amounts in Indian Rupees millions unless otherwise stated)

Depreciation

Depreciation commences when an asset is ready for its intended use. Freehold land and assets held for sale is not depreciated.

Depreciation is provided on straight line method based on the useful life as specified in Schedule II of the Act, except in respect of the following category of assets, in whose case the estimated useful life of the assets has been assessed based on technical assessment, taking into account the nature of asset, the estimated usage of the asset, the operating conditions of the asset, past history of replacement, anticipated technological changes, maintenance, residual value etc.

Category	Useful life as per Schedule II	Useful life considered
Wind energy plants	22 years	30 years
Solar energy plants	25 years	30 years
Site equipments (included in plant and equipment)	15 years	5 years to 22 years

Leasehold improvements are amortised over the lease-term including the optional period, if any, available to the Company, where it is reasonably certain at the inception of lease that such option would be exercised by the Company.

The residual values, useful lives and methods of depreciation of property, plant and equipment are reviewed at each financial year-end and adjusted prospectively, if appropriate.

De-recognition

An item of property, plant and equipment and any significant part initially recognised is derecognised upon disposal or when no future economic benefits are expected from its use. Any gain or loss arising on the retirement or disposal of property, plant and equipment are determined as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss on the date of retirement or disposal.

d) Intangible assets

Intangible assets are stated at cost less accumulated amortisation and impairment. Intangible assets are amortised over their respective individual estimated useful lives on a straight-line basis, from the date that they are available for use. The estimated useful life of an identifiable intangible asset is based on a number of factors including the effects of obsolescence, demand, competition, and other economic factors and the level of maintenance expenditures required to obtain the expected future cash flows from the asset. Amortisation methods and useful lives are reviewed periodically including at each financial year end.

Subsequent expenditure is capitalized only when it increases the future economic benefits embodied in the specific asset to which it relates. All other expenditure is recognised in Statement of Profit and Loss as incurred.

Any intangible assets are derecognised on disposal when no future economic benefits are expected from its use and disposal. Losses arising from retirement or losses on disposal of an intangible asset are measured as a difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of profit and loss.

Intangible assets are evaluated for recoverability whenever events or changes in circumstances indicate that their carrying amounts may not be recoverable. For the purpose of impairment testing, the recoverable amount is determined on an individual asset basis unless the asset does not generate cash flows that are largely independent of those from other assets.

e) Leases

As a Lessee

The Company's lease asset classes primarily consist of leases for land and buildings. The Company assesses whether a contract contains a lease, at inception of a contract. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether: (i) the contract involves the use of an identified asset (ii) the Company has substantially all of the economic benefits from use of the asset through the period of the lease and (iii) the Company has the right to direct the use of the asset.

At the date of commencement of the lease, the Company recognizes a right-of-use (ROU) asset and a corresponding lease liability for all lease arrangements in which it is a lessee, except for leases with a term of 12 months or less (short-term leases) and low

Price Waterhouse Chartered Accountants LLP
LLPIN AAC-5001
FRN 012754N/N500016
Gurugram

VECTOR GREEN ENERGY PRIVATE LIMITED

value leases. For these short-term and low-value leases, the Company recognizes the lease payments as an operating expense on a straight-line basis over the term of the lease.

Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities include these options when it is reasonably certain that they will be exercised.

The ROU assets are initially recognized at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or prior to the commencement date of the lease plus any initial direct costs less any lease incentives. They are subsequently measured at cost less accumulated depreciation and impairment losses.

ROU assets are depreciated from the commencement date on a straight-line basis over the shorter of the lease term and useful life of the underlying asset. ROU assets are evaluated for recoverability whenever events or changes in circumstances indicate that their carrying amounts may not be recoverable. For the purpose of impairment testing, the recoverable amount (i.e. the higher of the fair value less cost to sell and the value-in-use) is determined on an individual asset basis unless the asset does not generate cash flows that are largely independent of those from other assets. In such cases, the recoverable amount is determined for the Cash Generating Unit (CGU) to which the asset belongs.

The lease liability is initially measured at amortized cost at the present value of the future lease payments. The lease payments are discounted using the interest rate implicit in the lease or, if not readily determinable, using the incremental borrowing rates in the country of domicile of these leases. Lease liabilities are remeasured with a corresponding adjustment to the related ROU asset if the Company changes its assessment of whether it will exercise an extension or a termination option.

f) Business combinations under common control

Business combinations under common control are accounted for using the pooling of interests method in accordance with Appendix C of Ind AS 103, Business Combinations. Such combinations are accounted for as if the business combination had occurred from the beginning of the earliest period presented in the financial statements or, if later, from the date when common control was established.

Under the pooling of interests method, the assets, liabilities and reserves of the amalgamating entity are recognised at their existing carrying amounts. The identity of reserves is preserved and they are presented in the same form as appearing in the financial statements of the amalgamated entity. No adjustments are made to reflect fair values or to recognise any new assets or liabilities, except for adjustments required to harmonise accounting policies.

The difference, if any, between the consideration paid and the amount of share capital of the amalgamated entity is adjusted in reserves in accordance with Appendix C of Ind AS 103. The comparative financial information presented in the financial statements is restated as if the business combination had occurred from the beginning of the earliest period presented or, if later, from the date when common control was established.

g) Investment in subsidiaries

Investment in subsidiaries are measured at cost as per Ind AS 27 - Separate Financial Statements.

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4(a). Property, plant and equipment, right of use assets and capital work-in-progress

Particulars	Freehold Land	Leasehold improvements	Plant and equipments	Office Equipments	Total property, plant and equipment	Right of use assets: leasehold land	Capital work-in-progress
Gross carrying amount							
Balance as at April 1, 2024	**603.39**	**9.07**	**14,665.00**	**6.11**	**15,283.57**	-	**1.41**
Additions	-	0.40	28.74	1.29	30.43	-	4.63
Disposals/transfer	-	-	-	(0.48)	(0.48)	-	(6.04)
Balance as at March 31, 2025	**603.39**	**9.47**	**14,693.74**	**6.92**	**15,313.52**	-	-
Additions	-	-	22.84	-	22.84	1.74	5.75
Disposals/transfer	-	(0.16)	(0.80)	(1.94)	(2.90)	-	(1.72)
Balance as at March 31, 2026	**603.39**	**9.31**	**14,715.78**	**4.98**	**15,333.46**	**1.74**	**4.03**
Accumulated depreciation							
Balance as at April 1, 2024	-	**5.11**	**4,635.17**	**4.20**	**4,644.48**	-	-
Depreciation charge for the year	-	2.45	435.38	0.95	438.78	-	-
Disposals	-	-	-	(0.48)	(0.48)	-	-
Balance as at March 31, 2025	-	**7.56**	**5,070.55**	**4.67**	**5,082.78**	-	-
Depreciation charge for the year	-	1.05	438.56	0.73	440.34	0.32	-
Disposals	-	(0.16)	(0.19)	(1.94)	(2.29)	-	-
Balance as at March 31, 2026	-	**8.45**	**5,508.92**	**3.46**	**5,520.83**	**0.32**	-
Net carrying amount							
As at March 31, 2025	**603.39**	**1.91**	**9,623.19**	**2.25**	**10,230.74**	-	-
As at March 31, 2026	**603.39**	**0.86**	**9,206.86**	**1.52**	**9,812.63**	**1.42**	**4.03**

Sub note 1: The Company had recognised right of use assets against the leasehold land parcels taken by the Company

Breakup of lease liabilities

Particulars	As at March 31, 2026	As at March 31, 2025
Present value of lease liabilities		
Current	0.55	-
Non-Current	0.90	-
Maturity Analysis (undiscounted)		
0-1 Year	0.62	-
1-5 Years	0.95	-
More than 5 years	-	-

The amount recognised in statement of profit and loss for the right-of-use assets and lease liability are as follows.

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
Depreciation charged on right of use assets	0.32	-
Interest on lease liabilities	0.06	-

Lease contracts entered by the Company pertains for land taken on lease to conduct its business in the ordinary course. Further, the Company has not incurred expenses of towards relating to short-term leases and low value leases. The Company does not have any lease restrictions and commitment towards variable rent as per the lease contracts. These lease are used to maximise operational flexibility in terms of managing the assets used in the Company's operations. The extension and termination options held are exercisable by mutual consent. The Company does not provide any residual value guarantees in relation to the leases. The total cash outflow for the year ended March 31, 2026 leases is Rs. 0.35 million (March 31, 2025: Nil).

Subnote 2: Capital work-in-progress:

a) Ageing as at March 31, 2026

Amount in capital work -in progress for a period of	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
Projects in progress	4.03	-	-	-	4.03
Total	**4.03**	-	-	-	**4.03**

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b) Amounts in capital work-in progress primarily relates to development cost for the solar project in the state of Telangana.

c) There are no projects whose completion is overdue or has exceeded its cost compared to its original plan.

Subnote 3: Title deeds of immovable properties not held in name of the Company:

Description of property	Gross carrying value	Held in the name of	Whether title deed holder is a promoter, director or relative of promoter/director or employee of promoter/director	Property held since which date	Reason for not being held in the name of the Company
Freehold land parcels for wind power project in Maharashtra	69.09	Erstwhile name of the Company "Parjanya Wind Power Private Limited"	No	Financial year 2008-09	Pending transfer in the name of "Vector Green Energy Private Limited".
Freehold land parcels for solar power project in Telangana	230.31	Held in the name of "Winsol Solar Field (Polepally) Private Limited"	No	Financial year 2025-26	The title deeds are yet to be transferred in the name of the Company pursuant to merger of "Winsol Solar Field (Polepally) Limited" with the Company. Refer note - 41.
Freehold land parcels for solar power project in Andhra Pradesh	211.98	Held in the name of "Hindupur Solar Park Private Limited"	No	Financial year 2025-26	The title deeds are yet to be transferred in the name of the Company pursuant to merger of "Hindupur Solar Park Private Limited" with the Company. Refer note 41.
Freehold land parcels for solar power project in Telangana	62.98	Held in the name of "Polepally Solar Parks Private Limited"	No	Financial year 2025-26	The title deeds are yet to be transferred in the name of the Company pursuant to merger of "Polepally Solar Parks Private Limited" with the Company. Refer note 41.
Freehold land parcels for solar power project in Telangana	29.03	Held in the name of "Mahabubnagar Solar Parks Private Limited"	No	Financial year 2025-26	The title deeds are yet to be transferred in the name of the Company pursuant to merger of "Mahabubnagar Solar Parks Private Limited" with the Company. Refer note 41.

4(b). Other intangible assets

Particulars	Software
Balance as at April 1, 2024	1.41
Additions during the year	2.21
Disposals	(1.05)
Balance as at 31 March 2025	2.57
Additions during the year	-
Disposals	(0.36)
Balance as at 31 March 2026	2.21
Accumulated Amortisation	
Balance as at April 1, 2024	1.34
Amortisation for the year	0.77
Disposals	(1.05)
Balance as at 31 March 2025	1.06
Amortisation for the year	0.74
Disposals	(0.36)
Balance as at 31 March 2026	1.44
Net carrying amount	
Balance as at 31 March 2025	1.51
Balance as at 31 March 2026	0.77

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5. Investments

	Numbers of shares/Units		Amount	
	March 31, 2026	March 31, 2025	March 31, 2026	March 31, 2025
Non-current				
Investment in wholly owned subsidiaries				
Unquoted, equity instruments (at cost, fully paid)*				
Vector Green Sunshine Private Limited	21,100,000	21,100,000	229.78	229.78
Vector Green Surya Urja Private Limited	20,000,000	20,000,000	200.17	200.17
Malwa Solar Power Generation Private Limited	65,100,000	65,100,000	662.00	662.00
Vector Green New Energies Private Limited	307,908	300,013	2,983.15	2,813.15
Vector Green Newsolar Private Limited	5,010,000	10,000	50.10	0.10
			4,125.20	**3,905.20**
Current				
Unquoted, Mutual fund securities at FVTPL				
ICICI Prudential Liquid Fund - Direct Plan - Growth	489,748	27,801	199.66	10.67
Tata Liquid Fund - Direct Plan - Growth	72,217	11,745	314.12	48.06
Aditya Birla Sun Life Liquid Fund - Direct Plan - Growth	509,164	704,606	226.61	295.04
Bandhan Liquid fund - Direct Plan - Growth	97,540	88,680	324.49	277.79
			1,064.88	**631.56**

*Includes shares hold by nominee shareholders on behalf of the Company

Aggregate value of unquoted investments	5,190.08	4,536.76
Aggregate provision for impairment in value of investments	-	-

6. Loans

	March 31, 2026	March 31, 2025
(Unsecured considered good, unless otherwise stated)		
Non-current		
Loan to related parties (refer note 34 and sub note below)	1,208.44	-
	1,208.44	-

Sub note:

1. These loans were given to the fellow subsidiaries at an interest rate at SBI 3 year MCLR plus 75 bps i.e. 9.85% p.a. and is repayable at the end of five years from the date of loan agreement.

2. Purpose of the loan: For cash flow requirements of the fellow subsidiaries.

3. Breakup of security details

	March 31, 2026	March 31, 2025
Loans receivables - secured, considered good	-	-
Loans receivables - unsecured, considered good	1,208.44	-
Loans receivables - credit impaired	-	-
Loans receivables which have significant increase in credit risk	-	-
Total	**1,208.44**	-

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7. Other financial assets

	March 31, 2026	March 31, 2025
(Unsecured considered good, unless otherwise stated)		
Non-current		
Security deposits	2.64	2.58
	2.64	**2.58**
Current		
Security deposits	0.31	0.18
Interest accrued on bank deposits	0.01	0.01
Interest accrued on loans to related parties (refer note 34)	40.14	-
Advance against mutual fund units (pending allotment)	-	7.16
Other receivables	7.23	0.07
	47.69	**7.42**

8. Current tax assets (net)

	March 31, 2026	March 31, 2025
Advance income taxes (net of provision for tax: Nil (March 31, 2025: Nil)	42.60	33.46
	42.60	**33.46**

9. Other assets

	March 31, 2026	March 31, 2025
Non-current		
Prepayments	10.41	12.88
	10.41	**12.88**
Current		
Advance to vendors	30.49	55.96
Staff imprest	0.44	0.46
Prepayments	6.55	5.04
Balance with government authorities	1.21	5.47
	38.69	**66.93**

10. Inventories

	March 31, 2026	March 31, 2025
Stores and spares	29.48	19.98
Green credits	0.02	4.15
	29.50	**24.13**

Changes in inventories of green credits

	March 31, 2026	March 31, 2025
Opening inventories	4.15	-
Less: Closing inventories	0.02	4.15
Change in inventories of green credits	**4.13**	**(4.15)**

11. Trade receivables

	March 31, 2026	March 31, 2025
Trade receivables		
- Billed	472.67	938.82
- Billed to related parties (refer note 34)	1.39	1.62
- Unbilled*	243.48	284.16
Total	**717.54**	**1,224.60**
Less: Allowance for expected credit loss (refer note 43)	(193.89)	(197.66)
	523.65	**1,026.94**

* The receivable is 'unbilled' because the Company has not yet issued an invoice; however, the balance has been included under trade receivables (as opposed to contract assets) because Company has an unconditional right to consideration.

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Breakup of security details

	March 31, 2026	March 31, 2025
Trade receivables - secured, considered good	-	-
Trade receivables - unsecured, considered good	717.54	1,224.60
Trade receivables - credit impaired	-	-
Trade receivables which have significant increase in credit risk	-	-
Total	**717.54**	**1,224.60**
Less: Allowance for expected credit loss	(193.89)	(197.66)
	523.65	**1,026.94**

Ageing of trade receivables

	March 31, 2026	March 31, 2025
Outstanding basis due date of receipts		
(i) Undisputed Trade receivables – considered good		
Unbilled receivables	243.48	284.16
Not due	162.59	212.15
Less than 6 months	118.07	317.45
6 months -1 year	-	-
1-2 years	-	0.39
2-3 years	-	1.00
More than 3 years	1.31	217.36
Total	**525.45**	**1,032.51**
(ii) Disputed Trade receivables – considered good		-
Unbilled receivables	-	-
Not due	-	-
Less than 6 months	-	-
6 months -1 year	-	-
1-2 years	-	-
2-3 years	-	192.09
More than 3 years	192.09	-
Total	**192.09**	**192.09**

Allowance for expected credit loss on trade receivables is determined as follows:

	Gross carrying amount	Expected credit loss rate	Allowance for expected credit loss
As at March 31, 2026			
Unbilled receivables	243.48	0.10%	0.25
Upto 6 months past due	280.66	0.09%	0.24
Between 6-12 months past due	-	-	-
More than 12 months past due (refer note 43)	193.40	100.00%	193.40
	717.54	**27.02%**	**193.89**
As at March 31, 2025			
Unbilled receivables	284.16	0.80%	2.27
Upto 6 months past due	529.60	0.43%	2.28
Between 6-12 months past due	-	-	-
More than 12 months past due (refer note 43)	410.84	47.00%	193.11
	1224.60	**16.14%**	**197.66**

The movement in allowance for expected credit loss in respect of trade receivables is as follows:

	March 31, 2026	March 31, 2025
Balance at the beginning of the year	197.66	773.62
Reversal of allowance for expected credit loss	(3.77)	(575.96)
Balance at the end of the year	**193.89**	**197.66**

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12. Cash and bank equivalents

	March 31, 2026	March 31, 2025
Bank balance		
- Current accounts	6.44	27.16
	6.44	**27.16**

13. Equity share capital

	March 31, 2026		March 31, 2025	
	Number of shares	Amount	Number of shares	Amount
Authorised share capital				
Equity shares of Rs. 10 each	370,000,000	3,700.00	370,000,000	3,700.00
Preference shares of Rs. 10,000 each	1,900	190.00	1,900	190.00
Total Authorised share capital		**3,890.00**		**3,890.00**
Issued, Subscribed and Paid-up				
Equity shares of Rs. 10 each	199,200,784	1,992.01	195,060,777	1,950.61
Total Issued, Subscribed and Paid-up share capital		**1,992.01**		**1,950.61**

(a) Reconciliation of shares outstanding at the beginning and at the end of reporting year

	March 31, 2026		March 31, 2025	
	Number of shares	Amount	Number of shares	Amount
Equity shares				
At the commencement of the year	195,060,777	1,950.61	195,060,777	1,950.61
Issued during the year	4,140,007	41.40	-	-
Outstanding at the end of year	**199,200,784**	**1,992.01**	**195,060,777**	**1,950.61**

(b) Terms/ rights attached to equity shares

The Company has only one class of equity shares. Each holder of equity share is entitled to one vote per share. The holders of equity shares are entitled to dividends, if any, proposed by the Board of Directors and approved by Shareholders at the Annual General Meeting.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive any of the remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the Shareholders.

(c) Equity shares held by holding company

	March 31, 2026		March 31, 2025	
	Number of shares	Amount	Number of shares	Amount
Equity shares				
Sembcorp Green Infra Limited, the holding company along with its nominees#	199,200,784	1,992.01	195,060,777	1,950.61

(d) Particulars of shareholders holding more than 5 percent shares of a class of shares

	March 31, 2026		March 31, 2025	
	Number of shares	% of holding	Number of shares	% of holding
Equity shares				
Sembcorp Green Infra Limited, the holding company along with its nominees#	199,200,784	100.00%	195,060,777	100.00%

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(e) Shares held by the promoters

	March 31, 2026		March 31, 2025	
	Number of shares	% of holding	Number of shares	% of holding
Equity shares				
Sembcorp Green Infra Limited, the holding company along with its nominees#	199,200,784	100.00%	195,060,777	100.00%

There is no change in the percentage of equity shareholding held by the promoters during the current and previous year.

As per records of the Company, including its register of shareholders/ members and other declarations received from shareholders regarding beneficial interest, the above shareholding represents both legal and beneficial ownerships of shares.

(f) The Company has neither issued/allotted any share for consideration other than cash, nor has issued bonus shares during the period of five years immediately preceding the balance sheet date. Further, no shares have been reserved for issue under options and contracts/ commitments for sale of shares/ disinvestment by the Company.

(g) Terms of any securities convertible into equity shares issued along with the date of conversion

Compulsory convertible debentures

Terms of instruments	March 31, 2026	March 31, 2025
17,106 numbers of 0% Compulsorily Convertible Debentures of face value of Rs. 100,000 each issued for a term of 20 years and carry 0% coupon. These CCDs shall be converted into 3,018 fully paid-up equity shares of issuer for each CCD any time before the expiry of term. The Conversion terms are fixed for these CCDs, hence these CCDs are classified as "Instruments entirely equity in nature".	1,710.60	1,710.60
5,580 numbers of 0% Compulsorily Convertible Debentures of face value of Rs. 100,000 each. These compulsory convertible debentures (CCDs) carry 0% coupon and issued for a term of 20 years. These CCD shall be converted into 1,613 fully paid-up equity shares of issuer for each CCD any time before the expiry of terms. The conversion terms are fixed at the time of expiry of the term of the CCDs, hence these debentures are classified as "Instruments entirely equity in nature".	558.00	558.00
2,800,000 numbers of 0% Compulsorily convertible debentures of face value of Rs. 1,000 each issued by Vector Green Energy Private Limited. These instruments carry a 0% coupon and have a tenure of 10 years with mutual consent between the Company and the debenture holder, These CCDs shall be converted into 18 fully paid-up equity shares of issuer for each CCD at any time before the expiry of the term. The conversion terms are fixed at the time of expiry of the term of the CCDs, hence these debentures are classified as "Instruments entirely equity in nature".	2,800.00	-
Total	**5,068.60**	**2,268.60**

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14. Other equity

	March 31, 2026	March 31, 2025
Equity component of Optionally convertible debentures		
Opening balance	386.50	386.50
Movement during the year	-	-
Balance at the end of the year	**386.50**	**386.50**
Equity component of 0% Non-convertible debentures		
Opening balance	1,258.51	1,258.51
Movement during the year	-	-
Balance at the end of the year	**1,258.51**	**1,258.51**
Capital contribution		
Opening balance	996.89	996.89
Movement during the year	-	-
Balance at the end of the year	**996.89**	**996.89**
Capital reserve on merger (refer note 41)		
Opening balance	(1,891.61)	(1,891.61)
Movement during the year	-	-
Balance at the end of the year	**(1,891.61)**	**(1,891.61)**
Securities premium		
Opening balance	770.25	770.25
Add: Security premium on issuance of equity shares	178.60	-
Balance at the end of the year	**948.85**	**770.25**
Debenture redemption reserve		
Opening balance	209.89	292.39
Transfer to general reserves	(185.00)	(82.50)
Closing balance	**24.89**	**209.89**
General reserve		
Opening balance	82.50	-
Transfer from debenture redemption reserve	185.00	82.50
Closing balance	**267.50**	**82.50**
Retained earnings		
Opening balance	(1,354.71)	(2,180.65)
Profit for the year	886.77	825.94
Closing balance	**(467.94)**	**(1,354.71)**
Items of other Comprehensive Income		
Remeasurements of post-employment benefits obligations		
Opening balance	(3.17)	(3.26)
Addition during the year	(0.36)	0.09
Closing balance	**(3.53)**	**(3.17)**
Total	**1,520.06**	**455.05**

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Nature and purpose of other equity

Equity component of Optionally convertible debentures (OCD)
Upon initial recognition, the Company has determined the fair value of liability component as present value of estimated cash outflows payable using a borrowing rate. As per Ind AS 109, the difference between transaction price (issue price) and fair value of liability component, which is the gain on initial recognition, represent the residual interest of the OCDs holders at the end of the term of OCDs and hence classified as the equity component of OCDs.

Equity component of 0% Non-convertible debentures
Equity component of 0% Non-convertible debentures represents fair value adjustment for 0% coupon of NCDs issued to the Parent. Since, these are interest free NCD issued to Parent, the Company has determined the fair value of liability component as present value of estimated cashflows payable using a borrowing rate. The difference between the NCD face value and liability value is treated as Equity component of 0% Non-convertible debentures.

Capital contribution
In earlier years, the Company has made various changes in the terms of certain debentures for the deferment of interest payable on due dates to debenture holder. Since, these deferments of interest were agreed by the debenture holder in its capacity of equity shareholder, the difference between the present value of interest payable as per due dates and deferred payment dates was recognised as capital contribution in other equity. Subsequently, the Company had paid interest early which was deferred earlier, the benefits of deferred interest payment were not taken by the debenture holder and adjustment for the same has been made in the value of capital contribution.

Capital reserve on merger
Capital reserve on merger is the difference between the investment value of amalgamating entities namely Winsol Solar Fields (Polepally) Private Limited, Hindupur Solar Park Private Limited, Polepally Solar Parks Private Limited, and Mahabubnagar Solar Parks Private Limited and the equity share capital of these entities as per Ind AS 103 (Appendix C), Business combination under common control (refer note 41).

Securities premium
Securities premium is created to record the premium received on issue of shares. It is utilised in accordance with the provisions of the Companies Act, 2013.

Debenture redemption reserve
Debenture redemption reserve represents amounts set aside out of retained earnings during the year for redemption of debentures issued in accordance with section 71 of the Companies Act, 2013.

General reserve
General reserve represents amounts set aside out of retained earnings and debenture redemption reserve. General reserve is a voluntary reserves kept aside for general purposes and can be considered as free reserves for distribution of dividend.

Retained earnings
Retained earnings mainly represents all current and prior period profits as disclosed in the Statement of Profit and Loss less dividend distribution and transfers to general reserve.

Items of Other Comprehensive Income
Remeasurements of post-employment benefits obligations
Remeasurements of post-employment benefits obligations represents remeasurement gain/(loss) relating to post-employment benefits obligations based on actuarial valuation.

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15. Borrowings

	March 31, 2026	March 31, 2025
Non current		
Unsecured		
Term loans from bank (refer subnote 1)	3,474.24	3,818.49
Term loan from related parties (refer subnote 2)*	2,142.99	1,718.34
16% Non convertible debentures (refer subnote 3)*	248.90	2,098.90
15% Optionally convertible debentures (refer subnote 4)*	-	1,020.00
Liability component of 0% optionally convertible debentures (refer subnote 5)*	528.04	459.16
Liability component of 0% non-convertible debentures (refer subnote 6)*	176.78	153.72
	6,570.95	**9,268.61**
Current		
Current maturities of long-term borrowings (unsecured) (refer subnote 1)	344.25	334.67
	344.25	**334.67**

* Refer note 34 for related party transactions

Terms and conditions of borrowings

1. Interest rates on loans are in the range of 6.63% - 7.83% p.a. (March 31, 2025: 7.71% - 8.40% p.a.) and repayable in 21 - 22 quarterly instalments started from December 31, 2023 and bullet repayment of remaining amount as per loan agreement.

2. Loan taken from related parties carries an interest rate of SBI 3 years MCLR plus 75 bps i.e. 9.85% p.a (March 31, 2025: 9.60% p.a) and repayable loan at the end of 5 years from the date of loan agreement.

3. 16% Non convertible debentures

847 numbers of 16% Non-convertible debentures of face value of Rs. 100,000 each issued by Winsol Solar Fields (Polepally) Private Limited and 1,642 numbers of 16% Non-convertible debentures of face value of Rs. 100,000 each issued by Hindupur Solar Park Private Limited.

These instruments carrying interest of 16% p.a. payable quarterly and issued for a period of 25 years. The NCDs shall have fixed 16% p.a. interest accrued on quarterly basis till the date of maturity and will be redeemed at anytime before its expiry of term at its face value.

During the current year, debentures of Rs. 1,850.00 million has been redeemed at its face value.

4. 15%, 10,200 Optionally Convertible Debentures (OCDs)
The Company has issued debentures at face value of Rs. 100,000 for term of 20 years and carries 15% coupon accrued quarterly. The issuer may at its discretion to redeem these OCDs any time before expiry of the term of the OCDs. The OCDs holder has an option to convert OCDs into fully paid up shares at par or as per terms of the debenture any time during the tenure of the OCDs. During the current year, these OCDs has been redeemed entirely at its face value.

5. 0%, 6,860 Optionally Convertible Debentures (Liability component)
The Company has issued debentures at face value of Rs. 100,000 for term of 10 years and carrying 0% coupon. The issuer may at its discretion to redeem these OCDs any time before expiry of the term of the OCDs. The OCDs holder has an option to convert OCDs into fully paid up shares at par as per terms of the debenture any time during the tenure of the OCDs.

6. 0%, 10,831 Non-convertible Debentures (NCDs) (Liability component)
The Company has issued debentures at face value of Rs. 100,000 for term of 20 years and carrying 0% coupon. The issuer shall have an option to redeem these NCDs any time before expiry of the term of the NCDs with notice to debenture holders.

16. Lease liabilities

	March 31, 2026	March 31, 2025
Non current		
Lease liabilities (refer note 4)	0.90	-
	0.90	**-**
Current		
Lease liabilities (refer note 4)	0.55	-
	0.55	**-**

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17. Provisions

	March 31, 2026	March 31, 2025
Non-current		
Provision for employees benefits		
Gratuity (refer note 32)	2.68	0.47
	2.68	**0.47**
Current		
Provision for employees benefits		
Gratuity (refer note 32)	0.35	0.05
Compensated absences	0.85	0.43
	1.20	**0.48**

Compensated absences obligations not expected to be settled within the next 12 months is Rs. 0.72 million (March 31, 2025: Rs. 0.37 million) as per actuarial valuation.

18. Deferred tax liabilities (net)

i) The balance comprises temporary differences for deferred taxes attributable to:

	March 31, 2026	March 31, 2025
Deferred tax liabilities on		
Property, plant and equipment and other intangible assets	1,904.73	1,936.47
Fair value adjustment of financial assets	2.26	0.50
Fair value adjustment on 0% debentures	267.86	291.29
Total deferred tax liabilities	**2,174.85**	**2,228.26**
Deferred tax assets on		
Expenses to be allowed as deductible in future	1.19	0.41
Lease liabilities	0.36	-
Allowance for expected credit loss	48.80	50.27
Unabsorbed depreciation and business losses carried forward	947.39	1,208.28
Total deferred tax assets	**997.74**	**1,258.96**
Deferred tax liabilities (net)	**1,177.11**	**969.30**
Opening deferred tax liabilities	969.30	612.76
Deferred tax expense recognised in Statement of Profit and Loss	207.93	356.51
Deferred tax recognised in other comprehensive income	(0.12)	0.03
Deferred tax liabilities (net)	**1,177.11**	**969.30**

ii) Movement in temporary differences:

Particulars	**As at April 1, 2025**	**Impact in Statement of profit and loss**	**Impact in other comprehensive income**	**As at March 31, 2026**
Deferred tax liabilities on				
Property, plant and equipment and other intangible assets	1,936.47	(31.74)	-	1,904.73
Fair value adjustment of financial assets	0.50	1.76	-	2.26
Fair value adjustment on 0% debentures	291.29	(23.43)	-	267.86
Total deferred tax liabilities	**2,228.26**	**(53.41)**	**-**	**2,174.85**
Deferred tax assets on				
Expenses to be allowed as deductible in future	0.41	0.66	0.12	1.19
Lease liabilities	-	0.36	-	0.36
Allowance for expected credit loss	50.27	(1.47)	-	48.80
Unabsorbed depreciation carried forward	1,208.28	(260.89)	-	947.39
Total deferred tax assets	**1,258.96**	**(261.34)**	**0.12**	**997.74**
Deferred tax liabilities (net)	**969.30**	**207.93**	**(0.12)**	**1,177.11**

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Particulars	As at April 1, 2024	Impact in Statement of profit and loss	Impact in other comprehensive income	As at March 31, 2025
Deferred tax liabilities on				
Property, plant and equipment and other intangible assets	1,951.14	(14.67)	-	1,936.47
Fair value adjustment of financial assets	0.64	(0.14)	-	0.50
Fair value adjustment on 0% debentures	311.81	(20.52)	-	291.29
Total deferred tax liabilities	**2,263.59**	**(35.33)**	**-**	**2,228.26**
Deferred tax assets on				
Expenses to be allowed as deductible in future	0.86	(0.42)	(0.03)	0.41
Allowance for expected credit loss	195.22	(144.95)	-	50.27
Unabsorbed depreciation carried forward	1,454.75	(246.47)	-	1,208.28
Total deferred tax assets	**1,650.83**	**(391.84)**	**(0.03)**	**1,258.96**
Deferred tax liabilities (net)	**612.76**	**356.51**	**0.03**	**969.30**

19. Trade payables

	March 31, 2026	March 31, 2025
Total outstanding dues of micro and small enterprises	11.27	17.78
Total outstanding dues of creditors other than micro and small enterprises		
- to related parties (refer note 34)	11.69	17.11
- to others	37.36	88.39
	60.32	**123.28**

Ageing of trade payables

	March 31, 2026	March 31, 2025
Outstanding basis due date of payment		
(i) Undisputed, micro and small enterprises		
Unbilled payables	6.28	14.58
Not due	4.99	3.20
Less than 1 year	-	-
1-2 years	-	-
2-3 years	-	-
More than 3 years	-	-
Total	**11.27**	**17.78**

	March 31, 2026	March 31, 2025
(ii) Undisputed, other trade payables		
Unbilled payables	32.64	97.44
Not due	16.41	0.73
Less than 1 year	-	7.33
1-2 years	-	-
2-3 years	-	-
More than 3 years	-	-
Total	**49.05**	**105.50**

There are no disputed trade payables as on Balance sheet date.

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Details of Dues to Micro and Small Enterprises

Micro and small enterprises under the Micro, Small and Medium Enterprises Development (MSMED) Act, 2006 have been determined based on the information available with the Company and the required disclosures are given below:

	March 31, 2026	March 31, 2025
(a) Principal amount remaining unpaid	11.27	17.96
(b) Interest due thereon for the year	-	-
(c) The amount of interest paid by the buyer in terms of section 16 of the MSMED Act, 2006 along with the amounts of the payment made to the supplier beyond the appointed day during each accounting year.	-	-
(d) The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under the MSMED Act, 2006	-	-
(e) The amount of interest accrued and remaining unpaid at the end of each accounting year	-	-
(f) The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under section 23 of the MSMED Act, 2006	-	-

* The above figures includes amount payable for capital creditors (dues of micro and small enterprises) as disclosed under Other financial liabilities. (refer note 20)

20. Other current financial liabilities

	March 31, 2026	March 31, 2025
Capital creditors (dues of micro and small enterprises) (refer note 20)	-	0.18
Interest accrued on borrowings	0.69	0.89
Interest accrued on debentures from related party (refer note 34)	9.33	-
Interest accrued on borrowings from related parties (refer note 34)	160.31	582.77
Accrued employee liabilities	1.20	0.96
Other payables to related party (refer note 34)	0.78	-
	172.31	**584.80**

21. Current tax liabilities (net)

	March 31, 2026	March 31, 2025
Provision for taxation (net of advance tax: Nil, March 31, 2025: 9.67 million)	-	7.82
	-	**7.82**

22. Other liabilities

	March 31, 2026	March 31, 2025
Current		
Statutory dues payable	8.05	6.82
	8.05	**6.82**

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23. Revenue from operations

	For the year ended March 31, 2026	For the year ended March 31, 2025
Revenue from power generation	2,336.13	2,417.38
Other operating revenue		
Sale of green credits to related party (refer note 34)	10.14	5.09
Revenue from sale of renewable energy certificates	0.44	2.19
	2,346.71	**2,424.66**

a. Reconciliation of revenue from power generation recognised with the contracted price is as follows:

Contract price	2,348.53	2,425.32
Adjustments for:		
Deviation settlement from scheduled generation and charges	(8.91)	(7.14)
Rebate to customers	(3.49)	(0.80)
Revenue from power generation	**2,336.13**	**2,417.38**

b. Transaction price - Remaining performance obligation

The remaining performance obligation disclosure provides the aggregate amount of the transaction price yet to be recognised as at the end of the reporting period and an explanation as to when the Company expects to recognise these amounts in revenue. Applying the practical expedient as given in Ind AS 115, the Company has not disclosed the remaining performance obligation related disclosures for contracts as the revenue recognition corresponds directly with the value to the customer of the entity's performance completed to date.

24. Other income

	For the year ended March 31, 2026	For the year ended March 31, 2025
Interest on		
- bank deposits	11.70	14.78
- loan to related parties (refer note 34)	62.60	0.28
- income tax refunds	0.74	1.33
Net gain on sale of mutual funds	37.68	50.12
Net fair value gain measured at FVTPL: Mutual funds	5.57	-
Unwinding of interest of security deposits	0.06	0.26
Late payment surcharge recovered from customers	20.23	54.30
Insurance claims recovered	10.41	41.56
Liabilities no longer required, written back	10.52	2.75
Miscellaneous income	0.41	10.04
	159.92	**175.42**

25. Employee benefits expense

	For the year ended March 31, 2026	For the year ended March 31, 2025
Salaries, allowance and bonus	30.68	22.59
Contribution to provident and other funds	1.57	1.38
Gratuity expense (refer note 32)	1.98	0.27
Staff welfare expenses	0.16	0.24
	34.39	**24.48**

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26. Finance costs

	For the year ended March 31, 2026	For the year ended March 31, 2025
Interest on		
- term loans	276.52	347.65
- loan from related parties (refer note 34)	211.82	174.21
- debentures (refer note 34)	98.52	615.40
- Others (interest on income tax)	0.35	-
Interest on lease liabilities (refer note 4)	0.06	-
Unwinding of interest on non convertible debentures	91.94	79.94
Bank charges	0.11	0.02
Other borrowing costs	0.12	0.46
	679.44	**1,217.68**

27. Depreciation and amortisation expense

	For the year ended March 31, 2026	For the year ended March 31, 2025
Depreciation of property, plant and equipment (refer note 4(a))	440.34	438.78
Depreciation of right of use assets (refer note 4(a))	0.32	-
Amortisation of other intangible assets (refer note 4(b))	0.74	0.77
	441.40	**439.55**

28. Impairment (reversal)/loss on financial assets (net)

	For the year ended March 31, 2026	For the year ended March 31, 2025
Reversal for allowance for expected credit loss	(3.77)	(575.96)
	(3.77)	**(575.96)**

29. Other expenses

	For the year ended March 31, 2026	For the year ended March 31, 2025
Operation and maintenance expenses	62.52	110.70
Rates and taxes	0.74	0.21
Rent	0.34	0.17
Consumption of stores, spares and consumables	17.76	20.22
System operating and transmission charges	34.23	32.84
Security expenses	22.97	21.53
Digital and technology expenses	1.10	0.22
Travelling and conveyance	12.07	8.46
Insurance	13.55	14.98
Legal and professional expense	17.99	11.03
Management and facility sharing fee (refer note 34)	50.77	58.68
Remuneration to Auditors:		
- Statutory audit fee	1.89	1.81
- Other services	1.57	-
- Reimbursement of out-of-pocket expenses	0.12	0.23
Corporate social responsibility (refer note 35)	12.12	5.67
Net fair value loss measured at FVTPL: Mutual funds	-	2.20
Net loss on foreign exchange fluctuations	0.15	-
Property, plant and equipment, written off	0.61	-
Trade receivable, written off	0.03	0.01
Miscellaneous expenses	5.86	3.35
	256.39	**292.31**

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30. Income tax expense

	For the year ended March 31, 2026	For the year ended March 31, 2025
Current tax		
- for current year	-	17.49
- for earlier years	(0.61)	-
Deferred tax	207.93	356.51
	207.32	**374.00**
Tax effect on other comprehensive income	(0.12)	0.03
	207.20	**374.03**
Reconciliation of effective tax rate		
Profit before tax (a)	**1,094.09**	**1,199.94**
Domestic tax rate	25.17%	25.17%
Tax using Company's domestic tax rate	275.36	302.02
Effect of		
Deferred tax assets (recognised)/not recognised on tax losses	(71.13)	71.13
Tax on changes in estimates related to prior years	(0.04)	(0.58)
Non-deductible expenses (i.e. corporate social responsibility expenses, etc.)	3.13	1.43
Income tax expense (b)	**207.32**	**374.00**
Effective tax rate (b/a)	**18.95%**	**31.17%**

31. Earnings per equity share

	For the year ended March 31, 2026	For the year ended March 31, 2025
Profit for the year attributable to equity shareholders	886.77	825.94
Weighted average number of equity shares	198,792,455	195,060,777
Basic and diluted earnings per equity share (Rs.)	4.46	4.23

32. Gratuity and other post employment benefits plans

(i) Defined benefit plans - Gratuity

The Company provides for gratuity, which is defined benefit plan covering all employees. Every employee gets gratuity on departure at 15 days salary (last drawn salary) for each completed year of service.

The present value of the obligation under such defined benefit plan, related current service cost and past service cost is determined based on an actuarial valuation done using the Projected Unit Credit Method by an independent actuary, which recognises each period of service as giving rise to additional unit of employee benefit entitlement and measures each unit separately to build up the final obligation. The obligations are measured at the present value of the estimated future cash flows. The discount rate used for determining the present value of the obligation under defined benefit plan is based on the market yields on Government bonds as at the date of actuarial valuation. Actuarial gains and losses (net of tax) are recognised in the Other Comprehensive Income. The Company has a policy of getting the actuarial valuation done every reporting date basis. Accordingly, the disclosures have been made for the year ended March 31, 2026 and year ended March 31, 2025.

The following table gives a summary of the components of net benefit expense recognised in the Statement of Profit and Loss and amounts recognised in the Balance Sheet.

Expense recognised in the Statement of Profit and Loss during the year

	For the year ended March 31, 2026	For the year ended March 31, 2025
Current service cost	0.51	0.20
Past service cost (refer note 33)	1.43	-
Interest cost on benefit obligation	0.04	0.07
Total expense for the year	**1.98**	**0.27**

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Statement of Other comprehensive income (excluding tax)

	For the year ended March 31, 2026	For the year ended March 31, 2025
Remeasurement of post-employment benefits obligations	(0.48)	0.12

Changes in the present value of the defined benefit obligation are as follows:

	March 31, 2026	March 31, 2025
Opening defined benefit obligation	0.52	0.96
Acquisition during the year	0.17	-
Current service cost	0.51	0.20
Past service cost (refer note 33)	1.43	-
Interest cost on benefit obligation	0.04	0.07
Benefits paid	(0.12)	(0.59)
Actuarial loss/(gain) on obligation	0.48	(0.12)
Closing defined benefit obligation	**3.03**	**0.52**

The principal assumptions used in determining defined benefit obligations for the Company's plan are mentioned below:

	March 31, 2026	March 31, 2025
Discount rate	7.70%	7.04%
Future salary escalation rate	9.91%	9.30%
Mortality table	IALM (2012 - 14)	IALM (2012 - 14)
Attrition rate	16.20%	15.10%

Expected contributions to defined benefit plan within the next 12 months is Rs. 1.08 million (March 31, 2025: Rs. 0.27 million).

Estimates future salary increases, considered in actuarial valuation, takes account of inflation, seniority, promotion and other relevant factors including supply and demand in the employment market.

Significant actuarial assumptions for determination of defined obligation are discount rate and future salary increase. The sensitivity analysis below has been determined on reasonable possible changes of the respective assumptions occurring at the end of year, while holding all other assumptions constant.

The quantitative sensitivity analysis on net defined benefit obligation (PBO) on account of change in significant assumption:

	March 31, 2026	March 31, 2025
Impact on PBO of the change in discount rate		
0.50% increase	(0.08)	(0.02)
0.50% decrease	0.09	0.02
Impact on PBO of the change in future salary increase		
0.50% increase	0.08	0.02
0.50% decrease	(0.08)	(0.02)

The sensitivity due to change in mortality rate and attrition rate are not material and hence impact of such change is not calculated.

Expected cash flows for the following year:

	March 31, 2026	March 31, 2025
Within 1 year	0.35	0.05
1-5 years	1.52	0.24
More than 5 years	1.16	0.23

(ii) Defined contribution plan - Contribution to provident fund

	For the year ended March 31, 2026	For the year ended March 31, 2025
Contribution to provident fund (excluding administration and EDLI charges)	1.46	0.61

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33. Impact of New Labour Codes on Employee Benefit Obligations

The Government of India notified the four Labour Codes (the 'New Labour Codes') effective November 21, 2025. The Ministry of Labour and Employment has also issued Central/State Rules and FAQs to help assess the financial impact of these changes. The Company has ascertained its estimated obligations under the New Labour Codes based on best estimates and recorded past service cost towards incremental impact of Employee benefits expense amounting to Rs. 1.43 million for the year ended March 31, 2026. The Company will continue to monitor the clarifications from the Government on several aspects of the New Labour Codes and would provide appropriate accounting effect based on such developments.

34. Related party transactions

(a) Names of related parties and related party relationship

Related parties where control exists	
Ultimate Holding Company	Sembcorp Industries Ltd., Singapore
Intermediate Holding Company	Sembcorp Utilities Pte. Ltd., Singapore
Holding Company	Sembcorp Green Infra Limited
Direct Subsidiaries	Vector Green Sunshine Private Limited Vector Green Surya Urja Private Limited Vector Green Newsolar Private Limited Malwa Solar Power Generation Private Limited Vector Green New Energies Private Limited (VGNEPL)
Step-down Subsidiaries of VGNEPL	Citra Real Estate Limited Pasithea Infrastructure Limited Priapus Infrastructure Limited Vector Green Sunrise Limited Yarrow Infrastructure Private Limited Sepset Constructions Limited Vector Green Prayagraj Solar Private Limited
Other related parties with whom transactions have taken place during the year	
Fellow subsidiary	Green Infra Corporate Solar Private Limited *(formerly known as Green Infra Corporate Solar Limited)* Green Infra BTV Limited Go Net Zero Pte. Ltd., Singapore Green Infra Renewable Projects Limited Green Infra Clean Wind Technology Private Limited Ivy Ecoenergy India Private Limited
Key managerial personnel	Mahesh Chandrakant Vipradas, Director Mahendra Gottipati, Director Harsh Bansal, Whole Time Director (w.e.f. March 19, 2026) Priya Dwivedi, Director (w.e.f. March 3, 2026) Ashish, Chief Financial Officer (w.e.f. March 3, 2026) Saurabh, Company Secretary (w.e.f. January 16, 2025) Kanchan Pal Singh, Company Secretary (Up to December 24, 2024) Yap Siew Leng, Director (Up to November 6, 2024)

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b) Related party transactions

	For the year ended March 31, 2026	For the year ended March 31, 2025
Issue of equity share capital (including share premium)		
Sembcorp Green Infra Limited	220.00	-
Investment in equity shares		
Vector Green New Energies Private Limited	170.00	-
Vector Green Newsolar Private Limited	50.00	-
Issue of 0% compulsory convertible debentures		
Sembcorp Green Infra Limited	2,800.00	-
Proceeds from long-term borrowings		
Sembcorp Green Infra Limited	70.00	0.30
Sepset Constructions Limited	468.00	-
Yarrow Infrastructure Private Limited	1,375.00	-
Vector Green Prayagraj Solar Private Limited	-	50.00
15% Optionally Convertible Debentures		
Sembcorp Green Infra Limited	1,020.00	-
Repayments of long-term borrowings		
Vector Green Surya Urja Private Limited	54.26	17.61
Vector Green Prayagraj Solar Private Limited	-	50.00
Vector Green Sunshine Private Limited	-	83.37
Priapus Infrastructure Limited	-	79.40
Citra Real Estate Limited	115.41	28.59
Yarrow Infrastructure Private Limited	956.78	11.29
Sepset Constructions Limited	314.60	-
Sembcorp Green Infra Limited	47.29	18.64
Redemption of 16% non convertible debentures		
Sembcorp Green Infra Limited	1,850.00	290.00
Redemption of 16% debentures		
Sembcorp Green Infra Limited	-	535.00
Interest expense on borrowings		
Yarrow Infrastructure Private Limited	129.56	92.15
Sepset Constructions Limited	43.94	30.20
Vector Green Prayagraj Solar Private Limited	-	1.14
Vector Green Surya Urja Private Limited	19.41	23.56
Vector Green Sunshine Private Limited	9.32	13.41
Priapus Infrastructure Limited	-	1.68
Citra Real Estate Limited	6.95	11.68
Sembcorp Green Infra Limited	2.64	0.39
Interest expense on debentures		
Sembcorp Green Infra Limited	-	462.40
Interest on debentures		
Sembcorp Green Infra Limited	98.52	153.00
Loan given		
Green Infra Renewable Projects Limited	900.78	-
Green Infra Clean Wind Technology Private Limited	315.01	-

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	For the year ended March 31, 2026	For the year ended March 31, 2025
Received back of loan given		
Vector Green Newsolar Private Limited	-	6.50
Green Infra Clean Wind Technology Private Limited	7.35	-
Interest income on loan given		
Vector Green Newsolar Private Limited	-	0.28
Green Infra Renewable Projects Limited	53.26	-
Green Infra Clean Wind Technology Private Limited	9.34	-
Sale of green credits		
Go Net Zero Pte. Ltd.	10.14	5.09
Management and facility sharing expense		
Sembcorp Green Infra Limited	50.77	58.68
Purchase of stores and spares		
Green Infra Solar Generation Limited	-	0.52
Payment made by the Company on behalf of related party		
Green Infra BTV Limited	0.10	-
Sembcorp India Private Limited	0.46	-
Malwa Solar Power Generation Private Limited	-	2.11
Vector Green Newsolar Private Limited	-	0.54
Vector Green Sunshine Private Limited	-	0.80
Vector Green Surya Urja Private Limited	-	0.45
Vector Green Prayagraj Solar Private Limited	-	2.39
Sepset Constructions Limited	-	2.09
Citra Real Estate Limited	-	0.18
Yarrow Infrastructure Private Limited	-	3.97
Priapus Infrastructure Limited	-	0.04
Reimbursement of amount paid on behalf of the Company		
Sembcorp Green Infra Limited	0.20	10.58
Green Infra Solar Energy Private Limited	0.04	-
Green Infra Wind Energy Assets Private Limited	1.75	1.70
Vector Green Sunshine Private Limited	-	0.62
Vector Green Surya Urja Private Limited	0.02	0.90
Green Infra Solar Generation Limited	-	0.06
Green Infra Wind Solutions Private Limited	1.60	-
Ivy Ecoenergy India Private Limited	0.25	-
Green Infra BTV Limited	0.87	0.04

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Notes to the financial statements for the year ended March 31, 2026
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c) Balances outstanding as at the year end

	March 31, 2026	March 31, 2025
Borrowings taken		
Sepset Constructions Limited	468.00	314.60
Yarrow Infrastructure Private Limited	1,375.00	956.78
Sembcorp Green Infra Limited	22.71	-
Citra Real Estate Limited	-	115.41
Vector Green Surya Urja Private Limited	182.60	236.87
Vector Green Sunshine Private Limited	94.68	94.68
Interest payable on borrowings		
Sepset Constructions Limited	35.58	149.37
Yarrow Infrastructure Private Limited	103.61	411.13
Sembcorp Green Infra Limited	0.50	-
Citra Real Estate Limited	-	7.79
Vector Green Surya Urja Private Limited	12.23	10.25
Vector Green Sunshine Private Limited	8.39	4.23
Interest payable on debentures		
Sembcorp Green Infra Limited	9.33	-
Loan given		
Green Infra Renewable Projects Limited	900.78	-
Green Infra Clean Wind Technology Private Limited	307.66	-
Interest accrued on loans given		
Green Infra Renewable Projects Limited	33.06	-
Green Infra Clean Wind Technology Private Limited	7.08	-
Trade payables		
Sembcorp Green Infra Limited	11.69	12.31
Other payables		
Sembcorp Green Infra Limited	0.78	12.31
Trade receivables		
Go Net Zero Pte. Ltd.	1.39	1.62
Vector Green Newsolar Private Limited	-	3.47
16% Non Convertible Debentures		
Sembcorp Green Infra Limited	248.90	2,098.90
0% Non Convertible Debentures (Face value)		
Sembcorp Green Infra Limited	1,083.10	1,083.10
0% Optionally Convertible Debentures (Face value)		
Green Infra BTV Limited	686.00	686.00
15% Optionally Convertible Debentures		
Sembcorp Green Infra Limited	-	1,020.00
0% Compulsory Convertible Debentures (Classified as instruments entirely equity in nature)		
Sembcorp Green Infra Limited	5,068.60	2,268.60

Outstanding balances are unsecured and their settlement occurs in cash. The terms of transactions with related parties are at arm's length.

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35. Corporate Social Responsibility disclosures

	For the year ended March 31, 2026	For the year ended March 31, 2025
(i) Amount required to be spent (2% of average profit of last 3 financial years)	12.25	5.45
(ii) Amount spent during the year		
Construction/acquisition of any asset		-
On purpose other than above	12.12	5.67
Total	**12.12**	**5.67**

(iii) Nature of CSR activities incurred

Initiatives towards promoting environmental sustainability and climate action, promoting education, promoting health care. (March 31, 2025: Promoting education and employment enhancing vocation skills for youth, promoting education among children, promoting health care).

(iv) Amount excess spent by the Company which will be adjusted against CSR expenditure:

	March 31, 2026	March 31, 2025
Excess CSR incurred as on opening balance	0.22	-
Excess CSR adjusted during the current year from opening balance	(0.22)	-
Excess CSR spent during the current year	0.09	0.22
Excess CSR incurred as on closing balance	**0.09**	**0.22**

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36. Net debt reconciliation

	March 31, 2026	March 31, 2025
Cash and cash equivalents	(6.44)	(27.16)
Mutual funds	(1,064.88)	(631.56)
Lease liabilities	1.45	-
Debentures	953.72	3,731.78
Term loans	5,961.48	5,871.50
	5,845.33	8,944.56

Particulars	Other assets		Liabilities from financial activities			Total
	Cash and cash equivalents	Mutual funds	Lease liabilities	Debentures	Term loans	
Net debt as at April 1, 2024	**(47.66)**	**(243.30)**	-	**4,476.84**	**6,426.13**	**10,612.01**
Net cash flows	20.50	(347.50)	-	(825.00)	(554.63)	(1,706.63)
Advance against mutual fund units	-	7.16	-	-	-	7.16
Net gain on sale of mutual funds	-	(50.12)	-	-	-	(50.12)
Net fair value gain measured at FVTPL: Mutual funds	-	2.20	-	-	-	2.20
Unwinding of interest on non convertible debentures	-	-	-	79.94	-	79.94
Net debt as at March 31, 2025	**(27.16)**	**(631.56)**	-	**3,731.78**	**5,871.50**	**8,944.56**
Net cash flows	20.72	(382.91)	(0.35)	(2,870.00)	89.98	(3,142.56)
Advance against mutual fund units	-	(7.16)	-	-	-	(7.16)
Net gain on sale of mutual funds	-	(37.68)	-	-	-	(37.68)
Net fair value gain measured at FVTPL: Mutual funds	-	(5.57)	-	-	-	(5.57)
Unwinding of interest on non convertible debentures	-	-	-	91.94		91.94
Addition in right of use assets	-	-	1.74	-	-	1.74
Interest element of lease payments	-	-	0.06	-	-	0.06
Net debt as at March 31, 2026	**(6.44)**	**(1,064.88)**	**1.45**	**953.72**	**5,961.48**	**5,845.33**

37. Financial Instruments - Fair value measurements

The applicable carrying value and fair value of various financial assets and liabilities has been categorised as follows:

As at March 31, 2026:

Particulars	Carrying amount				Fair value		
	FVTPL	FVTOCI	Amortised cost	Total	Level 1	Level 2	Level 3
Financial assets measured at fair value							
Investments in mutual funds	1,064.88	-	-	1,064.88	1,064.88	-	-
Financial assets not measured at fair value							
Investments in subsidiaries	-	-	4,125.20	4,125.20	-	-	-
Trade receivables	-	-	523.65	523.65	-	-	-
Loans			1,208.44	1,208.44			
Cash and cash equivalents	-	-	6.44	6.44	-	-	-
Other financial assets	-	-	50.33	50.33	-	-	-
Total	**1,064.88**	-	**5,914.06**	**6,978.94**	**1,064.88**	-	-
Financial liabilities not measured at fair value							
Borrowings	-	-	6,915.20	6,915.20	-	-	-
Trade payables	-	-	60.32	60.32	-	-	-
Other financial liabilities	-	-	172.31	172.31	-	-	-
Total	-	-	**7,147.83**	**7,147.83**	-	-	-

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(All amounts in Indian Rupees millions unless otherwise stated)

As at March 31, 2025:

Particulars	Carrying amount				Fair value		
	FVTPL	FVTOCI	Amortised cost	Total	Level 1	Level 2	Level 3
Financial assets measured at fair value							
Investments in mutual funds	631.56	-	-	631.56	631.56	-	-
Financial assets not measured at fair value							
Investments in subsidiaries	-	-	3,905.20	3,905.20	-	-	-
Trade receivables			1,026.94	1,026.94	-	-	-
Cash and cash equivalents	-		27.16	27.16	-	-	-
Other financial assets			10.00	10.00	-	-	-
Total	**631.56**	**-**	**4,969.30**	**5,600.86**	**631.56**	**-**	**-**
Financial liabilities not measured at fair value							
Borrowings	-	-	9,603.28	9,603.28	-	-	-
Trade payables	-	-	123.28	123.28	-	-	-
Other financial liabilities	-	-	584.80	584.80	-	-	-
Total	**-**	**-**	**10,311.36**	**10,311.36**	**-**	**-**	**-**

Fair value hierarchy

All financial instruments for which fair value is recognised or disclosed are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole;

Level 1: Includes financial instruments measured using quoted market prices. This includes mutual funds which are valued using the closing Net Assets Value (NAV).

Level 2: Valuation techniques for which the lowest level input that has a significant effect on the fair value measurement are observable, either directly or indirectly.

Level 3: Valuation techniques for which the lowest level input which has a significant effect on the fair value measurement is not based on observable market data.

There have been no transfers between level 1, level 2 and level 3 fair value hierarchy during the current and previous year.

1. Financial assets measured at fair value as at the Balance sheet date

The fair values of investments in mutual fund units is based on the net asset value ('NAV') as stated by the issuers of these mutual fund units in the published statements as at Balance Sheet date. NAV represents the price at which the issuer will issue further units of mutual fund and the price at which issuers will redeem such units from the investors.

2. The carrying amounts of trade receivables, other financial assets, trade payables, other financial liabilities and cash and cash equivalents are considered to be the same as their fair values, due to their short-term nature. The carrying amount of borrowings is considered to be the same as their fair value, as the interest rates on the borrowings is linked to market interest rate and adjust in line with changes in market interest rate.

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38. Capital management

The Company manages its capital to ensure that the Company will be able to continue as a going concern while maximising the return to stakeholders through efficient allocation of capital towards expansion of business, optimisation of working capital requirements and deployment of surplus funds into various investment options.

The capital structure of the Company consists of borrowings and equity of the Company. The Company is not subject to any externally imposed capital requirements. However, under the terms of the major borrowings, the Company has to comply with certain financial covenants. As at March 31, 2026, the Company has complied with the financial covenants as mentioned under the terms of borrowings.

The management of the Company reviews the capital structure of the Company on regular basis. As part of this review, the Board considers the cost of capital and the risks associated with the movement in the working capital.

39. Financial risk management

The management has overall responsibility for the establishment and oversight of the Company's risk management framework. Financial risk management is governed by policies and guidelines approved by the management.

The Company's risk management policies and procedures are established to identify and analyze the risks faced by the Company, to set appropriate risk limits and controls, and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect any major change in market conditions or the Company's activities.

The Company's principal financial assets include investments, trade receivables, cash and cash equivalents security deposits etc. that are derived directly from operations. The principal financial liabilities of the Company include borrowings, trade payables and other financial liabilities and the main purpose of these financial liabilities is to finance the day to day operations of the Company.

a. Credit Risk

Credit risk refers to the risk of default on its obligation by the counterparty resulting in a financial loss.

Trade receivables

The maximum exposure to the credit risk foreign is primarily from trade receivables which are typically unsecured. The Company assesses the creditworthiness of the customers internally to whom services rendered on credit terms in the normal course of business.

The impairment analysis is performed for the balances that is past due at the end of each reporting date for which the Company uses a practical expedient by computing the expected loss allowance for the customer based on historical credit loss experience.

Other financial assets

The Company has a policy of only dealing with creditworthy counterparties as a means of mitigating the risk of financial loss from defaults. The Company's exposure and wherever appropriate, the credit ratings of its counterparties are continuously monitored and spread amongst various counterparties. Credit exposure is controlled by counterparty limits that are reviewed and approved by the management of the Company.

Financial instruments that are subject to concentrations of credit risk, principally consist of balance with banks and investment in mutual funds.

Credit risk on cash and cash equivalents and other bank balances is limited as the Company generally maintain deposits and bank balances with banks with high credit ratings assigned by credit rating agencies. Given the high credit ratings of these banks, the Company does not expect these banks to fail in meeting their obligations.

Credit risk arising from investment in mutual funds is limited and there is no collateral held against these because the counterparties are recognised financial institutions with high credit ratings assigned by the various credit rating agencies. The mutual funds are valued at market price prevailing at reporting date which represents the fair value.

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Loans to related parties

The credit risk in unsecured loans given to related parties are limited as these companies have healthy future cash flows and the management believes that there are no exposures to credit risk except as reported.

b. Market risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market prices comprise three types of risk: interest rate risk, foreign currency risk and investment risk.

The Company's activities expose it primarily to the financial risks of changes in interest rates / liquidity which impact returns on investments. Future specific market movements cannot be normally predicted with reasonable accuracy. The Company's exposure to and management of these risks are explained below.

(i) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

For the interest-bearing assets, the income and operating cash flows are substantially independent of changes in market interest rates. The Company's long term exposure to the risk of changes in market interest rates relates primarily to the Company's interest bearing debt obligations with floating interest rates, which are included in interest bearing borrowings in the financial statements. In addition to these borrowings, the Company does not have term deposits for a period of less than one year. Considering the short-term nature, there is no significant interest rate risk pertaining to these deposits.

At the reporting date the interest rate profile of the Company's interest-bearing debt obligations is at its fair value:

Variable rate debt obligations	**March 31, 2026**	**March 31, 2025**
Long-term borrowings (including current maturities)	5,961.48	5,871.50

Cash flow sensitivity analysis for variable rate instruments

A change of 100 basis points in interest rates for variable rate debt obligations at the reporting date would have increased/(decreased) profit or loss for the below years by the amounts shown below. With all other variables held constant, the Company's profit before tax is affected through the impact on floating rate borrowings, as follows:

Particulars	**March 31, 2026**	**March 31, 2025**
Increase/(decrease) in 100 basis point	59.61	58.71

(ii) Foreign currency risk

The Indian Rupee is the Company's most significant and functional currency. As a consequence, the Company's results are presented in Indian Rupee and exposures are managed against Indian Rupee accordingly. The Company's operations give foreign currency exposure. Below are the foreign currency payables outstanding as on the reporting date.

Unhedged foreign currency exposure	**Currency**	**March 31, 2026**		**March 31, 2025**	
		Foreign currency	**Equivalent Rs.**	**Foreign currency**	**Equivalent Rs.**
Trade receivables	USD	0.02	1.39	-	-

Sensitivity analysis

A reasonably possible strengthening (weakening) of Indian rupee against US dollar as at March 31, 2026 would have affected the measurement of financial instruments denominated in foreign currency and affected equity and profit or loss by the amounts shown below.
is analysis assumes that all other variables, in particular interest rates, remain constant and ignores any impact of forecast purchases.

Impact in profit or loss	**March 31, 2026**		**March 31, 2025**	
	Strengthening	**Weakening**	**Strengthening**	**Weakening**
USD (5% Movement)	0.07	(0.07)	-	-

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(iii) Investment risk

The Company's unquoted mutual funds are exposed to market price risk arising from uncertainties about market values of the investment securities. The Company through central teams manages the price risk by diversification and by placing limits on investment in liquid mutual funds. Reports on the portfolio are submitted to the senior management on a regular basis.

The Company is exposed to NAV (net asset value) price risks arising from investments in these funds. The value of these investments is impacted by movements in interest rates, liquidity and credit quality of underlying securities.

Investment in subsidiaries

In respect of the Company's investment in equity of subsidiaries, the credit risk is limited as the investees have healthy future cash flows and the management believes that there are no exposures to credit risk.

c. Liquidity risk

The financial liabilities of the Company include borrowings, trade payables and other financial liabilities. The Company's principal sources of liquidity are cash and cash equivalents which includes term deposits and the cash flow that is generated from operations. The Company monitors its risk of shortage of funds to meet the financial liabilities using a liquidity planning tool. The below is the detail of contractual maturities of the financial liabilities at the end of each reporting date:

Particulars	March 31, 2026	March 31, 2025
Long-term borrowings including current maturities (carrying amount)*	**5,961.48**	**5,871.50**
Contractual cash flows of long-term borrowings including interest component		
0 - 1 year	831.69	692.97
1 - 5 years	6,955.58	5,057.17
More than 5 years	-	-
Trade payables (carrying amount)	**60.32**	**123.28**
Contractual cash flows of trade payables		
0 - 1 year	60.32	123.28
1 - 5 years	-	-
More than 5 years	-	-
Other financial liabilities (carrying amount)	**172.31**	**584.80**
Contractual cash flows of other financial liabilities		
0 - 1 year	172.31	584.80
1 - 5 years	-	-
More than 5 years	-	-

* Excluding Optionally convertible debentures and non-convertible debentures.

Refer note 4 for cash flows under lease arrangements.

40. Contingent liabilities and capital commitments

A. Claims against the Company not acknowledged as debt in respect of

a. Contingent liabilities as on reporting date is Nil (March 31, 2025: Nil).

b. Deviation charges levy at the state periphery level amounting to Rs. 19.91 million (March 31, 2025: 68.50 million) by Transmission Corporation of Telangana Limited (TSTRANSCO) on the Company has been challenged before the Hon'ble Telangana High Court. The Company has paid deviation charges levy under protest for Rs. 18.00 million (March 31, 2025: Nil). The Company has not made any provision for such charges basis an external legal opinion obtained by the management.

B. Capital commitments

Estimated value of contracts (net of advances) remaining to be executed on capital account and not provided for is Rs. 23.16 million (March 31, 2025: Rs. 3.92 million).

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41. Merger of four subsidiaries with the Company

As a part of reorganisation of entities, the Board of Directors of the Company (VGEPL) and four wholly-owned subsidiaries has approved the scheme of amalgamation of Mahabubnagar Solar Parks Private Limited ("Transferor Company – I"), Polepally Solar Parks Private Limited ("Transferor Company – II"), Hindupur Solar Park Private Limited ("Transferor Company – III") and Winsol Solar Fields (Polepally) Private Limited ("Transferor Company – IV") (together, the "Transferor Companies") with the Company (the 'Scheme'), in their respective board meetings held during the current year and filed the scheme with the Regional Director.

The Regional Director, Chandigarh, vide its order dated May 29, 2026, approved the Scheme with effect from April 1, 2025. Pursuant to this order, all transferor companies have been merged into the Company. As VGEPL holds 100% equity shares in transferor companies, all shares shall get cancelled and extinguished in entirety and no share is required to be allotted by VGEPL to any of its shareholders to give effect of this amalgamation.

Accounting treatment for Business combination under common control:

The appointed date for the amalgamation proposed under the Scheme is April 1, 2025. the aforesaid transaction has been accounted for as a business combination under common control in accordance with Appendix C to Ind AS 103, Business Combinations.

To give effect of the approved Scheme, VGEPL has recorded the assets, liabilities and reserves of all transferor companies in its books in accordance with the 'pooling of interest' method, at their respective existing carrying amounts, prescribed under Appendix C of Ind AS 103 "Business Combinations".

As the Company held 100% equity shareholding in the transferor companies prior to the amalgamation, the investments held by the Company and the share capital of the transferor companies have been cancelled upon amalgamation, and no consideration has been discharged nor any shares have been issued by the Company. The difference between the aggregate share capital of the transferor companies and the carrying value of investments recognised in the books of the Company has been reported as capital reserve on merger, amounting to Rs. 1,891.61 million.

In accordance with the requirements of Appendix C to Ind AS 103, the Company has restated the comparative financial information for the year ended March 31, 2025 as if the business combination had occurred from the beginning of the preceding reporting period, i.e., April 1, 2024. Accordingly, the comparative figures presented in these financial statements differ from those disclosed in the audited financial statements for the year ended March 31, 2025.

Capital reserve on account of amalgamation of transferor companies

As April 1, 2025

Particulars	**Amount**
Cancellation of equity share capital of transferor companies	1,656.64
Elimination of investment cost of transferor companies in VGEPL	(3,548.25)
Capital reserve on account of amalgamation of transferor companies	**(1,891.61)**

Impact of combination of entities on amount of prior year in financial statement:

All the assets and liabilities have been accounted at book values, and the identity of the reserves has been preserved and they appear in these financial statements in the same form in which they appeared in their financial statements of all transferor companies as pooling of interest method has been followed.

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Impact on Balance Sheet (after inter-company eliminations):

Particulars	As at March 31, 2025 (Re-stated)	As at March 31, 2025 (Prior to restatement)	Impact of business combination
ASSETS			
Non-current assets			
Property, plant and equipment	10,230.74	686.72	9,544.02
Other intangible assets	1.51	-	1.51
Financial assets			
Investments	3,905.20	7,453.45	(3,548.25)
Other financial assets	2.58	0.27	2.31
Current tax assets	33.46	9.01	24.45
Other non-current assets	12.88	0.93	11.95
Total non-current assets	**14,186.37**	**8,150.38**	**6,035.99**
Current assets			
Inventories	24.13	0.15	23.98
Financial assets			
Investments	631.56	39.64	591.92
Trade receivables	1,026.94	4.27	1,022.67
Cash and cash equivalents	27.16	6.55	20.61
Other financial assets	7.42	0.18	7.24
Other current assets	66.93	53.99	12.94
Total current assets	**1,784.14**	**104.78**	**1,679.36**
Total assets	**15,970.51**	**8,255.16**	**7,715.35**
EQUITY AND LIABILITIES			
Equity			
Equity share capital	1,950.61	1,950.61	-
Instruments entirely equity in nature	2,268.60	2,268.60	-
Other equity	455.05	323.61	131.44
Total equity	**4,674.26**	**4,542.82**	**131.44**
Liabilities			
Non-current liabilities			
Financial liabilities			
Borrowings	9,268.61	2,904.27	6,364.34
Provisions	0.47	0.12	0.35
Deferred tax liabilities (net)	969.30	162.40	806.90
Total non-current liabilities	**10,238.38**	**3,066.79**	**7,171.59**
Current liabilities			
Financial liabilities			
Borrowings	334.67	-	334.67
Trade payables			
- total outstanding dues of micro and small enterprises	17.78	0.28	17.50
- total outstanding dues of creditors other than micro and small enterprises	105.50	78.39	27.11
Other financial liabilities	584.80	560.60	24.20
Provisions	0.48	0.06	0.42
Current tax liabilities (net)	7.82	-	7.82
Other current liabilities	6.82	6.22	0.60
Total current liabilities	**1,057.87**	**645.55**	**412.32**
Total liabilities	**11,296.25**	**3,712.34**	**7,583.91**
Total equity and liabilities	**15,970.51**	**8,255.16**	**7,715.35**

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Impact on Statement of Profit and Loss (after inter company eliminations):

Particulars	For the year ended March 31, 2025 (Re-stated)	For the year ended March 31, 2025 (Prior to restatement)	Impact of business combination
Income			
Revenue from operations	2,424.66	131.62	2,293.04
Other income	175.42	37.00	138.42
Total income	**2,600.08**	**168.62**	**2,431.46**
Expenses			
Cost of green credits generated	6.23	-	6.23
Change in inventories of green credits	(4.15)	-	(4.15)
Employee benefits expense	24.48	11.47	13.01
Finance costs	1,217.68	355.40	862.28
Depreciation and amortisation expense	439.55	40.73	398.82
Impairment reversal on financial assets (net)	(575.96)	-	(575.96)
Other expenses	292.31	49.10	243.21
Total expenses	**1,400.14**	**456.70**	**943.44**
Profit/(loss) before tax	**1,199.94**	**(288.08)**	**1,488.02**
Income tax expense			
Current tax	17.49	-	17.49
Deferred tax charge/(credit)	356.51	(1.31)	357.82
Total tax expense/(credit)	**374.00**	**(1.31)**	**375.31**
Profit/(loss) for the year	**825.94**	**(286.77)**	**1,112.71**
Other comprehensive income			
Items that will not be reclassified to profit or loss:			
Remeasurement of post-employment benefit obligations	0.12	0.12	-
Income tax effect on above item	(0.03)	(0.03)	-
Other comprehensive income (net of tax) that will not be reclassified to profit or loss	**0.09**	**0.09**	-
Total comprehensive income/(expense) for the year	**826.03**	**(286.68)**	**1,112.71**

Impact on Cash Flow Statement (after inter-company eliminations):

Particulars	For the year ended March 31, 2025 (Re-stated)	For the year ended March 31, 2025 (Prior to restatement)	Impact of business combination
Net cash generated from operating activities (a)	3,287.58	69.19	3,218.39
Net cash used in investing activities (b)	(157.65)	(5.86)	(151.79)
Net cash used in financing activities (c)	(3,150.43)	(108.22)	(3,042.21)
Net decrease in cash and cash equivalents (a+b+c)	**(20.50)**	**(44.89)**	**24.39**
Cash and cash equivalents at the beginning of the year	47.66	4.17	43.49
Cash and cash equivalents at the end of the year	**27.16**	**(40.72)**	**67.88**

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42. Segment Information

Currently, the Company is operating renewable energy projects. This is the only activity performed and is thus also the main source of risks and returns. Hence, the Company has a single reportable segment. The board of directors of the Company has been identified as the chief operating decision maker (CODM) as defined by Ind AS 108,'Operating Segments' who reviews and assesses the Company's performance.

Further, The Company operates within India and does not have operations in economic environments with different risk and returns. Hence, it is considered operating in single geographical segment. During the year ended March 31, 2026, revenue from power generation Rs. 2,228.56 million (March 31, 2025: Rs. 2,287.74 million) is from customers who have contributed more than 10% of the total revenue.

43. In earlier years, the Company had entered into long-term Power Purchase Agreements (PPAs) for 80.00 MW of solar power projects with the Andhra Pradesh distribution company ("APDISCOM"). However, APDISCOM wrongfully curtailed power injection into the grid during the period from March 2020 to July 2022. Accordingly, the Company raised claims amounting to Rs. 192.09 million towards loss of revenue. Upon rejection by APDISCOM, the Company filed a petition before the Andhra Pradesh Electricity Regulatory Commission ("APERC"). APERC appointed a technical expert, whose report concluded that 251 out of 304 instances of curtailment were not in compliance with the applicable guidelines. The matter is currently pending for final adjudication before APERC.

The Company has recognised the aforesaid claim for Rs. 192.09 million as trade receivables (March 31, 2025: Rs. 192.09 million) and has provided for the entire amount. Based on legal precedents, the existence of a valid and binding PPA, management does not expect any material adverse impact. Accordingly, no further adjustment has been considered necessary in these financial statements.

44. The Company uses an ERP as its accounting software for maintaining books of account which has an audit trail (edit log) feature and has been operative for the financial year in all relevant transactions as recorded in the software except for the following:

1. for modification made by certain users with specific access in which case ERPs audit trail captures only standard changes as per the system design.
2. At the database level, based on the advice of the service provider, the audit trail feature was not enabled to capture the direct changes on certain table for specific access.

However, the Company has mitigating controls in place to detect and ensure that there are no discrepancies observed due to the aforesaid instances.

45. Additional regulatory information as required under Schedule III of Companies Act, 2013

a. Details of benami property held: No proceedings have been initiated or are pending against the Company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and Rules made thereunder.

b. Borrowings secured against current assets: The Company has taken borrowings from any banks and financial institutions. However, there is no requirement by the Company to file quarterly returns or statements of current assets with banks or financial institutions.

c. Willful defaulter: The Company has not been declared willful defaulter by any bank or financial institution or government or any government authority during the current or previous year.

d. Relationship with struck off companies: The Company has no transactions with any struck off companies under Companies Act, 2013 during the current or previous year.

e. Compliance with number of layers of companies: The Company is in compliance with the number of layers in accordance with clause 87 of Section 2 of the Act read with Companies (Restriction on number of layers) Rules, 2017.

f. Compliance with approved scheme(s) of arrangements: The Company has incorporated necessary accounting impact of the Scheme of arrangement as approved by concerned authority in these financial statements. Refer note 41 for the scheme of arrangement and its accounting impact.

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g. Utilisation of borrowed funds and share premium:

(1) The Company has not advanced or loaned or invested funds to any other person(s) or entity(ies), including foreign entities (Intermediaries) with the understanding that the Intermediary shall:

i. directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company (Ultimate Beneficiaries) or
ii. provide any guarantee, security or the like to or on behalf of the ultimate beneficiaries

(2) The Company has not received any fund from any person(s) or entity(ies), including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that the Company shall:

i. directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries) or
ii. provide any guarantee, security or the like on behalf of the ultimate beneficiaries

h. Undisclosed income: There is no income surrendered or disclosed as income during the current or previous year in the tax assessments under the Income Tax Act, 1961, that has not been recorded in the books of account.

i. Details of crypto currency or virtual currency: The Company has not traded or invested in crypto currency or virtual currency during the current or previous year.

j. Valuation of property, plant and equipment and intangible assets: The Company has not revalued its property, plant and equipment and intangible assets during the current or previous year.

k. Title deeds of immovable properties not held in name of the Company: Refer note 4 for the title deeds of all the immovable properties.

l. Registration of charges or satisfaction with Registrar of Companies: There are no charges or satisfaction which are yet to be registered with the Registrar of Companies beyond the statutory period.

m. Utilisation of borrowings availed from banks and financial institutions/other parties: The borrowing obtained by the Company from banks/financial institutions/other parties have been applied for the purposes for which such loans were taken.

n. **Financial ratios**

Particular	March 31, 2026	March 31, 2025	% Variance	Explanation for change in the ratio by more than 25% as compared to previous year
Current ratio	2.92	1.69	72.91%	Increase is due to increase in current investment and other financial assets and decrease in other financial liabilities during the current year
Debt-equity ratio	0.81	2.05	(60.77%)	Decrease is due to maturity of debenture and repayment of term loan during the current year
Debt service coverage ratio	1.57	1.01	56.17%	Increase is due to decrease in borrowings during the current year
Return on equity ratio	13.38%	13.68%	(2.23%)	-
Inventory turnover ratio	0.84	1.26	(33.50%)	Decrease is due to increase in average inventories during the current year
Trade receivables turnover ratio	3.03	1.94	56.04%	Increase is due to decrease in average trade receivables during the current year
Trade payables turnover ratio	2.78	2.57	8.48%	-
Net capital turnover ratio	2.09	3.34	(37.47%)	Decrease is due to increase in revenue from operations during the current year
Net profit ratio	37.79%	34.06%	10.93%	-

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Particular	March 31, 2026	March 31, 2025	% Variance	Explanation for change in the ratio by more than 25% as compared to previous year
Return on capital employed %	10.08%	15.33%	(34.22%)	Decrease is due to repayment of borrowing and increase in other equity during the current year
Return on investment %	10.22%	12.39%	(17.50%)	-

Definition of ratios:

a. **Current ratio (times)** = Current assets divided by current liabilities.
b. **Debt-equity ratio (times)** = Total debt divided by total equity.
Debt includes borrowings and lease liabilities.
c. **Debt service coverage ratio (times)** = Earnings available for debt service divided by debt service.
Earnings available for debt service means net profit before taxes + finance costs ± non-cash items i.e. depreciation, fair valuation gain / loss etc.
Debt service means interest payments on term loans during the year, lease payments and principal repayments of long-term loans during the year.
d. **Return on equity (%)** = Net profit after tax divided by average shareholder's equity.
e. **Inventory turnover ratio (times)** = Consumption of stores, spares and consumables divided by average inventories.
f. **Trade receivables turnover ratio (times)** = Revenue from operations divided by average trade receivables.
g. **Trade payable turnover ratio (times)** = Other expenses divided by average trade payables.
h. **Net capital turnover ratio (times)** = Revenue from operations divided by working capital.
Working capital means current assets minus current liabilities.
i. **Net profit ratio (%)** = Net profit after tax divided by revenue from operations.
j. **Return on capital employed (%)** = Earnings before finance cost and tax divided by capital employed.
Capital employed means closing tangible net worth + total debt ± deferred tax assets/liabilities + lease liabilities.
k. **Return on investment (%)** = Earnings before finance cost and tax divided by average total assets.

46. Significant accounting judgements, estimates and assumptions

The preparation of the financial statements requires management to make judgements estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures, and the disclosure of contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below. The Company has based its assumptions and estimates on parameters available when the financial statements were prepared. Existing circumstances and assumptions about future developments, however, may change due to market changes or circumstances arising that are beyond the control of the Company. Such changes are reflected in the assumptions when they occur.

Information about significant areas of assumptions, estimation uncertainty and critical judgements in applying accounting policies that have the most significant effect on the amounts recognised in the financial statements are:

a. Impairment of investments in subsidiaries

In case of investments made by the company in it's subsidiaries, the Management assesses whether there is any indication of impairment in the value of investments. The carrying amount is compared with the present value of future net cash flow of the subsidiaries.

b. Impairment of non-financial assets

Determining whether property, plant and equipment are impaired requires an estimation of the value in use of the relevant cash generating units. The value in use calculation is based on a discounted cash flow model over the estimated useful life of the power plants. Further, the cash flow projections are based on estimates and assumptions relating to tariff, operational performance of the Plants, life extension plans, exchange variations, inflation, terminal value etc. which are considered reasonable by the Management.

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c. Fair value measurement of financial instruments

When the fair value of financial assets and financial liabilities recorded in the Balance Sheet cannot be measured based on quoted prices in active markets, their fair value is measured using valuation techniques including the Discounted Cash Flow model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgement is required in establishing fair values. Judgements include considerations of inputs such as liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments.

d. Measurement of provision for asset retirement obligation

The Company estimates the expected amount that it may have to incur in respect of asset retirement where the Company has its projects / operations. The management obtains quotes from vendors in respect of the estimated expense that it may have to incur in this respect considering the term of Power Purchase Agreement, lease period and inflation.

e. Income taxes and deferred taxes

The Company is subject to income tax laws as applicable in India. Significant judgment is required in determining provision for income taxes. There are many transactions and calculations for which the ultimate tax determination is uncertain during the ordinary course of business. The Company recognises liabilities for anticipated tax issues based on estimates of whether additional taxes will be due. Where the final tax outcome of these matters is different from the amounts that were initially recorded, such differences will impact the income tax and deferred tax provisions in the period in which such determination is made.
In assessing the realisability of deferred tax assets, management considers whether it is probable, that some portion, or all, of the deferred tax assets will not be realised. The ultimate realisation of deferred tax assets is dependent upon the generation of future taxable income during the periods in which the temporary differences become deductible. Management considers the projected future taxable income and tax planning strategies in making this assessment. Based on the level of historical taxable income and projections for future taxable incomes over the periods in which the deferred tax assets are deductible, management believes that it is probable that the Company will be able to realise the benefits of those deductible differences in future.

f. Useful lives of property, plant and equipment

The Company reviews the useful life of property, plant and equipment and intangible at the end of each reporting period. This reassessment may result in change in depreciation expense in future periods.

g. Estimation of defined benefits and compensated absence

The obligation arising from defined benefit plan is determined on the basis of actuarial assumptions. Key actuarial assumptions include discount rate, trends in salary escalation, actuarial rates and life expectancy. The discount rate is determined by reference to market yields at the end of the reporting period on government bonds. The period to maturity of the underlying bonds correspond to the probable maturity of the post-employment benefit obligations. Due to complexities involved in the valuation and its long-term nature, defined benefit obligation is sensitive to changes in these assumptions. All assumptions are reviewed at each reporting period.

h. Provisions and contingent liabilities

The Company estimates the provisions that have present obligations as a result of past event, and it is probable that outflow of resources will be required to settle the obligations. These provisions are reviewed at the end of each reporting period and are adjusted to reflect the current best estimates.

The Company uses significant judgements to disclose contingent liabilities. Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle the obligation or a reliable estimate of the amount cannot be made.

i. Impairment of trade receivables

The Company has measured the lifetime expected credit loss by using practical expedients. It has accordingly used a provision matrix derived by using a flow rate model to measure the expected credit losses for trade receivables. Further, need for incremental provisions have been evaluated on a case to case basis where forward-looking information on the financial health of a customer is available and in cases where there is an ongoing litigation/dispute.

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j. Leases

The Company evaluates if an arrangement qualifies to be a lease as per the requirements of Ind AS 116. Identification of a lease requires significant judgment. The Company uses significant judgement in assessing the lease term (including anticipated renewals) and the applicable discount rate.

The Company determines the lease term as the non-cancellable period of a lease, together with both periods covered by an option to extend the lease if the Company is reasonably certain to exercise that option; and periods covered by an option to terminate the lease if the Company is reasonably certain not to exercise that option. In assessing whether the Company is reasonably certain to exercise an option to extend a lease, or not to exercise an option to terminate a lease, it considers all relevant facts and circumstances that create an economic incentive for the Company to exercise the option to extend the lease, or not to exercise the option to terminate the lease. The Company revises the lease term if there is a change in the non-cancellable period of a lease. The discount rate is generally based on the incremental borrowing rate specific to the lease being evaluated or for a portfolio of leases with similar characteristics.

47. Other accounting policies

a) Current versus non-current classification

All assets and liabilities have been classified as current and non-current on the basis of the following criteria:

Assets

An asset is classified as current when it satisfies any of the following criteria:
- i. it is expected to be realised in, or is intended for sale or consumption in, the Company's normal operating cycle
- ii. it is held primarily for the purpose of being traded.
- iii. it is expected to be realised within 12 months after the reporting date; or
- iv. it is cash or cash equivalent unless it is restricted from being exchanged or use to settle a liability for at least 12 months after the reporting date.

Current assets include the current portion of non-current financial assets. All other assets are classified as non-current.

Liabilities

A liability is classified as current when it satisfies any of the following criteria:
- i. it is expected to be settled in the Company's normal operating cycle.
- ii. it is held primarily for the purpose of being traded.
- iii. it is due to be settled within 12 months after the reporting date; or
- iv. it does not have the right at the end of the reporting period to defer settlement of the liability for at least twelve months after the reporting period.

Current liabilities include current portion of non-current financial liabilities. All other liabilities are classified as non-current.

Operating cycle

Operating cycle is the time between the acquisition of assets for processing/servicing and their realisation in cash or cash equivalents. Based on the nature of Services and the time between the acquisition of assets for processing and their realisation in cash and cash equivalents, the Company has ascertained its operating cycle as 12 months for the purpose of current or non-current classification of assets and liabilities.

b) Income taxes

Income tax comprises current tax and deferred tax. It is recognised in the Statement of Profit and Loss except to the extent that is relates to a business combination or an item directly in equity or other comprehensive income.

Current tax

Current income tax comprises the expected tax payable or receivable on the taxable income or loss for the year and any adjustment in respect of previous years. The amount of current tax reflects the best estimate of the tax amount expected to be paid or received after considering the uncertainty, if any, related to income tax. The tax rates and tax laws used to compute the amount are those that have been enacted or substantially enacted as at the reporting date.

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The Company uses estimates and judgements based on the relevant rulings in the areas of allocation of allowances and disallowances which is exercised while determining the provision for income tax.

Current tax items are recognised in correlation to the underlying transactions either in OCI or directly in equity. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Deferred tax

Deferred tax liabilities are recognised for all temporary differences. Deferred tax assets are recognised for temporary differences only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realised. In situations where the Company has unabsorbed depreciation or carry forward tax losses, all deferred tax assets are recognised to the extent that there is reasonable evidence that sufficient taxable profit will be available against which such deferred tax assets can be realised.

Deferred tax is measured at the tax rates that are expected to be applied when the asset is realised or the liability is settled based on laws that enacted or substantially enacted by the reporting date.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Unrecognised deferred tax assets are re-assessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.

Deferred tax assets and deferred tax liabilities are offset, if a legally enforceable right exists to set-off current tax assets against current tax liabilities and the deferred tax assets and deferred tax liabilities relate to the same taxable entity and the same taxation authority.

Deferred tax relating to items recognised outside profit or loss i.e., either in other comprehensive income or in equity. Deferred tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity.

c) Inventories

Inventories which comprises of stores and spares are carried at the lower of the cost or net realisable value after providing for obsolescence and other losses wherever considered necessary. Cost of Inventories comprises all cost of purchase and other cost incurred in bringing inventories to their present location and condition. In determining the cost, weighted average cost method is used.

d) Employee benefits

Short-term employee benefits

All employee benefits expected to be settled wholly within twelve months of rendering the service are classified as short-term employee benefits. The Company recognises the undiscounted amount of short-term employee benefits expected to be paid in exchange for that service as an expense or as required under Ind AS 19 which permits the inclusion of the benefits in the cost be recognised as an asset. Benefits such as salaries, wages and bonus etc. are recognised in the Statement of Profit and Loss in the period in which the employee renders the related service.

A liability is recognised for the amount expected to be paid after deducting any amount already paid under short-term cash bonus or profit-sharing plans if the Company has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee, and the obligation can be estimated reliably.

Defined contribution plan

A defined contribution plan is a post-employment benefit plan under which an entity pays specified contributions to a separate entity and has no legal or constructive obligation to pay any further amounts. The Company has no obligation, other than the contribution payable to the provident fund. The Company recognises contribution payable to the provident fund scheme as expenditure when an employee renders the related service.

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Defined benefit plan

The Company operates a defined benefit gratuity plan for its employees. The liability for gratuity is determined based on the present value of the defined benefit obligation as at the reporting date, using the projected unit credit method. The actuarial valuation is carried out at the end of each reporting period.

The amount recognised in the Statement of Profit and Loss includes the current service cost, interest cost, and the impact of any curtailments or settlements. Curtailment gains or losses are accounted for as part of past service cost and are recognised when the curtailment or settlement occurs. Re-measurements of the net defined benefit liability, comprising actuarial gains and losses are recognised in Other Comprehensive Income (OCI). These re-measurements are not reclassified to the Statement of Profit and Loss in subsequent periods and are presented as part of retained earnings in the Statement of Changes in Equity. All other expenses related to the defined benefit plan are recognised as part of employee benefit expenses in the Statement of Profit and Loss.

Compensated absences

The Company has a policy of providing accumulated leave benefits to its employees. The liability in respect of compensated absences is recognised based on the present value of the obligation for services rendered by employees up to the reporting date. This liability is determined by using the projected unit credit method, with actuarial valuation carried out at the end of each reporting period.

The obligation of compensated absences is presented as current as the Company doesn't have an unconditional right to defer settlement for at least twelve months after the reporting period, regardless of when the actual settlement is expected to occur.

Bonus plans

The Company recognises a liability and an expense for bonus. The Company recognises a provision where contractually obliged or where there is a contractual obligation.

e) Foreign currency

The foreign currency transactions are recorded, on initial recognition in the functional currency, by applying to the foreign currency amount the spot exchange rate between the functional currency and the foreign currency at the date of the transaction.

The foreign currency monetary items are translated using the exchange rate at the end of each reporting period. Non-monetary items that are measured in terms of historical cost in a foreign currency shall be translated using the exchange rate at the date of the transaction. Exchange differences arising on the settlement of monetary items or on translating monetary items at rates different from those at which they were translated on initial recognition during the period or in previous financial statements shall be recognised in the Statement of Profit and Loss in the period in which they arise.

f) Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

i. Initial recognition and measurement

All financial assets are recognized initially at fair value, plus in the case of financial assets not recorded at fair value through profit or loss (FVTPL), transaction costs that are attributable to the acquisition of the financial asset. However, trade receivables that do not contain a significant financing component are measured at transaction price.

Trade receivables and debt securities issued are initially recognised when they are originated. All other financial assets and liabilities are initially recognised when the Company becomes a party to the contractual provisions of the instrument.

For assets measured at fair value, gains and losses will either be recorded in profit or loss or other comprehensive income. For investments in equity instruments or equity designated instruments that are not held for trading, this will depend on whether the Company has made an irrevocable option at the time of initial recognition to account for the investment through FVOCI.

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ii. Financial assets - Classification and subsequent measurement:

a) Financial assets at amortised cost

Financial assets are subsequently measured at amortised cost if these financial assets are held within a business whose objective is to hold these assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

b) Financial assets at fair value through other comprehensive income

Financial assets are measured at fair value through other comprehensive income if these financial assets are held within a business whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

c) Financial assets at fair value through profit or loss

Financial assets are measured at fair value through profit or loss unless it is measured at amortised cost or at fair value through other comprehensive income on initial recognition. The transaction costs directly attributable to the acquisition of financial assets and liabilities at fair value through profit or loss are immediately recognised in the statement of profit and loss.

iii. Financial liabilities - Classification and subsequent measurement:

Financial liabilities are classified as either financial liabilities at FVTPL or 'other financial liabilities.

a) Financial liabilities at FVTPL

Financial liabilities are classified as at FVTPL when the financial liability is held for trading or are designated upon initial recognition as FVTPL. Gains or Losses on liabilities held for trading are recognised in the statement of profit and loss.\

b) Trade and other payables

These amounts represent liabilities for services provided to the Company prior to the end of the financial year which are unpaid and the amounts are unsecured. Trade and other payables are presented as current liabilities unless payment is not due within 12 months after the reporting period. They are recognised initially at their fair value and subsequently measured at amortised cost using the effective interest method.

c) Other financial liabilities

Other financial liabilities (including borrowings and trade and other payables) are subsequently measured at amortised cost using the effective interest method.

The effective interest method is a method of calculating the amortised cost of a financial liability and of allocating interest expense over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash payments (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial liability, or (where appropriate) a shorter period, to the net carrying amount on initial recognition.

iv. De-recognition of financial instruments

a) Financial asset

The Company derecognises a financial asset when the contractual rights to the cash flows from the financial asset expire, or it transfers the right to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred or in which the Company neither transfers nor retains substantially all of the risks and rewards of ownership and does not retain control of the financial asset.

If the Company enters into transaction whereby it transfers assets recognised on its Balance Sheet but retains either all or substantially all of the risks and rewards of the transferred assets, the transferred assets are not derecognised.

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b) Financial liability

The Company derecognises a financial liability when its contractual obligations are discharged or cancelled or the same expires.

The Company also derecognise a financial liability when its terms are modified and the cash flows under the modified terms are substantially different. In this case, a new financial liability based on the modified terms is recognised at fair value. The difference between the carrying amount of the financial liability extinguished and the new financial liability with modified terms is recognised in the statement of profit and loss.

v. Offsetting

Financial assets and financial liabilities are offset and the net amount is presented in the Balance Sheet when, and only when, the Company has a legally enforceable right to set off the amount and intends to settle them on a net basis or to realise the asset and settle the liability simultaneously.

g) Fair value of financial instruments

In determining the fair value of its financial instruments, the Company uses following hierarchy and assumptions that are based on market conditions and risks existing at each reporting date.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

Level 1: Quoted (unadjusted) market prices in active markets for identical assets or liabilities. This includes mutual funds which are valued using the closing Net Assets Value (NAV).

Level 2: Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable.

Level 3: Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

For assets and liabilities that are recognised in the financial statements on a recurring basis, the Company determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

When the fair values of financial assets and financial liabilities recorded in the financial statements cannot be measured based on quoted prices in active markets, their fair value is measured using valuation techniques including the discounted cash flow model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgements is required in establishing fair values. Judgements include considerations of inputs such as liquidity risk, credit risk volatility and discount rates. Changes in assumptions about these factors could affect the reported fair value of financial instruments.

h) Impairment of financial assets (other than at fair value)

The Company assesses at each date of Balance Sheet whether a financial asset or a group of financial assets is impaired. Ind AS 109 requires expected credit losses ('ECL') to be measured through a loss allowance. The Company recognises lifetime expected losses for trade receivables including unbilled receivables and contract assets that do not constitute a financing transaction. For all other financial assets, expected credit losses are measured at an amount equal to the 12-month expected credit losses or at an amount equal to the lifetime expected credit losses if the credit risk on the financial asset has increased significantly since initial recognition.

Any specific allowance for doubtful debts/ advances or impairment of an assets is made by considering relevant available information as may be available.

i) Impairment of non-financial assets

Property, plant and equipment and intangible assets with finite life are evaluated for recoverability whenever there is any indication that their carrying amounts may not be recoverable. If any such indication exists, the recoverable amount (i.e. higher of the fair value less cost to sell and the value-in-use) is determined on an individual asset basis unless the asset does not generate cash flows that are largely independent of those from other assets. In such cases, the recoverable amount is determined for the cash generating unit ('CGU') to which the asset belongs.

If the recoverable amount of an asset or CGU is estimated to be less than it's carrying amount, the carrying amount of the asset (or CGU) is reduced to its recoverable amount. An impairment loss is recognised in the statement of profit and loss.

An assessment is made at each reporting date as to whether there is any indication that previously recognised impairment losses may no longer exist or may have decreased. If such indication exists, the Company estimates the asset's or cash-generating unit's recoverable amount. A previously recognised impairment loss is reversed only if there has been a change in the assumptions used to determine the asset's recoverable amount since the last impairment loss was recognised. The reversal is limited so that the carrying amount of the asset neither exceeds its recoverable amount, nor exceeds the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognised for the asset in prior years. Such reversal is recognised in the Statement of Profit and Loss unless the asset is carried at a revalued amount, in which case the reversal is treated as a revaluation increase. Goodwill has indefinite useful life and tested for impairment annually.

j) Provisions

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

The expense relating to a provision is presented in the statement of profit and loss, net of any reimbursement. If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. The unwinding of discount is recognised in the Statement of Profit and Loss as a finance cost. Provisions are reviewed at the end of each reporting period and adjusted to reflect the current best estimate. If it is no longer probable that an outflow of resources would be required to settle the obligation, the provision is reversed.

k) Contingent liabilities

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made.

l) Earnings per share

Basic earnings per share (EPS) is calculated by dividing the net profit for the period attributable to the shareholders of the Company by the weighted average number of equity shares outstanding during the year.
Diluted EPS is calculated by dividing the net profit for the period attributable to the shareholders of the Company (after adjusting for interest on the dilutive potential equity shares, if any) by the weighted average number of equity shares outstanding during the year plus the weighted average number of equity shares that would be issued on conversion of all the dilutive potential equity shares into equity shares.

m) Statement of cash flows

Cash flows are reported using the indirect method, whereby profit or loss for the period is adjusted for the effects of transactions of a non-cash nature, any deferrals or accruals of past or future operating cash receipts or payments and item of income or expenses associated with investing or financing cash flows. The cash flows from operating, investing and financing activities of the Company are segregated.

Price Waterhouse Chartered Accountants LLP
LLPIN AAC-5001
FRN 012754N/N500016
Gurugram

VECTOR GREEN ENERGY PRIVATE LIMITED

(All amounts in Indian Rupees millions unless otherwise stated)

n) Cash and cash equivalents

Cash and short-term deposits in the Balance Sheet comprise cash at banks, cash on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value. Bank overdrafts that are repayable on demand and form an integral part of the Company's cash management are included as a component of cash and cash equivalents for the purpose of the Statement of cash flows.

As per our report of even date attached

For **Price Waterhouse Chartered Accountants LLP**
Firm registration number: 012754N/ N500016

[redacted]

Prince Lekhi
Partner
Membership No: [redacted]

Place: Gurugram
Date: July 28, 2026

For and on behalf of the Board of Directors of
Vector Green Energy Private Limited
CIN: U40300HR2016PTC119886

[redacted]

Mahesh Chandrakant Vipradas	**Harsh Bansal**
Director	*Whole Time Director*
DIN: 09827297	DIN: 07298251

[redacted]

Ashish	**Saurabh**
Chief Financial Officer	*Company Secretary*
	Membership No.: [redacted]

Place: Gurugram
Date: July 23, 2026

Vh

VECTOR GREEN ENERGY PRIVATE LIMITED